

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Multiple--See Attached8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool, or Exploratory
AVALON
E AVALON11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION CO E

Contact: ERIN WORKMAN

Email: Erin.workman@dev.com

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-7970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests to flare the Burton Flat Deep Unit 47H Battery. We are requesting a flare extension for 30 days, beginning 05/13/16 to 06/11/16. This emergency extension is necessary because DCP blew a hole in one of their discharge lines for Burton Flat. Due to unavoidable emergency flare we are asking to flare gas on a short-term basis without incurring a royalty obligation per NTL-4 III-A.

Average BOPD 21 MCFPD 428

Wells contributing to total volume

Burton Flat Deep Unit 47H 30-015-40517
Burton Flat Deep State Fed Com 48H 30-015-40518

Accepted for record

NMOCD

**APPROVED! This Approval Is For
90 Day Period Beginning MAY 13 2016
And Ending AUG 11 2016.**NM OIL CONSERVATION
ARTESIA DISTRICT

MAY 27 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #339565 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/18/2016 (16JAS1534SE)

Name (Printed/Typed) ERIN WORKMAN

Title REGULATORY COMPLIANCE PROF.

Signature (Electronic Submission)

Date 05/17/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/S/ DAVID R. GLASS

Title

PETROLEUM ENGINEER

MAY 19 2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Additional data for EC transaction #339565 that would not fit on the form

5. Lease Serial No., continued

NMLC062254A
NMNM0490463

7. If Unit or CA/Agreement, Name and No., continued

NMNM133253
891012391H

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70798H	NMLC062254A	BURTON FLAT DEEP UNIT 47H	30-015-40517-00-S1	Sec 28 T20S R28E NWSE 1980FSL 1650FEL
NMNM133253	NMNM0490463	BURTON FLAT DEEP STATE FED 30-015-40518-00-S1	30-015-40518-00-S1	Sec 28 T20S R28E NESE 2310FSL 400FEL

32. Additional remarks, continued

ATTACHMENT: C-129

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant Devon Energy Production Company, L.P.,
whose address is 333 West Sheridan Avenue, Oklahoma City, OK 73102,
hereby requests an exception to Rule 19.15.18.12 for 30 days or until
N/A, Yr N/A, for the following described tank battery (or LACT):

Name of Lease NMNM70798X Name of Pool Avalon; Bone Spring, East

Location of Battery: Unit Letter L Section 02 Township 21S Range 27E

Number of wells producing into battery 2 wells; BFDU 47H(30-015-40517), Burton Flate Deep State
Fed Com 48H(30-025-40518)

B. Based upon oil production of 21 barrels per day, the estimated * volume
of gas to be flared is 428 MCF; Value _____ per day.

C. Name and location of nearest gas gathering facility:

DCP

D. Distance _____ Estimated cost of connection _____

E. This exception is requested for the following reasons: _____

Devon requests flare exception due to DCP blew a hole in one of their discharge line for

Burton. We are requesting 30 days to start 05.13.16 and end on 06.11.16. Verbal received by

Duncan Whitlock.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Erin Workman

Printed Name
& Title Erin Workman, Regulatory Compliance Analyst

E-mail Address Erin.workman@dvn.com

Date 5/17/16 Telephone No. 405-552-7970

OIL CONSERVATION DIVISION

Approved Until _____

By _____

Title _____

Date _____

* Gas-Oil ratio test may be required to verify estimated gas volume.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
(575) 234-5972
Venting and/or Flaring
Conditions of Approval

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes, and volumes), and has determined the following Conditions of Approval apply.

Conditions of Approval to Flare Gas

1. Comply with NTL-4A requirements
2. Subject to like approval from NMOCD
3. **Flared volumes are considered “avoidably lost” and will require payment of royalties. Volumes shall be reported on OGOR “B” reports as disposition code “08”**
4. “Avoidably lost” flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
6. This approval does not authorize any additional surface disturbance.
7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

Definition: As per NTL-4A II. A. “Avoidably lost” production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

43CFR3162.7-1 (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

43CFR3162.1 (a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL’s; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.