Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

**NMOCD** 

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

# SUNDRY NOTICES AND REPORTS ON WELLS Artesia

5. Lease Serial No. NMNM0543280A

Do not use th abandoned we	6. If Indian, Allottee o	r Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agree	ement, Name and/or No.			
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Ot	Well Name and No.     MultipleSee Attached				
Name of Operator     BOPCO LP	9. API Well No. MultipleSee Attached				
3a. Address P O BOX 2760 MIDLAND, TX 79702	ne No. (include area coc 2-221-7379 .	de)	Field and Pool, or Exploratory     MultipleSee Attached		
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State			
MultipleSee Attached				EDDY COUNTY	, NM
12. CHECK APP	ROPRIATE BOX(ES) TO INDICA	ATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	ION TYPE OF ACTION				
Notice of Intent     ■	☐ Acidize ☐	Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing ☐	Fracture Treat	☐ Reclamat	ion .	■ Well Integrity
☐ Subsequent Report	Casing Repair	New Construction	☐ Recomple	ete .	Other
☐ Final Abandonment Notice	I -	Plug and Abandon	☐ Temporar	rily Abandon	Venting and/or Flari ng
	Convert to Injection	Plug Back '	■ Water Di	sposal	
following completion of the involved testing has been completed. Final At determined that the site is ready for f BOPCO, LP respectfully subm 90-days, January - March 201  Wells going to this battery are HUDSON FEDERAL 007 / 301 HUDSON 1 FEDERAL COM 0	nits this sundry for Notice of Intent to 5.  as follows: 0153151300S1 008H / 300153727200S1	ultiple completion or re r all requirements, inclu to intermittently flar	secompletion in a neuding reclamation, refor	w interval, a Form 3160	I-4 shall be filed once and the operator has
HUDSON 1 FEDERAL COM ( HUDSON 1 FEDERAL COM (	010H / 300153731000S1 010H / 300153730900S1				
Requesting approval to flare 3	00 MCFD, depending on pipeline of	conditions. Flaring	will be	INIVI O	IL-GONSERVATIO
intermittent and is necessary (	due to restricted pipeline capacity.		II/LO/U- led for reco	$\sim$ / /	NOV 1 9 2015
14. I hereby certify that the foregoing is	Electronic Submission #290156 ve	rified by the BLM W	ell Information S	System	RECEIVED
, Ca	For BOPCO LP mmitted to AFMSS for processing b	, sent to the Carlsb y CATHY QUEEN by	96/40/2015/115	C902215E) - 001	
Name (Printed/Typed) TRACIE C		Title REGO	Natory/Alia	FOR RECOI	(U /
Signature (Electronic S	ubmission)	Date 01/30/	2015 NOV	notes 1	I had
	THIS SPACE FOR FEDE	RAL OR STATE	OFFICE US		V8/1 M1//:
Approved By		. Title	BUREAU OF LA	AN MANAGEMENT	Date
Conditions of approval, if any, are attached terrify that the applicant holds legal or equivalent would entitle the applicant to condu	d. Approval of this notice does not warrant itable title to those rights in the subject lea ct operations thereon.	or se Office		, : 	
	U.S.C. Section 1212, make it a crime for ar			to any department or a	genoy of the United

# Additional data for EC transaction #290156 that would not fit on the form

# 7. If Unit or CA/Agreement, Name and No., continued

NMNM124943 NMNM124949 NMNM124952

#### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM0543280A	NMNM0543280A	HUDSON FEDERAL 7	30-015-31513-00-S1	Sec 1 T23S R30E SENW 1680FNL 1930FWL
NMNM124943	NMNM0543280A	HUDSON 1 FEDERAL COM 8H	30-015-37272-00-S1	Sec 1 T23S R30E NENW 1015FNL 2080FWL
NMNM124949	NMNM0543280A	HUDSON 1 FEDERAL COM 9H	30-015-37310-00-81	Sec 1 T23S R30E NWSE 2375FSL 1780FEL
NMNM124952	NMNM0543280A	HUDSON 1 FEDERAL COM 10H	30-015-37309-00-S1	Sec 1 T23S R30E NWSE 2300FSL 1780FEL

### 10. Field and Pool, continued

# QUAHADA RIDGE SE

# 32. Additional remarks, continued

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

#### Revisions to Operator-Submitted EC Data for Sundry Notice #290156

### **Operator Submitted**

**FLARE** NOI

Lease:

Sundry Type:

NMNM0543280A

Agreement:

Operator:

BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277

Admin Contact:

TRACIE CHERRY
REGULATORY ANALYST
E-Mail: tjcherry@basspet.com

Ph: 432-683-2277

Tech Contact:

TRACIE CHERRY

REGULATORY ANALYST E-Mail: ticherry@basspet.com

Ph: 432-683-2277

Location:

State: County: NM **EDDY** 

Field/Pool:

QUAHADA RIDGE; DELAWARE, SE

Well/Facility:

**HUDSON FEDERAL 007** 

Sec 1 T23S R30E Mer NMP SENW 1680FNL 1930FWL

**BLM Revised (AFMSS)** 

FLARE NOI

NMNM0543280A

NMNM124943 (NMNM124943) NMNM124949 (NMNM124949) NMNM124952 (NMNM124952)

BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277

TRACIE CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-221-7379

TRACIE CHERRY

REGULATORY ANALYST

E-Mail: ticherry@basspet.com

Ph: 432-221-7379

NM EDDY

QUAHADA RIDGE QUAHADA RIDGE DELAWARE QUAHADA RIDGE SE

**HUDSON FEDERAL 7** 

Sec 1 T23S R30E SENW 1680FNL 1930FWL

HUDSON 1 FEDERAL COM 8H

Sec 1 T23S R30E NENW 1015FNL 2080FWL HUDSON 1 FEDERAL COM 9H
Sec 1 T23S R30E NWSE 2375FSL 1780FEL HUDSON 1 FEDERAL COM 10H

Sec 1 T23S R30E NWSE 2300FSL 1780FEL

# Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

## **JAM 110415**