NMOCD	ſ
Artesia	l

	UNITED STATES EPARTMENT OF THE INTER SUREAU OF LAND MANAGEM	RIOR Ar	tesia	OMB 1	I APPROVED NO. 1004-0135 I: July 31, 2010
SUNDRY	•	5. Lease Serial No. NMNM0543280A			
Do not use th abandoned we	6. If Indian. Allottee				
SUBMIT IN TRI	IPLICATE - Other instructions	on reverse side.		7. If Unit or CA/Agre	eement, Name and/or No.
1. Type of Well Start Oil Well Gas Well Other				8. Well Name and No Multiple—See Att	
2. Name of Operator BOPCO LP	Contact: TRACIE CHERRY E-Mail: tjcherry@basspet.com				Attached
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) 10. Fic			10. Field and Pool, o MultipleSee A	r Exploratory Attached
4. Location of Well (Footoge, Sec., 7	F., R., M., or Survey Description)	 		11. County or Parish,	and State
MultipleSee Attached				EDDY COUNT	Y, NM
12. CHECK APP	ROPRIATE BOX(ES) TO INC	DICATE NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA
· TYPE OF SUBMISSION			F ACTION		
	☐ Acidize	☐ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
Notice of Intent ■	☐ Alter Casing	☐ Fracture Treat	☐ Reclama		☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	lete '	⊠ Other
☐ Final Abandonment Notice	Change Plans	□ Plug and Abandon	☐ Tempora	rily Abandon	Venting and/or Flari
. •	☐ Convert to Injection	□ Plug Back	■ Water D	isposal	J
90-days, April - June 2015. Wells going to this battery are HUDSON FEDERAL 007 / 300 HUDSON 1 FEDERAL COM 0 HUDSON 1 FEDERAL COM 0 HUDSON 1 FEDERAL COM 0	0153151300S1 008H / 300153727200S1 009H / 300153731000S1	SE	E ATTA	ACHED FOI ONS OF AP	
Estimated amount to flare is 3	00 MCFD, depending on pipelir	ne conditions. Flaring w	rill be	•	L CONSERVATIO
intermittent and is necessary o	due to restricted pipeline capaci	Ac	(R) 11/2	ည်/ပ or record	NOV 1 9 2015
14. I hereby certify that the foregoing is	Electronic Submission #296173	LP. sent to the Carlsbac	d /	1 //	RECEIVED
Name(Printed/Typed) TRACIE C		i	ATORY/ANA	1 1/1	
Signature (Electronic S	Submission)	Date 03/25/2	ae (FPT	FD FOR/REC	OBO /
	THIS SPACE FOR FE				7 //
-			1 /216	w Allegary	
Approved By		Title	/NC)V 4/7 3X	/ Date
onditions of approval, if any, are attached rtify that the applicant holds legal or equ hich would entitle the applicant to condu	rrant or t lease Office	BURGAL	AVAND WAGEN	HAVE ING	
itle 18 U.S.C. Section 1001 and Title 43 t States any false, fictitious or fraudulent s					agency of the United
4* D1 14 D710	CED # DI M DEVICED # D	I M DEVICED ++ D'	DE1/055	tt Di ta DELPAS	//
··· BLW REVI	SED ** BLM REVISED ** B	FIM KEAISED RFM	KEVISED	blivi kevisel	,

Additional data for EC transaction #296173 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

NMNM124943 NMNM124949 NMNM124952

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM124943	NMNM0543280A	HUDSON 1 FEDERAL COM 8H	30-015-37272-00-\$1	Sec 1 T23S R30E NENW 1015FNL 2080FWL
NMNM124949	NMNM0543280A	HUDSON 1 FEDERAL COM 9H	30-015-37310-00-\$1	Sec 1 T23S R30E NWSE 2375FSL 1780FEL
NMNM124952	NMNM0543280A	HUDSON 1 FEDERAL COM 10H	30-015-37309-00-\$1	Sec 1 T23S R30E NWSE 2300FSL 1780FEL
NMNM0543280A	NMNM0543280A	HUDSON FEDERAL 7	30-015-31513-00-S1	Sec 1 T23S R30E SENW 1680FNL 1930FWL

10. Field and Pool, continued

QUAHADA RIDGE SE

32. Additional remarks, continued

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

Revisions to Operator-Submitted EC Data for Sundry Notice #296173

Operator Submitted

FLARE NOI

Lease:

Sundry Type:

NMNM0543280A

Agreement:

Operator:

BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277

Admin Contact:

TRACIE CHERRY
REGULATORY ANALYST
E-Mail: tjcherry@basspet.com

Ph: 432-683-2277

Tech Contact:

TRACIE CHERRY

REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-683-2277

Location:

State: County: NM EDDY

Field/Pool:

QUAHADA RIDGE; DELAWARE, SE

Well/Facility:

HUDSON FEDERAL 007

Sec 1 T23S R30E Mer NMP SENW 1680FNL 1930FWL

BLM Revised (AFMSS)

FLARE NOI

NMNM0543280A

NMNM124943 (NMNM124943) NMNM124949 (NMNM124949) NMNM124952 (NMNM124952)

BOPCO LP P O BOX 2760

MIDLAND, TX 79702 Ph: 432.683.2277

TRACIE CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-221-7379

TRACIE CHERRY

REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-221-7379

NM EDDY

QUAHADA RIDGE

QUAHADA RIDGE DELAWARE QUAHADA RIDGE SE

HUDSON 1 FEDERAL COM 8H

Sec 1 T23S R30E NENW 1015FNL 2080FWL

HUDSON 1 FEDERAL COM 9H

Sec 1 T23S R30E NWSE 2375FSL 1780FEL HUDSON 1 FEDERAL COM 10H Sec 1 T23S R30E NWSE 2300FSL 1780FEL HUDSON FEDERAL 7 Sec 1 T23S R30E SENW 1680FNL 1930FWL

Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 110415