

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM037489

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
891005247F

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
COTTON DRAW UNIT 114

2. Name of Operator

Contact: SARA COOK

DEVON ENERGY PRODUCTION CO LP Email: sara.cook@devn.com

9. API Well No.  
30-015-37410-00-S1

3a. Address

333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-8960

10. Field and Pool, or Exploratory  
COTTON DRAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T24S R31E NWNE 330FNL 1980FEL

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully submits this intent to intermittently flare at the COTTON DRAW UNIT 114 battery due to restricted pipeline capacity at respective sales points.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

We are requesting a period of 90 days, beginning October 1, 2015 through December 31, 2015.

NOV 19 2015

Estimated amount to be flared (depending on daily pipeline conditions):  
100 MCFPD (50 BOPD)

The following wells contribute to the total flare volume:

Cotton Draw Unit 114H (30-015-37410)

Cotton Draw Unit 122H (30-015-38453)

Cotton Draw Unit 125H (30-015-38608)

**RECEIVED**  
**SEE ATTACHED FOR**  
**CONDITIONS OF APPROVAL**Accepted for record  
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #318535 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/29/2015 (16JAS0850SE)

Name (Printed/Typed) SARA COOK

Title REGULATORY COMPLIANCE ASSOCIATE

Signature (Electronic Submission)

Date 10/02/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #318535 that would not fit on the form**

**32. Additional remarks, continued**

Cotton Draw Unit 150H (30-015-38536)  
Cotton Draw Unit 151H (30-015-38610)  
Cotton Draw Unit 152H (30-015-38609)

The following wells also flow to the battery, but will be filed on a separate sundry to the Hobbs  
BLM office:

Cotton Draw Unit 155H (30-015-38607)  
Cotton Draw Unit 156H (30-015-38557)

All volumes are reported on monthly production reports; a Subsequent Report will be filed with actual flare volume.

*now in Cart Shob*

## **Flaring Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 110415**