UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC068905

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allott	ee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM71016X		
i. Type of Well Gree Well Grouper					8. Well Name and No. POKER LAKE UNIT 320H		
Ø Oil Well ☐ Gas Well ☐ Other 2. Name of Operator					9. API Well No.		
BOPCO LP	E-Mail: tjcherry@basspet.com				30-015-39810		
3a. Address P O BOX 2760 MIDLAND, TX 79702		(include area code 1-7379		10. Field and Pool POKER LAK	. or Exploratory E;DELAWARE, NW		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 4 T24S R30E Mer NMP SESW 2590FSL 1670FWL				EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE	, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTIO				N		
Nation of Intent	☐ Acidize	☐ Deep	nen	☐ Production (Start/Resume)		Water Shut-Off	
■ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Recl	lamation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	□ New	Construction	□ Rec	omplete .	Other Other Other Other Other Other Other Other Other Other	
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	□ Tem	porarily Abandon	Venting and/or Flari ng	
	Convert to Injection	Plug	Back	□ Wat	er Disposal	e	
determined that the site is ready for f BOPCO, LP respectfully subm 90-days, October-December 2 Wells going to this battery are Poker Lake Unit 318H / 30-01 Poker Lake Unit 32H / 30-01 Poker Lake Unit 32H / 30-01 Poker Lake Unit 322H / 30-01 Poker Lake Unit 323H / 30-01 Poker Lake Unit 323H / 30-01	nits this sundry for Notice of 2014. as follows: 5-39731 5-39834 5-40685 5-40771 5-40791 5-42009		SERVATION		TTACHED	FOR APPROVAL	
		RECE	VED				
14. I hereby certify that the foregoing is Name (Printed/Typed) TRACIE J	Electronic Submission #2 For Bi Committed to AFMSS for	OPCO LP, se	nt to the Carlsba by DEBORAH H	id AM on 05	-		
					7 /)	\overline{A}	
Signature (Electronic S	Submission) –		Date 11/11/2	014		- (/)	
	THIS SPACE FO	RFEDERA	L OR STATE	OFFICE	(ASPIELIKI)	FUR RACORDI	
Approved By			Title		Jun 2	n Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conduct to conduc	itable title to those rights in the		Office		DULL A AAAA	12 Lool M	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #278070 that would not fit on the form

32. Additional remarks, continued

_Poker Lake Unit 332H / 30-015-39835

Requesting approval to flare 600 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Flared volumes will be metered and reported on monthly production reports -

Poker Lake Unit 320H 30-015-39810 BOPCO, L.P. June 22, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 062215