		NM	OCD		
	UNITED STATES PARTMENT OF THE IN IREALLOF LAND MANA(	TERIOR		RM APPROVED B NO. 1004-0135 ires: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		5. Lease Serial No MultipleSer			
		6. If Indian, Allor	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/A MultipleSee	Agreement, Name and/or No. e Attached	
1. Type of Well Gas Well Other			8. Well Name and MultipleSee		
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@concho.com			9. API Well No. MultipleSee		
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		3b. Phone No. (include area code Ph: 432-685-4332	e) 10. Field and Pool DODD - GLC	I, or Exploratory DRIETA-UPPER YESC	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Pari	11. County or Parish, and State	
MultipleSee Attached			EDDY COUN	NTY, NM	
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	· · ·	· · · · · · · · · · · · · · · · · · ·	FACTION	······································	
Notice of Intent	<ul> <li>Acidize</li> <li>Alter Casing</li> </ul>	<ul> <li>Deepen</li> <li>Fracture Treat</li> </ul>	Production (Start/Resume) Reclamation	)  Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	• New Construction	Recomplete	🖸 wen integrity	
□ Final Abandonment Notice	Change Plans	<ul> <li>Plug and Abandon</li> <li>Plug Back</li> </ul>	<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>	Venting and/or Fla	
3. Describe Proposed or Completed Ope If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Aba determined that the site is ready for fit COG Operating LLC, respectful	Ily or recomplete horizontally, g c will be performed or provide to operations. If the operation resu andonment Notices shall be filed hal inspection.)	ive subsurface locations and meas he Bond No. on file with BLM/BL ilts in a multiple completion or rec I only after all requirements, inclu-	ured and true vertical depths of all pe A. Required subsequent reports shall ompletion in a new interval, a Form ding reclamation, have been complete	ertinent markers and zones. I be filed within 30 days 3160-4 shall be filed once	
· ·	ing requests to hare at the			•••	
Number of wells to flare (3) SUBMARINE 11 FED COM #2 SUBMARINE 11 FED COM #3 SUBMARINE 11 FED COM #4	H 30-015-40546	SEI CO	E ATTACHED FO	PPROVAL	
50 Oil 175 MCF				OIL CONSERVAT ARTESIA DISTRICT	
Requesting to flare from 10/29/	/14 - 1/29/15	Accepted for	ecord	NOV 1.9 2015	
14. I hereby certify that the foregoing is	true and correct.	NMOCD		RECEIVED	
. Car	EAR COG OB	74928 verified by the BLM We PERATING LLC, sent to the C essing by CATHY QUEEN on	odebod / 7/		
Name (Printed/Typed) KANICIA C		Title PREPA	AGCEPTED FUR/RE	CORD /	
Signature (Electronic St	ubmission)	Date 10/30/2	014 101	X	
	THIS SPACE FOI	R FEDERAL OR STATE		ANAWY /	
Approved By		Title	BUREAU OF LAND MAN/G		
onditions of approval, if any, are attached, rtify that the applicant holds legal or equi	table title to those rights in the s	ubject lease	11		
ich would entitle the applicant to conduc	t operations thereon.	Office	11		

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\*\* BLM REVISED \*\*

1997 - 19

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# Additional data for EC transaction #274928 that would not fit on the form

5. Lease Serial No., continued

NMLC068722 NMNM125007

### 7. If Unit or CA/Agreement, Name and No., continued

NMNM129231 NMNM130988

#### Wells/Facilities, continued

NMNM129231 ( NMNM130988 (	Lease NMNM125007 NMLC068722 NMLC068722	Well/Fac Name, Number SUBMARINE 11 FED COM 2H SUBMARINE 10 FED COM 3H SUBMARINE 10 FED COM 4H	30-015-40543-00-S1	Location Sec 11 T17S R29E NWNW 945FNL 155FWL Sec 10 T17S R29E SENE 1605FNL 85FEL Sec 10 T17S R29E SENE 2285FNL 40FEL

### 32. Additional remarks, continued

Frontier had a fire at the BKU compressor station.

### **Revisions to Operator-Submitted EC Data for Sundry Notice #274928**

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i.	Operator Submitted
Sundry Type:	FLARE NOI
Lease:	NMNM125007
Agreement:	
Operator:	COG OPERATING LLC ONE CONCHO CENTER 600 W ILLINOIS AVE MIDLAND, TX 79701 Ph: 432-685-4332
Admin Contact:	KANICIA CASTILLO PREPARER E-Mail: kcastillo@concho.com
	Ph: 432-685-4332
Tech Contact:	KANICIA CASTILLO PREPARER E-Mail: kcastillo@concho.com

Ph: 432-685-4332

#### Location: State: NM · County: EDDY

Field/Pool: GRAYBURG JACKSON

#### Well/Facility: SUBMARINE 11 FEDERAL COM 2H Sec 11 T17S R29E Mer NMP 945FNL 155FWL

### BLM Revised (AFMSS)

FLARE NOI

NMLC068722 NMNM125007

NMNM129231 (NMNM129231) NMNM130988 (NMNM130988)

COG OPERATING LLC 600 W ILLINOIS AVENUE MIDLAND, TX 79701 Ph: 432.685.4385

KANICIA CASTILLO PREPARER E-Mail: kcastillo@concho.com

Ph: 432-685-4332

KANICIA CASTILLO PREPARER E-Mail: kcastillo@concho.com

Ph: 432-685-4332

NM EDDY

DODD - GLORIETA-UPPER YESO

SUBMARINE 11 FED COM 2H Sec 11 T17S R29E NWNW 945FNL 155FWL

SUBMARINE 10 FED COM 3H Sec 10 T17S R29E SENE 1605FNL 85FEL SUBMARINE 10 FED COM 4H Sec 10 T17S R29E SENE 2285FNL 40FEL

## Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days from date requested on sundry.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 110415**