

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**NMOCDArtesia**FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC029548A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
Multiple--See Attached2. Name of Operator  
APACHE CORPORATIONContact: ISABEL HUDSON  
E-Mail: Isabel.Hudson@apachecorp.com9. API Well No.  
Multiple--See Attached3a. Address  
303 VETERANS AIRPARK LANE SUITE 3000  
MIDLAND, TX 797053b. Phone No. (include area code)  
Ph: 432-818-114210. Field and Pool, or Exploratory  
CEDAR LAKE4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple--See Attached11. County or Parish, and State  
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting permission to temporarily flare 480 mcf a day for 90 days from 06/01/2016-08/31/2016 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring.

COFFEE FEDERAL #1 30-015-31175  
COFFEE FEDERAL #2 30-015-31058  
COFFEE FEDERAL #3 30-015-31252  
COFFEE FEDERAL #4 30-015-31593  
COFFEE FEDERAL #5 30-015-31332  
COFFEE FEDERAL #6 30-015-31333  
COFFEE FEDERAL #7 30-015-31158  
COFFEE FEDERAL #8 30-015-31129  
COFFEE FEDERAL #10 30-015-31576

Accepted for record

NMLC029548A

IS

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

MAY 27 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #338708 verified by the BLM Well Information System  
For APACHE CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 05/11/2016 (16PP1126SE)

Name (Printed/Typed) ISABEL HUDSON

Title REG. ANALYST

Signature (Electronic Submission)

Date 05/10/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

/S/ DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

MAY 13 2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

## Additional data for EC transaction #338708 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029548A	NMLC029548A	COFFEE FEDERAL 11	30-015-39226-00-S1	Sec 18 T17S R31E NENW Lot C 1120FNL 1650FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 1	30-015-31175-00-S1	Sec 18 T17S R31E NENW 990FNL 2047FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 10	30-015-31576-00-S1	Sec 18 T17S R31E NENW 330FNL 1387FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 12	30-015-40957-00-S1	Sec 18 T17S R31E SENW 1650FNL 2260FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 13	30-015-40958-00-S1	Sec 18 T17S R31E NWNW 980FNL 2180FEL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 14	30-015-40959-00-S1	Sec 18 T17S R31E Lot 2 2310FNL 990FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 15	30-015-41043-00-S1	Sec 18 T17S R31E Lot 1 405FNL 530FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 17	30-015-41036-00-S1	Sec 18 T17S R31E Lot 1 1115FNL 660FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 19	30-015-41044-00-S1	Sec 18 T17S R31E Lot 2 2350FNL 450FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 2	30-015-31058-00-S1	Sec 18 T17S R31E SENW 2410FNL 2046FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 20	30-015-41045-00-S1	Sec 18 T17S R31E SENW 2370FNL 1525FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 3	30-015-31252-00-S1	Sec 18 T17S R31E SWNE 2285FNL 1800FEL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 4	30-015-31593-00-S1	Sec 18 T17S R31E SWNE 1650FNL 2235FEL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 5	30-015-31332-00-S1	Sec 18 T17S R31E SENW 1700FNL 1484FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 6	30-015-31333-00-S1	Sec 18 T17S R31E SWNW 1950FNL 560FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 7	30-015-31158-00-S1	Sec 18 T17S R31E NWNW 990FNL 727FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 8	30-015-31129-00-S1	Sec 18 T17S R31E NWNW 990FNL 1650FEL

### 32. Additional remarks, continued

COFFEE FEDERAL #11 30-015-39226  
 COFFEE FEDERAL #12 30-015-40957  
 COFFEE FEDERAL #13 30-015-40958  
 COFFEE FEDERAL #14 30-015-40959  
 COFFEE FEDERAL #15 30-015-41043  
 COFFEE FEDERAL #17 30-015-41036  
 COFFEE FEDERAL #19 30-015-41044  
 COFFEE FEDERAL #20 30-015-41045

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 E. Greene**  
**Carlsbad, New Mexico 88220-6292**  
**(575) 234-5972**  
**Venting and/or Flaring**  
**Conditions of Approval**

**This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes, and volumes), and has determined the following Conditions of Approval apply.**

**Conditions of Approval to Flare Gas**

1. Comply with NTL-4A requirements
2. Subject to like approval from NMOCD
3. **Flared volumes are considered “avoidably lost” and will require payment of royalties. Volumes shall be reported on OGOR “B” reports as disposition code “08”**
4. “Avoidably lost” flare volumes shall be metered due to their royalty bearing status.  
Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
6. This approval does not authorize any additional surface disturbance.
7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

**Definition:** As per NTL-4A II. A. “Avoidably lost” production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

**43CFR3162.7-1 (a)** The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

**43CFR3162.1 (a)** The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL’s; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.