

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. Multiple--See Attached
3b. Phone No. (include area code) Ph: 432-683-2277		8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory INDIAN FLATS
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, January - March 2015.

Wells going to this battery are as follows:

- NORTH INDIAN FLATS 24 FEDERAL 001 / 300153773000S1
- BIG EDDY 074 / 300152283900S1
- NORTH INDIAN FLATS 24 FEDERAL 010 / 300153819600S1
- NORTH INDIAN FLATS 24 FEDERAL 015 / 300153913700S1
- NORTH INDIAN FLATS 24 FEDERAL 014 / 300153913600S1

Requesting approval to flare 25 MCFD, depending on pipeline conditions.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL
NM OIL CONSERVATION
ARTESIA DISTRICT**

Accepted for record
NOV 19 2015

14. I hereby certify that the foregoing is true and correct. Electronic Submission #290155 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/10/2015 (15CQ0220SE)		RECEIVED	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST	ACCEPTED FOR RECORD	
Signature (Electronic Submission)	Date 01/30/2015	NOV 5 2015	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By _____	Title _____	Date _____	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Office _____			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #290155 that would not fit on the form

5. Lease Serial No., continued

NMLC067144
NMLC067145
NMLC068284

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC067145	NMLC067145	NORTH INDIAN FLATS 24 FEDERAL	30-045-39136-00-S1	Sec 24 T21S R28E NWNE 10FNL 2230FEL
NMLC068284	NMLC068284	NORTH INDIAN FLATS 24 FEDERAL	30-045-39137-00-S1	Sec 24 T21S R28E NWNW Lot D 330FNL 660FWL
NMLC067144	NMLC067144	NORTH INDIAN FLATS 24 FEDERAL	30-005-38196-00-S1	Sec 24 T21S R28E NESW Lot K 2180FSL 1980FWL
NMLC068284	NMLC068284	NORTH INDIAN FLATS 24 FEDERAL	30-015-37730-00-S1	Sec 24 T21S R28E NWSE 1720FSL 1710FEL
NMLC067144	NMLC067144	BIG EDDY 74	30-015-22839-00-S2	Sec 25 T21S R28E NWNE 660FNL 1980FEL

32. Additional remarks, continued

Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas is commingled at one flare point to reduce the number flare stacks that would be needed for individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

Revisions to Operator-Submitted EC Data for Sundry Notice #290155

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC067144	NMLC067144 NMLC067145 NMLC068284
Agreement:		
Operator:	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277
Admin Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277
Tech Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	INDIAN FLATS; DELAWARE	INDIAN FLATS
Well/Facility:	BIG EDDY 074 Sec 25 T21S R28E Mer NMP NWNE 660FNL 1980FEL	NORTH INDIAN FLATS 24 FEDERAL 14 Sec 24 T21S R28E NWNE 10FNL 2230FEL NORTH INDIAN FLATS 24 FEDERAL 15 Sec 24 T21S R28E NWNW Lot D 330FNL 660FWL NORTH INDIAN FLATS 24 FEDERAL 10 Sec 24 T21S R28E NESW Lot K 2180FSL 1980FWL NORTH INDIAN FLATS 24 FEDERAL 1 Sec 24 T21S R28E NWSE 1720FSL 1710FEL BIG EDDY 74 Sec 25 T21S R28E NWNE 660FNL 1980FEL

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 110415