	BUREAU OF LAND MANA	NITED STATES ENT OF THE INTERIOR OF LAND MANAGEMENT ES AND REPORTS ON WELLS CARISDAD Field Office NO. 1004-0135 OCD Artesies: July 31, 2010 CD Artesies: Serial No. CON Artesies: Serial No.			
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.	
bo not use t abandoned w					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agr		
1. Type of Well S Oil Well Gas Well Other			8. Well Name and No MultipleSee Att		
2. Name of Operator DEVON ENERGY PRODUC	Contact:	ERIN WORKMAN man@dvn.com	9. API Well No. MultipleSee A	Attached	
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-552-7970	COTTON DRA	10. Field and Pool, or Exploratory COTTON DRAW PADUCA	
4. Location of Well (Footage, Sec.,		n)	11. County or Parish,	, and State	
MultipleSee Attached			EDDY COUNT	Y, NM	
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE NATURE OF NC	DTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE OF A	ACTION		
Notice of Intent		🗖 Deepen	Production (Start/Resume)	UWater Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	plete S Other Venting and/or Flar	
Final Abandonment Notice	Abandonment Notice Change Plans Plug and Abandon Convert to Injection Plug Back		☐ Temporarily Abandon ng ☐ Water Disposal		
following completion of the involv testing has been completed. Final	ed operations. If the operation re	e the Bond No. on file with BLM/BIA. I esults in a multiple completion or recomp	pletion in a new interval, a Form 31	e filed within 30 days 60-4 shall be filed once	
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7. If Unit or CA/Agreement, Name and No., continued

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Wells/Facilities, continued

NMNM70928G NMNM0503 COTTON DRAW UNIT 162H 30-015-88035-00-S1 Sec 11 T	00 1258 R31E SESE 330FSL 660FEL 1258 R31E SWSW 330FSL 860FWL 1258 R31E NWNE 330FNL 1980FEL
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32. Additional remarks, continued

Thank you!

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Devon Energy Prod. Co. Cotton Draw Unit 158H, 162H, 164H Lease NM0503, Unit NM70928X, G, H

July 27, 2015

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties and volumes need to be reported on OGOR "B" reports as disposition code "08".
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3 if one is not on file.
- 8. Approval not to exceed 90 days.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011 Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Applicant Devon Energy Production Company, LP				
whose address is 333 West Sheridan Avenue, OKC, OK 73102				
hereby requests an exception to Rule 19.15.18.12 for90days or				
N/A, Yr, for the following described tank battery (or LACT):				
Name of Lease <u>891005247X</u> Name of Pool <u>Cotton Draw; Delaware; South (O)</u>				
Location of Battery: Unit Letter <u>K</u> Section <u>25</u> Township <u>24S</u> Range <u>31E</u>				
Number of wells producing into battery <u>Cotton Draw Unit #158H (30-015-39729), 162H (30-015-39730),</u> <u>& 164H (30-015-39376)</u>				
Based upon oil production of230barrels per day, the estimated * volume				
of gas to be flared isMCF; Value per day.				
Name and location of nearest gas gathering facility:				
Distance Estimated cost of connection				
This exception is requested for the following reasons:				
DCP Booster down - DATES FOR FLARE - 12/09/15 to 03/09/15				

	OPERATOR	OIL CONSERVATION DIVISION
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Approved Until
	Signature	Ву
	Printed Name & Title <u>Erin Workman, Regulatory Compliance Prof.</u>	Title
	E-mail Address Erin.workman@dvn.com	Date
:	Date 04/14/15 Telephone No. (405) 552-7970	
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