Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY Do not use the abandoned we	MultipleSee Attached 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. MultipleSee Attached					
SUBMIT IN TRI						
-						
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	Well Name and No. MultipleSee Attached					
2. Name of Operator BOPCO LP	API Well No. MultipleSee Attached					
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277				10. Field and Pool, or Exploratory INDIAN FLATS	
4. Location of Well (Footage, Sec., T	. R., M., or Survey Description)			'	11. County or Parish,	and State
Multiple-See Attached		,	EDDY COUNT	Y, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		•
Notice of Intent	☐ Acidize	□ Dee	pen	☐ Produc	tion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclan	nation	■ Well Integrity
☐ Subsequent Report	Casing Repair	☐ New	Construction	☐ Recom	plete	Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		rarily Abandon	ng
	☐ Convert to Injection .	☐ Plug	Back	□ Water I	Disposal	
13. Describe Proposed or Completed Ope if the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm	illy or recomplete horizontally, gi k will be performed or provide the operations. If the operation result andonment Notices shall be filed and inspection.)	ve subsurface e Bond No. or is in a multipl only after all t	locations and meas if file with BLM/BL e completion or rec requirements, inclu-	ured and true v A. Required su completion in a ding reclamatio	ertical depths of all pertir ibsequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once
90-days, April - June 2015.	its this sundry for Notice of	intention	termittening hare	; IQI	•	
Wells going to this battery are	as follows:					
NORTH INDIAN FLATS 24 FEDERAL 001 / 300153773000S1 BIG EDDY 074 / 300152283900S1 NORTH INDIAN FLATS 24 FEDERAL 010 / 300153819600S1 NORTH INDIAN FLATS 24 FEDERAL 015 / 300153913700S1 SEE ATTACHED CONDITIONS OF						
NORTH INDIAN FLATS 24 FEDERAL 014 / 300153913600S1 NM OIL CONSERVAT						
Estimated amount to flare 25 MCFD, depending on pipeline conditions. ARTESIA DISTRICT ACCEPTED TO THE COIC NOV 1 9 2015						
				NMOC		7 1 9 2013
14. I hereby certify that the foregoing is	Electronic Submission #296		nt to the Carisba	ıd /		ECEXVED
Committed to AFMSS for processing by CATH			THY QUEEN on	06/12/2015 t	ENTOR REC	ORD /
Name (Printed/Typed) TRACIE J	CHERRY		Title REGUI	AUBLAN	ALIST OF INTO	
Signature (Electronic S			Date 03/25/2		OV - \$ 5/5	- //////
	THIS SPACE FOR	FEDERA	L OR STATE		~ ~ /// /\/	Y / / / /
Approved By			Title	SUREAL	OF LA DIMANASEMI SRADIFIELD PEFICE	ENT Date
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent to conduction would entitle the applicant to conduct	itable title to those rights in the su		Office	/ .		7

Additional data for EC transaction #296162 that would not fit on the form

5. Lease Serial No., continued

NMLC067144 NMLC067145 NMLC068284

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number A	PI Number	Location
NMLC067145	NMLC067145	NORTH INDIAN FLATS 24 FEDERAG	1- 04 5-39136-00-S1	Sec 24 T21S R28E NWNE 10FNL 2230FEL
NMLC068284	NMLC068284	NORTH INDIAN FLATS 24 FEDERAG		Sec 24 T21S R28E NWSE 1720FSL 1710FEL
NMLC068284	NMLC068284	NORTH INDIAN FLATS 24 FEDER 8.0	1- 05 5-39137-00-S1	Sec 24 T21S R28E NWNW Lot D 330FNL 660FWL
NMLC067144	NMLC067144	BIG EDDY 74 30	3-015-22839-00-S2	Sec 25 T21S R28E NWNE 660FNL 1980FEL

32. Additional remarks, continued

Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas is commingled at one flare point to reduce the number flare stacks that would be needed for individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

Revisions to Operator-Submitted EC Data for Sundry Notice #296162

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

FLARE

NOI

Lease:

NMLC067144

FLARE NOI

NMLC067144 NMLC067145 NMLC068284

Agreement:

Operator:

BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277

BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277

TRACIE J CHERRY REGULATORY ANALYST

E-Mail: tjcherry@basspet.com

Admin Contact:

Tech Contact:

Ph: 432-683-2277

TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-683-2277

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Ph: 432-683-2277

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Ph: 432-683-2277

Location: State: County:

NM. EDDY

Field/Pool:

INDIAN FLATS; DELAWARE

NM EDDY

INDIAN FLATS

Well/Facility:

BIG EDDY 074

Sec 25 T21S R28E Mer NMP NWNE 660FNL 1980FEL

NORTH INDIAN FLATS 24 FEDERAL 14 Sec 24 T21S R28E NWNE 10FNL 2230FEL

NORTH INDIAN FLATS 24 FEDERAL 1 Sec 24 T21S R28E NWSE 1720FSL 1710FEL NORTH INDIAN FLATS 24 FEDERAL 15 Sec 24 T21S R28E NWNW Lot D 330FNL 660FWL BIG EDDY 74

Sec 25 T21S R28E NWNE 660FNL 1980FEL

Flaring Conditions of Approval

- Report all volumes on OGOR B as disposition code 08.
- 2. Comply.with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 110415