

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator COG OPERATING LLC Contact: KANICIA CASTILLO E-Mail: kcastillo@concho.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4332	7. If Unit or CA/Agreement, Name and/or No. NMNM88525X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully requests to flare at the Burch Keely Unit 23A battery.

Number of wells to flare (23)

BURCH-KEELY UNIT #254 30-015-28585
BURCH-KEELY UNIT #314 30-015-31526
BURCH-KEELY UNIT #859 30-015-40383
BURCH-KEELY UNIT #305 30-015-30491
BURCH-KEELY UNIT #850 30-015-40375
BURCH-KEELY UNIT #632 30-015-40327
BURCH-KEELY UNIT #378 30-015-33814
BURCH-KEELY UNIT #116 30-015-03066

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 19 2015

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****RECEIVED**Accepted for record
10/10/15

14. I hereby certify that the foregoing is true and correct. Electronic Submission #300134 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 07/14/2015 (15CQ0466SE)	
Name (Printed/Typed) KANICIA CASTILLO	Title PREPARER
Signature (Electronic Submission)	Date 05/01/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	CHARLES NIMMER Title PETROLEUM ENGINEER	Date 10/12/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #300134 that would not fit on the form

5. Lease Serial No., continued

NMLC028784A
NMLC028784B
NMLC028793A
NMLC028793C

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 611	30-015-38646-00-S1	Sec 23 T17S R29E SESE 1280FSL 105FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 116	30-015-03066-00-S1	Sec 23 T17S R29E SWSE 25FSL 1345FEL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 132	30-015-03084-00-S1	Sec 25 T17S R29E NWNW 25FNL 25FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 227	30-015-28687-00-S1	Sec 23 T17S R29E SESE 660FSL 50FEL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 254	30-015-28585-00-S1	Sec 26 T17S R29E NENE 25FNL 660FEL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 266	30-015-28886-00-S1	Sec 25 T17S R29E NWNW 50FNL 660FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 278	30-015-29809-00-S1	Sec 23 T17S R29E SESE 1295FSL 660FEL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 305	30-015-30491-00-S1	Sec 24 T17S R29E SWSW 1295FSL 660FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 312	30-015-31434-00-S1	Sec 23 T17S R29E NESE 2615FSL 660FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 314	30-015-31526-00-S1	Sec 24 T17S R29E NWSW 2615FSL 660FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 338	30-015-32756-00-S1	Sec 23 T17S R29E SESE 660FSL 660FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 339	30-015-32700-00-S1	Sec 24 T17S R29E NWSW 1980FSL 655FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 378	30-015-33814-00-S1	Sec 23 T17S R29E NESE 2030FSL 710FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 603	30-015-40275-00-S1	Sec 23 T17S R29E NESE 2596FSL 1022FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 608	30-015-38571-00-S1	Sec 23 T17S R29E NESE 2190FSL 130FEL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 632	30-015-40327-00-S1	Sec 24 T17S R29E SWSW 660FSL 825FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 84	30-015-03070-00-S1	Sec 24 T17S R29E NWSW 1980FSL 660FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 850	30-015-40375-00-S1	Sec 24 T17S R29E NWSW 2547FSL 805FWL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 859	30-015-40383-00-S1	Sec 25 T17S R29E NWNW 95FNL 805FWL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 860	30-015-40384-00-S1	Sec 24 T17S R29E SESW 10FSL 1795FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 900	30-015-40885-00-S1	Sec 23 T17S R29E NESE 2344FSL 106FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 901	30-015-40886-00-S1	Sec 24 T17S R29E NWSW 2530FSL 1155FWL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 958H	30-015-42242-00-S1	Sec 24 T17S R29E NWSW 2270FSL 210FWL

32.818909 N Lat, 104.035669 W Lon

10. Field and Pool, continued

GRAYBURG JACKSON
GRAYBURG JACKSON SR-Q-GRBG-SA
UNKNOWN

32. Additional remarks, continued

BURCH-KEELY UNIT #603 30-015-40275
BURCH-KEELY UNIT #900 30-015-40885
BURCH-KEELY UNIT #608 30-015-38571
BURCH-KEELY UNIT #227 30-015-28687
BURCH-KEELY UNIT #339 30-015-32700
BURCH-KEELY UNIT #611 30-015-38646
BURCH-KEELY UNIT #958H 30-015-42242
BURCH-KEELY UNIT #266 30-015-28886
BURCH-KEELY UNIT #860 30-015-40384
BURCH-KEELY UNIT #312 30-015-31434
BURCH-KEELY UNIT #278 30-015-29809
BURCH-KEELY UNIT #901 30-015-40886
BURCH-KEELY UNIT #338 30-015-32756
BURCH-KEELY UNIT #84 30-015-03070
BURCH-KEELY UNIT #132 30-015-03084

150 Oil
760 MCF

Requesting to flare from 5/01/15 - 8/01/15

Planned midstream curtailment.

**Burch Keely Unit 611
Multiple Wells
COG Operating LLC
October 12, 2015
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

CLN 101215