Form 3160-5 (August 2007)

## **UNITED STATES**

**NMOCD** 

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5, Lease Serial No.

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	Artesia
JNDRY NOTICES AND REPORTS ON WELLS	•

SU Do not use this form for proposals to drill or to re-enter an

•	NMNM99040	
-	If Indian Allatton or Triba Nama	

abandoned we	II. Use form 3160-3 (API	D) for such proposals.	6. If Indian, Allottee	or Tribe Name			
SUBMIT IN TRI	IPLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/Agr	eement, Name and/or No.			
Type of Well  , Gas Well □ Otl      Otl Well □ Gas Well □ Otl		8. Well Name and No. SIRIUS 17 FEDERAL 1H					
2. Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-015-38238-	9. API Well No. 30-015-38238-00-S1					
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code Ph: 405-552-7970	e) 10. Field and Pool, o HACKBERRY	10. Field and Pool, or Exploratory HACKBERRY			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, and State			
Sec 18 T19S R31E NENE 45	OFNL 200FEL	•	EDDY COUNT	Y, NM			
<del></del>	ROPRIATE BOX(ES) TO		NOTICE, REPORT, OR OTHE	ER DATA			
TYPE OF SUBMISSION	<u></u>	TYPE O	F ACTION	·			
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off			
	· Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity			
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon				
	Convert to Injection	Plug Back	☐ Water Disposal				
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, it will be performed or provide I operations. If the operation res bandonment Notices shall be file	give subsurface locations and measi the Bond No. on file with BLM/BIA ults in a multiple completion or rec-	ng date of any proposed work and approured and true vertical depths of all pertial. A. Required subsequent reports shall be ompletted in a new interval, a Form 31 ding reclamation, have been completed.	nent markers and zones. e filed within 30 days 60-4 shall he filed once			
Devon Energy Production Cor Extension is needed due to ox an extension for 90 days, star	mpany, LP respectfully rec xygen in the wellbore. We ting today 01/12/15 throug	uests to flare the Bell Lake 2 will flare 26 BOPD and 90 M ih 03/23/15.	24 Fed 1H Battery. MGFPD We requestFOR				
·	٠	COND	DITIONS OF APPRO	OVAL			
·				ONSERVATION SIA DISTRICT			
		100 ulade	ANT L	STATE -			

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Accepted for record

		<u> </u>				RE	CEIVE	D		
14. I hereby certify that the	ne foregoing is true and correct.  Electronic Submission #287994 verifie  For DEVON ENERGY PRODUCT  Committed to AFMSS for processing by JAM	ON CO	LP, sent to the	Carlsbad	· /	1			<del>,                                    </del>	)
Name(Printed/Typed)	ERIN WORKMAN .	Title	REGULATOR	RY COM	> <u>∤</u> ΙΑ	NCE PROF.	V	<u> </u>	$\bot$	/
Signature	(Electronic Submission)	Date	01/14/2015	ACC	P	ED FOR	RECC	RD		
	THIS SPACE FOR FEDERA	L OR	STATE OFFI	CE USE			//	$\Lambda$		ĺ.,
Approved By		Title			N	OV 4				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		Ви	EAU CAR	OF LAND MA LSBAD FIELD	NAGE(VE DEFICE	<b>松</b> T	V/	7

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fc. NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Devon Energy Production Company, LP A. whose address is 333 West Sheridan Avenue, Oklahoma City, OK 73102 60 hereby requests an exception to Rule 19.15.18.12 for days or until \_\_, Yr \_\_\_\_\_, for the following described tank battery (or LACT): Name of Lease NMNM99040 Name of Pool Hackberry; BS Location of Battery: Unit Letter Section 18 Township 19S Range 31E Number of wells producing into battery Sirius 17 Fed 1H (30-015-38238) Based upon oil production of <sup>26</sup> barrels per day, the estimated \* volume B. of gas to be flared is 90MCF; Value C. Name and location of nearest gas gathering facility: DCP CDP D. Estimated cost of connection Distance This exception is requested for the following reasons: We have oxygen in the wellbore and E. need to continue to flare until wellbore is cleaned. **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Approved Until is true and completed the be A of my knowledge and belief. Signature Printed Name & Title Erin Workman, Regulatory Compliance Prof E-mail Address Erin.workman@dvn.com Date Date 01.12.15 Telephone No.

Gas-Oil ratio test may be required to verify estimated gas volume.

## **Flaring Conditions of Approval**

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 110415**