Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	OMBIN	Q. R	JU4-	ULS
	Expires:	July	31,	201
Lease Ser	ial No.			

5.	Lease Serial No.
	MultipleSee Attached

SUNDRY NO	OTICES AND	REPORTS	ON WELLS	j
Do not use this t	form for prope	osals to drill	or to re-ente	r an
abandonad wall				

6. If Indian, Allottee or Tribe Name

abandoned we	II. Use form 3160-3 (APD)	for such p	roposals.		6. If Indian, Anothee 6	Titibe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. MultipleSee Attached		
1. Type of Well					Well Name and No. MultipleSee Attached		
☑ Oil Well ☐ Gas Well ☐ Other							
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				 API Well No. MultipleSee At 	tached		
3a. Address P O BOX 2760 MIDLAND, TX 79702 3b. Phone No Ph: 432-68			(include area code 3-2277)	10. Field and Pool, or Exploratory Multiple—See Attached		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
MultipleSee Attached					EDDY COUNTY	′, NM	
					·		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION			
□ Notice of Intent	☐ Acidize	□ Deepen □ Pr		☐ Product	on (Start/Resume)	☐ Water Shut-Off	
- .	☐ Alter Casing	☐ Frac	ure Treat	☐ Reclama	ntion	■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Venting and/or Flari	
	☐ Convert to Injection	Plug	Plug Back		risposal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f BOPCO, LP respectfully subm	pandonment Notices shall be filed inal inspection.) hits this sundry notice to rep	only after all r	equirements, includ	ling reclamation	ew interval, a Form 3160, have been completed, a	0-4 shall be filed once and the operator has	
referenced location. Wells pro	oducing to this battery are a	s follows:		•			
POKER LAKE UNIT 137 / 30-015-29715-00-S1 POKER LAKE UNIT 140 / 30-015-29876-00-S1 POKER LAKE UNIT 141 / 30-015-30039-00-S1 POKER LAKE UNIT 144 / 30-015-30541-00-S1				NN	OIL CONSERV	ATION	
POKER LAKE UNIT 145 / 30- POKER LAKE UNIT 146 / 30-	015-31006-00-S1 015-31007-00-S1	100	halis		NOV 1 8 201	5	
POKER LAKE UNIT 149 / 30- POKER LAKE UNIT 152 / 30- POKER LAKE UNIT 154 / 30-	015-31415-00-S1	CCepiec	l for record OCD	ì	RECEIVED		
14. I hereby certify that the foregoing is	Electronic Submission #27	PCO LP, se	nt to the Carlsba	ıd	•		
Name (Printed/Typed) TRACIE J	CHERRY	,	Title REGUL	ATORY AN	ALYST		
		.					
Signature (Electronic S	Submission)		Date 11/04/2	014		•	
	THIS SPACE FOR	RFEDERA	L OR STATE	OFFICE US	SE		
Approved By ACCEPT	ED		DAVID R TitlePETROLE		ER	Date 10/29/2015	
Conditions of approval, if any, are attache tertify that the applicant holds legal or equivalent to conduction would entitle the applicant to conduction.	itable title to those rights in the si	ot warrant or ubject lease	Office Carlsba	d			

Additional data for EC transaction #275938 that would not fit on the form

5. Lease Serial No., continued

NMLC068430 NMLC068545 NMNM02864 STATE

7. If Unit or CA/Agreement, Name and No., continued

891000303F 891000303X

Wells/Facilities, continued

Agreement NMNM71016G	Lease NMLC068545	Well/Fac Name, Number POKER LAKE UNIT 184	API Number 30-015-31990-00-S1	Location
NMNM71016G	STATE	POKER LAKE UNIT 137	30-015-29715-00-S1	Sec 6 T24S R30E SWNE 1700FNL 1850FEL Sec 32 T23S R30E NWNW 330FNL 330FWL
NMNM71016G	STATE	POKER LAKE UNIT 140	30-015-29876-00-\$1	Sec 32 T23S R30E SWNW 1980FNL 330FWL
NMNM71016G	STATE	POKER LAKE UNIT 141	30-015-30039-00-\$1	Sec 32 T23\$ R30E NW\$W 1980FSL 660FWL
NMNM71016G	NMNM02864	POKER LAKE UNIT 144	30-015-30541-00-S1	Sec 31 T23S R30E NESE 2310FSL 810FEL
NMNM71016G	NMNM02864	POKER LAKE UNIT 145	30-015-31006-00-S1	Sec 31 T23S R30E NWSE 2310FSL 1815FEL
NMNM71016G	NMNM02864	POKER LAKE UNIT 146	30-015-31007-00-S1	Sec 31 T23S R30E SESE 660FSL 810FEL
NMNM71016G	NMNM02864	POKER LAKE UNIT 149	30-015-31416-00-S1	Sec 31 T23S R30E SWSE 660FSL 2130FEL
NMNM71016G	NMLC068545	POKER LAKE UNIT 152	30-015-31415-00-S1	Sec 6 T24S R30E SENE 1980FNL 660FEL
NMNM71016G	NMLC068545	POKER LAKE UNIT 154	30-015-31686-00-S1	Sec 6 T24S R30E NESE 1980FSL 660FEL
NMNM71016G	NMLC068545	POKER LAKE UNIT 155	30-015-31687-00-S1	Sec 6 T24S R30E NWSE 1980FSL 1980FEL
NMNM71016G	STATE	POKER LAKE UNIT 161	30-015-31318-00-S1	Sec 31 T23S R30E SESW 660FSL 2310FWL
NMNM71016G	NMLC068545	POKER LAKE UNIT 163	30-015-34183-00-S1	Sec 6 T24S R30E SENW 1980FNL 2360FWL
NMNM71016G.	NMLC068545	POKER LAKE UNIT 164	30-015-33137-00-S1	Sec 6 T24S R30E NESW 1980FSL 1980FWL
NMNM71016G	STATE	POKER LAKE UNIT 165	30-015-31334-00-S1	Sec 32 T23S R30E SWSW 560FSL 330FWL
NMNM71016G	NMLC068430	POKER LAKE UNIT 167	30-015-31696-00-S1	Sec 5 T24S R30E SWNW 1980FNL 660FWL
THINING TO TOO	1114120000430	1 OKEK DAKE GITT TO	30-013-31030-00-01	32.145440 N Lat. 103.543690 W Lon
NMNM71016G	NMLC068430	POKER LAKE UNIT 168	30-015-34341-00-\$1	Sec 5 T24S R30E NWSW 1730FSL 660FWL
NMNM71016G	NMLC068545	POKER LAKE UNIT 177	30-015-33161-00-\$1	Sec 6 T24S R30E SESW 660FSL 1980FWL
NMNM71016G	STATE	POKER LAKE UNIT 186	30-015-31973-00-S1	Sec 32 T23S R30E NESW 1750FSL 1650FWL
NMNM71016G	NMLC068545	POKER LAKE UNIT 264	30-015-34946-00-\$1	Sec 6 T24S R30E NWSW 1780FSL 660FWL
NMNM71016X	NMLC068545	POKER LAKE UNIT 263H	30-015-35115-00-S1	Sec 6 T24S R30E SWNW 1894FNL 674FWL
			1	

10. Field and Pool, continued

NASH DRAW-DELAWARE UNKNOWN

32. Additional remarks, continued

POKER LAKE UNIT 155 / 30-015-31687-00-S1
POKER LAKE UNIT 161 / 30-015-31318-00-S1
POKER LAKE UNIT 163 / 30-015-34183-00-S1
POKER LAKE UNIT 164 / 30-015-33137-00-S1
POKER LAKE UNIT 165 / 30-015-31334-00-S1
POKER LAKE UNIT 167 / 30-015-31696-00-S1
POKER LAKE UNIT 168 / 30-015-34341-00-S1
POKER LAKE UNIT 177 / 30-015-33161-00-S1
POKER LAKE UNIT 186 / 30-015-31973-00-S1
POKER LAKE UNIT 186 / 30-015-31973-00-S1
POKER LAKE UNIT 263H /30-015-35115-00-S1

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 297 MCF was flared for the period July - September 2014

July - 95 MCF August - 0 MCF September - 202 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.