Carlsbad Field Office

Form 3160-5

August 2007)	DEPARTMENT OF THE 1 BUREAU OF LAND MANA		OCD		Expires	s: July 31, 201	0 .	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMNMO37489 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 891005247F 8. Well Name and No. COTTON DRAW UNIT 114				
							SUBMIT IN TRIPLICATE - Other instructions on reverse side.	
1. Type of Well								
2. Name of Operator DEVON ENERGY PRODUCTION CO EMail: megan.moravec@dvn.com Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION CO EMail: megan.moravec@dvn.com								9. API Well No. 30-015-37410-00-S1
			o. (include area code) 10. Field a		10. Field and Pool, or COTTON DRA	Pool, or Exploratory		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	and State	*************************************	
Sec 34 T24S R31E NWNE			EDDY COUNTY, NM		·			
12. CHECK AF	PROPRIATE BOX(ES) TO) INDICATE	NATURE OF N	NOTICE, RE	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			TYPE OF	ACTION				
Notice of Intent	☐ Acidize	☐ Deep	en	☐ Producti	on (Start/Resume)	■ Water	Shut-Off	
_	☐ Alter Casing		☐ Fracture Treat		☐ Reclamation		Well Integrity	
I I Subschucht Report	ubsequent Report		■ New Construction		☐ Recomplete		Other	
			Plug and Abandon		☐ Temporarily Abandon			
☐ Final Abandonment Notice	mally or recomplete horizontally, ork will be performed or provide ed operations. If the operation re-	Plug I t details, includingive subsurface lot the Bond No. on sults in a multiple	Back g estimated starting cations and measu file with BLM/BIA completion or reco	Water D. date of any property and true ver Required subsempletion in a necessity.	isposal posed work and appro- tical depths of all pertir sequent reports shall be winterval, a Form 316	nent markers a filed within 3 i0-4 shall be fi	nd zones. O days led once	
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Additional data for EC transaction #295216 that would not fit on the form

32 Additional remarks, continued

Cotton Draw Unit 155H Cotton Draw Unit 156H

30-015-38607 Kolos 30-015-38557 Kolos 30-015-38557

-supmit these on separate surdry under 4 Hobbs.

Cotton Draw Unit 114 30-015-37410 Devon Energy Production Co. March 25, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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