

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM88525X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Multiple--See Attached2. Name of Operator
COG OPERATING LLCContact: KANICIA CASTILLO
E-Mail: kcastillo@concho.com9. API Well No.
Multiple--See Attached3a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-685-433210. Field and Pool, or Exploratory
BURCH KEELY-GLORIETA-UPPER YE
UNKNOWN4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully requests to flare at the Burch Keely Unit 13B battery.

Number of wells to flare (22)

BURCH-KEELY UNIT #588 30-015-40702
BURCH-KEELY UNIT #545 30-015-40323
BURCH-KEELY UNIT #539 30-015-40319
BURCH-KEELY UNIT #544 30-015-40322
BURCH-KEELY UNIT #584 30-015-40273
BURCH-KEELY UNIT #581 30-015-40271
BURCH-KEELY UNIT #537 30-015-40182
BURCH-KEELY UNIT #943H (FKA 18-6H) 30-015-39575 ✓

NM OIL CONSERVATION
ARTESIA DISTRICT**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

OCT 19 2015

RECEIVED

Accepted for record

NMOCD

10/20/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #300116 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by CATHY QUEEN on 07/14/2015 (15CQ0460SE)

Name (Printed/Typed) KANICIA CASTILLO

Title PREPARER

Signature (Electronic Submission)

Date 05/01/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDCHARLES NIMMER
Title PETROLEUM ENGINEER

Date 10/12/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #300116 that would not fit on the form

5. Lease Serial No., continued

NMLC028784A
NMLC028784B
NMLC028784C
NMLC028793A
NMLC028793C
NMLC054406

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 392	30-015-33809-00-S1	Sec 13 T17S R29E SESE 660FSL 830FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 537	30-015-40182-00-S1	Sec 13 T17S R29E NWSE 1460FSL 2085FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 539	30-015-40319-00-S1	Sec 13 T17S R29E SESW 485FSL 1330FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 540	30-015-40321-00-S1	Sec 13 T17S R29E SWSE 497FSL 1446FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 541	30-015-40662-00-S1	Sec 13 T17S R29E SESE 1310FSL 859FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 542	30-015-39521-00-S1	Sec 13 T17S R29E SESE 860FSL 206FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 544	30-015-40322-00-S1	Sec 13 T17S R29E SWSE 485FSL 2535FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 545	30-015-40323-00-S1	Sec 24 T17S R29E NENE 258FNL 892FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 546	30-015-40324-00-S1	Sec 24 T17S R29E NENE 175FNL 2550FWL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 577	30-015-39524-00-S1	Sec 18 T17S R30E Lot 3 2054FSL 1242FWL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 580	30-015-40270-00-S1	Sec 18 T17S R30E Lot 4 1310FSL 660FWL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 581	30-015-40271-00-S1	Sec 18 T17S R30E SESW 1180FSL 1675FWL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 584	30-015-40273-00-S1	Sec 18 T17S R30E SESW 660FSL 1295FWL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 588	30-015-40702-00-S1	Sec 18 T17S R30E SWSW 10FSL 1320FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 617	30-015-40704-00-S1	Sec 24 T17S R29E NWNE 10FNL 1980FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 625	30-015-40326-00-S1	Sec 24 T17S R29E SWNE 2373FNL 1883FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 640	30-015-40328-00-S1	Sec 24 T17S R29E NENE 909FNL 149FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 652	30-015-40279-00-S1	Sec 19 T17S R30E 730FNL 460FWL
NMNM88525X	NMLC054406	BURCH KEELY UNIT 858	30-015-40382-00-S1	Sec 24 T17S R29E SENW 1395FNL 2338FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 936H	30-015-40888-00-S1	Sec 13 T17S R29E SWSW 990FSL 330FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 943H	30-015-39575-00-S1	Sec 18 T17S R30E Lot 3 1650FSL 330FWL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 945H	30-015-39578-00-S1	32.831699 N Lat, 104.018081 W Lon
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 963H	30-015-39576-00-S1	Sec 18 T17S R30E Lot 4 585FSL 465FWL
				Sec 19 T17S R30E NWNW 893FNL 358FWL

32. Additional remarks, continued

BURCH-KEELY UNIT #625 30-015-40326
BURCH-KEELY UNIT #577 30-015-39524
BURCH-KEELY UNIT #617 30-015-40704
BURCH-KEELY UNIT #640 30-015-40328
BURCH-KEELY UNIT #945H (FKA 18-8H) 30-015-39578
BURCH-KEELY UNIT #963H (FKA 19-2H) 30-015-39576
BURCH-KEELY UNIT #580 30-015-40270
BURCH-KEELY UNIT #542 30-015-39521
BURCH-KEELY UNIT #541 30-015-40662
BURCH-KEELY UNIT #858 30-015-40382
BURCH-KEELY UNIT #540 30-015-40321
BURCH-KEELY UNIT #652 30-015-40279
BURCH-KEELY UNIT #546 30-015-40324
BURCH-KEELY UNIT #936H (FKA 13 #7H) 30-015-40888

300 Oil
1600 MCF

Requesting to flare from 5/01/15 - 8/01/15

Planned midstream curtailment.

**Burch Keely Unit 392
Multiple wells
COG Operating LLC
October 12, 2015
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

CLN 101215