

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM88525X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Multiple--See Attached2. Name of Operator
COG OPERATING LLCContact: CHASITY JACKSON
E-Mail: cjackson@concho.com9. API Well No.
Multiple--See Attached3a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-686-308710. Field and Pool, or Exploratory
Multiple--See Attached4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the Burch Keely Unit 23A Battery. UL P, Sec 23-17S-R29E
Number of wells to flare: (20)
Schematic attached.

150 OIL
850 MCF
Requesting to flare from 7/16/14 - 10/16/14
Due to DCP Plant Maintenance.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 19 2015

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL** RECEIVED

Accepted for record

10/20/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #253002 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by CATHY QUEEN on 06/12/2015 (15CQ0281SE)

Name (Printed/Typed) CHASITY JACKSON

Title PREPARER

Signature (Electronic Submission)

Date 07/14/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDCHARLES NIMMER
Title PETROLEUM ENGINEER

Date 10/12/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #253002 that would not fit on the form

5. Lease Serial No., continued

NMLC028784A
NMLC028784B
NMLC028793C

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 611	30-015-38646-00-S1	Sec 23 T17S R29E SESE 1280FSL 105FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 116	30-015-03066-00-S1	Sec 23 T17S R29E SWSE 25FSL 1345FEL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 132	30-015-03084-00-S1	Sec 25 T17S R29E NWNW 25FNL 25FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 227	30-015-28687-00-S1	Sec 23 T17S R29E SESE 660FSL 50FEL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 254	30-015-28585-00-S1	Sec 26 T17S R29E NENE 25FNL 660FEL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 266	30-015-28886-00-S1	Sec 25 T17S R29E NWNW 50FNL 660FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 278	30-015-29809-00-S1	Sec 23 T17S R29E SESE 1295FSL 660FEL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 305	30-015-30491-00-S1	Sec 24 T17S R29E SWSW 1295FSL 660FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 314	30-015-31526-00-S1	Sec 24 T17S R29E NWSW 2615FSL 660FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 338	30-015-32756-00-S1	Sec 23 T17S R29E SESE 660FSL 660FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 339	30-015-32700-00-S1	Sec 24 T17S R29E NWSW 1980FSL 655FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 378	30-015-33814-00-S1	Sec 23 T17S R29E NESE 2030FSL 710FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 603	30-015-40275-00-S1	Sec 23 T17S R29E NESE 2596FSL 1022FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 608	30-015-38571-00-S1	Sec 23 T17S R29E NESE 2190FSL 130FEL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 632	30-015-40327-00-S1	Sec 24 T17S R29E SWSW 660FSL 825FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 84	30-015-03070-00-S1	Sec 24 T17S R29E NWSW 1980FSL 660FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 850	30-015-40375-00-S1	Sec 24 T17S R29E NWSW 2547FSL 805FWL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 859	30-015-40383-00-S1	Sec 25 T17S R29E NWNW 95FNL 805FWL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 860	30-015-40384-00-S1	Sec 24 T17S R29E SESW 10FSL 1795FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 901	30-015-40886-00-S1	Sec 24 T17S R29E NWSW 2530FSL 1155FWL

10. Field and Pool, continued

GRAYBURG JACKSON
GRAYBURG JACKSON SR-Q-GRBG-SA

Flare Request Form

Battery-	BKU 23A Battery		
Production-	150oil 850 gas		
Total BTU of Htrs-	1,000,000		
Flare Start Date-	7/16/2014	Flare End Date-	12/31/2014
UL Sec-T-R-	Unit P Sec.23-117S-R29Eddy County	GPS-	N32'48.870"W104'02.323'
# of wells in bty-	20	# of wells to be flared-	20
Reason For Flare-	DCP shut in		



Well #	API Number
84	30-015-03070
116	30-015-03066
132	30-015-03084
227	30-015-28687
254	30-015-28585
266	30-015-28886
278	30-015-29809
305	30-015-30491
314	30-015-31526
338	30-015-32756
339	30-015-32700
378	30-015-33814
603	30-015-40275
608	30-015-38571
611	30-015-38646
632	30-015-40327
850	30-015-40375
859	30-015-40383
860	30-015-40384
901	30-015-40886

BKU 338



Lease road

North



**Burch Keely Unit 611
Multiple Wells
COG Operating LLC
October 12, 2015
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

CLN 101215