

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-32685
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PARKWAY
8. Well Number 20
9. OGRID Number 6137
10. Pool name or Wildcat Rattlesnake Well; Bonespring (G)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3340 KB; 3319' GL; 21' KB to GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Devon Energy Production Company, LP

3. Address of Operator  
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East line  
Section 28 Township 19S Range 29E NMPM Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 5/19/16--MIRU. POOH w/2-7/8" production tubing from 6,914'.
- Set CIBP @ 6,850'. Spot 25 sx Cl C @ 6,850'. Tagged TOC @ 6,540'. (B.Spring perms @ 6,924'-7,062')
- Spot 25 sx (250') Cl C @ 5,050' - 4,800'. (T.Bone Spring @ 5,025')
- Spot 35 sx Cl C @ 3,450'. Tagged TOC @ 3,096'. (T.Delaware @ 3,422'; 8-5/8" shoe @ 3,206')
- Spot 25 sx Cl C @ 1,200'. Tagged TOC @ 889'. (B. Salt @ 1,145')
- Perf 5-1/2" csg @ 412'. Pumped 100 sx Cl C in/out @ 412' to surface. (13-3/8" shoe @ 352'; T.Salt @ 348').
- 6/4/16--Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned.

Spud Date:

Rig Release Date:

Approved for plugging of well bore by:  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found on the OED Web Page under  
Forms: www.emnrd.state.nm.us  
ARTESIA DISTRICT  
JUN 08 2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

RECEIVED

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 6-6-16

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 6/8/16

Conditions of Approval (if any):

