

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029426B
2. Name of Operator APACHE CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: ISABEL HUDSON E-Mail: Isabel.Hudson@apachecorp.com		7. If Unit or CA/Agreement, Name and/or No. NMMN134086
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1142	8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting permission to temporarily flare up to 7 million mcf a day on the Crow Federal Battery for 90 days from 06/01/2016 - 08/31/2016 due to Frontier's pipeline capacity. Some gas is going through the pipelines so it is averaging less than 4-5 mcf a day but we are requesting more in case Frontier should ever have a full shut down on this battery. Gas will be measured prior to flaring.

CROW FEDERAL #1 30-015-34126
CROW FEDERAL #10H 30-015-40574
CROW FEDERAL #11H 30-015-40575
CROW FEDERAL #12H 30-015-40576
CROW FEDERAL #13H 30-015-40577
CROW FEDERAL #14H 30-015-40578
CROW FEDERAL #15H 30-015-40579

NM OIL CONSERVATION
ARTESIA DISTRICT

MAY 27 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #338719 verified by the BLM Well Information System

For APACHE CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 05/11/2016 (16PP1129SE)

Name (Printed/Typed) ISABEL HUDSON

Title REG. ANALYST

Signature (Electronic Submission)

Date 05/10/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By /S/ DAVID R. GLASS

Title PETROLEUM ENGINEER

MAY 13 2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Additional data for EC transaction #338719 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM134086	NMLC029426B	CEDAR LAKE FEDERAL CA 901	30-015-34126-00-S3	Sec 9 T17S R31E NENE 1040FNL 660FEL
NMNM134086	NMLC029426B	CEDAR LAKE FEDERAL CA 110H	30-015-40574-00-S1	Sec 10 T17S R31E SWSW 883FSL 250FWL 32.844147 N Lat, 103.864769 W Lon
NMNM134086	NMLC029426B	CEDAR LAKE FEDERAL CA 111H	30-015-40575-00-S1	Sec 10 T17S R31E SWSW 948FSL 250FWL 32.844325 N Lat, 103.864769 W Lon
NMNM134086	NMLC029426B	CEDAR LAKE FEDERAL CA 112H	30-015-40576-00-S1	Sec 10 T17S R31E SWSW 1013FSL 250FWL 32.844504 N Lat, 103.864769 W Lon
NMNM134086	NMLC029426B	CEDAR LAKE FEDERAL CA 113H	30-015-40577-00-S1	Sec 10 T17S R31E SWSW 858FSL 250FWL 32.844184 N Lat, 103.865370 W Lon
NMNM134086	NMLC029426B	CEDAR LAKE FEDERAL CA 114H	30-015-40578-00-S1	Sec 10 T17S R31E SWSW 923FSL 250FWL 32.844362 N Lat, 103.865371 W Lon
NMNM134086	NMLC029426B	CEDAR LAKE FEDERAL CA 115H	30-015-40579-00-S1	Sec 10 T17S R31E SWSW 988FSL 250FWL 32.844435 N Lat, 103.864769 W Lon
NMNM134086	NMLC029426B	CEDAR LAKE FEDERAL CA 118H	30-015-41909-00-S1	Sec 10 T17S R31E NESE 2280FSL 370FEL 32.848025 N Lat, 103.849600 W Lon
NMNM134086	NMLC029426B	CEDAR LAKE FEDERAL CA 120H	30-015-41910-00-S1	Sec 10 T17S R31E NESE 2310FSL 370FEL 32.848107 N Lat, 103.849600 W Lon
NMNM134086	NMLC029426B	CEDAR LAKE FEDERAL CA 125H	30-015-41944-00-S1	Sec 10 T17S R31E SENE 1680FNL 330FEL 32.851657 N Lat, 103.849474 W Lon
NMNM134086	NMLC029426B	CEDAR LAKE FEDERAL CA 126H	30-015-41942-00-S1	Sec 10 T17S R31E SENE 1650FSL 330FEL 32.851740 N Lat, 103.849470 W Lon
NMNM134086	NMLC029426B	CEDAR LAKE FEDERAL CA 334H	30-015-42139-00-S1	Sec 3 T17S R31E SWSW 905FSL 570FWL 32.858809 N Lat, 103.864366 W Lon
NMNM134086	NMLC029426B	CEDAR LAKE FEDERAL CA 335H	30-015-42140-00-S1	Sec 3 T17S R31E SWSW 930FSL 557FWL 32.858802 N Lat, 103.863788 W Lon
NMNM134086	NMLC029426B	CEDAR LAKE FEDERAL CA 336H	30-015-42141-00-S1	Sec 3 T17S R31E SWSW 970FSL 537FWL 32.858988 N Lat, 103.864475 W Lon
NMNM134086	NMLC029426B	CEDAR LAKE FEDERAL CA 337H	30-015-42142-00-S1	Sec 3 T17S R31E SWSW 995FSL 525FWL 32.858980 N Lat, 103.863895 W Lon
NMNM134086	NMLC029426B	CEDAR LAKE FEDERAL CA 916H	30-015-40990-00-S1	Sec 9 T17S R31E NWSW 1745FSL 110FWL 32.846597 N Lat, 103.883049 W Lon
NMNM134086	NMLC029426B	CEDAR LAKE FEDERAL CA 917H	30-015-40991-00-S1	Sec 9 T17S R31E NWSW 1775FSL 110FWL
NMNM134086	NMLC029426B	CEDAR LAKE FEDERAL CA 918H	30-015-40992-00-S1	Sec 9 T17S R31E NWSW 1805FSL 110FWL
NMNM134086	NMLC029426B	CEDAR LAKE FEDERAL CA 922H	30-015-41166-00-S1	Sec 9 T17S R31E SWNW 1680FNL 10FWL 32.851674 N Lat, 103.883393 W Lon
NMNM134086	NMLC029426B	CEDAR LAKE FEDERAL CA 923H	30-015-41167-00-S1	Sec 9 T17S R31E SWNW 1650FNL 10FWL 32.851757 N Lat, 103.883394 W Lon
NMNM134086	NMLC029426B	CEDAR LAKE FEDERAL CA 924H	30-015-41168-00-S1	Sec 9 T17S R31E SWNW 1620FNL 10FWL

10. Field and Pool, continued

FREN-GLORIETA-YESO
UNKNOWN

32. Additional remarks, continued

CROW FEDERAL #16H 30-015-40990
CROW FEDERAL #17H 30-015-40991
CROW FEDERAL #18H 30-015-40992
CROW FEDERAL #19H 30-015-41909
CROW FEDERAL #20H 30-015-41910
CROW FEDERAL #22H 30-015-41166
CROW FEDERAL #23H 30-015-41167
CROW FEDERAL #24H 30-015-41168
CROW FEDERAL #25H 30-015-41944
CROW FEDERAL #26H 30-015-41942
CROW FEDERAL #34H 30-015-42139
CROW FEDERAL #35H 30-015-42140
CROW FEDERAL #36H 30-015-42141
CROW FEDERAL #37H 30-015-42142

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
(575) 234-5972
Venting and/or Flaring
Conditions of Approval

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes, and volumes), and has determined the following Conditions of Approval apply.

Conditions of Approval to Flare Gas

1. Comply with NTL-4A requirements
2. Subject to like approval from NMOCD
3. **Flared volumes are considered “avoidably lost” and will require payment of royalties. Volumes shall be reported on OGOR “B” reports as disposition code “08”**
4. “Avoidably lost” flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
6. This approval does not authorize any additional surface disturbance.
7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

Definition: As per NTL-4A II. A. “Avoidably lost” production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

43CFR3162.7-1 (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

43CFR3162.1 (a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL’s; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.