

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029342D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool, or Exploratory
Multiple--See Attached11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG OPERATING LLCContact: CHASITY JACKSON
E-Mail: cjackson@concho.com3a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-686-30874. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully requests to flare at the Miranda Federal #16 Battery.

Number of wells to flare: (6)

Miranda Federal 4 30-015-37319

Miranda Federal 13 30-015-38052

Miranda Federal 14 30-015-38051

Miranda Federal 16 30-015-38050

Miranda Federal 18 30-015-38053

Miranda Federal 19 30-015-38145

173 Oil/Day

356 MCF/Day

Requesting 90 day approval from 8/23/14 to 11/23/14.

Due to Frontier plant repairs.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 30 2015

RECEIVED

L20 11/4/15
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #258248 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by CATHY QUEEN on 06/12/2015 (15CQ0307SE)

Name (Printed/Typed) CHASITY JACKSON

Title PREPARER

Signature (Electronic Submission)

Date 08/25/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAVID R GLASS

Title PETROLEUM ENGINEER

Date 10/20/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Additional data for EC transaction #258248 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029342D	NMLC029342D	MIRANDA FEDERAL 16	30-015-38050-00-S1	Sec 9 T17S R30E SENE Lot G 2310FNL 1650FEL
NMLC029342D	NMLC029342D	MIRANDA FEDERAL 13	30-015-38052-00-S1	Sec 9 T17S R30E SENW Lot F 1650FNL 1650FWL
NMLC029342D	NMLC029342D	MIRANDA FEDERAL 14	30-015-38051-00-S1	32.851660 N Lat, 103.979680 W Lon Sec 9 T17S R30E SENW Lot F 2528FNL 2309FWL
NMLC029342D	NMLC029342D	MIRANDA FEDERAL 18	30-015-38053-00-S1	32.849240 N Lat, 103.977530 W Lon
NMLC029342D	NMLC029342D	MIRANDA FEDERAL 19	30-015-38145-00-S1	Sec 9 T17S R30E SENE Lot H 2310FNL 330FEL
NMLC029342D	NMLC029342D	MIRANDA FEDERAL 4	30-015-37319-00-S1	Sec 9 T17S R30E NENW Lot C 150FNL 1675FWL Sec 9 T17S R30E NENW Lot C 990FNL 1890FWL

10. Field and Pool, continued

UNKNOWN

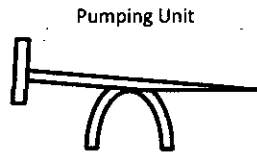
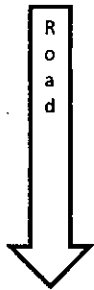
32. Additional remarks, continued

Schematic attached.

Flare Request Form

Battery-	Miranda Federal B		
Production-	173 oil / 356 gas		
Total BTU of Htrs-	1,500,000		
Flare Start Date-	8/23/2014	Flare End Date-	11/23/2014
UL Sec-T-R-	G-9-17S-30E	GPS-	32.8502 - 103.9760
# of wells in bty-	6	# of wells to be flared-	6
Reason For Flare-	Frontier plant repairs		

Site Diagram



Well #	API Number
4	30-015-37319
13	30-015-38052
14	30-015-38051
16	30-015-38050
18	30-015-38053
19	30-015-38145

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
(575) 234-5972
Venting and/or Flaring
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.