

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM70335

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached

9. API Well No.
Multiple--See Attached

10. Field and Pool, or Exploratory
CABIN LAKE

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: RHONDA ROGERS
E-Mail: rogersr@conocophillips.com

3a. Address
MIDLAND, TX 79710 1810

3b. Phone No. (include area code)
Ph: 432-688-9174

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company would like to flare/vent this battery thru 12/17/14.
DCP is having maintence.
Attached is a list of 4 wells
We will flare/vent aprox 40 mcfpd

SEE ATTACHED FOR
CONDITIONS OF APPROVAL
NMOIL CONSERVATION

ARTESIA DISTRICT

NOV 19 2015

LRD 11/20/15
Accepted for record
NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #271708 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by CATHY QUEEN on 06/18/2015 (15CQ0349SE)

Name (Printed/Typed) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission) Date 10/17/2014

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BUREAU OF LAND MANAGEMENT
CARLSBAD/FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make up any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #271708 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70335	NMNM70335	LIVINGSTON RIDG 1	30-015-26398-00-S1	Sec 1 T22S R30E SWSW
NMNM70335	NMNM70335	LIVINGSTON RIDG 3	30-015-26437-00-S1	Sec 1 T22S R30E SWNW
NMNM70335	NMNM70335	LIVINGSTON RIDG 4	30-015-26429-00-S1	Sec 1 T22S R30E NWNW
NMNM70335	NMNM70335	LIVINGSTON RIDGE 6	30-015-26408-00-S1	Sec 1 T22S R30E NESW 1980FSL 1980FWL

Revisions to Operator-Submitted EC Data for Sundry Notice #271708

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM70335	NMNM70335
Agreement:		
Operator:	CONOCOPHILLIPS COMPANY P. O. BOX 51810 MIDLAND, TX 79710 Ph: 432-688-9174	CONOCOPHILLIPS COMPANY MIDLAND, TX 79710 1810 Ph: 432 688 6800
Admin Contact:	RHONDA ROGERS STAFF REGULATORY TECHNICIAN E-Mail: rogerrs@conocophillips.com Ph: 432-688-9174	RHONDA ROGERS STAFF REGULATORY TECHNICIAN E-Mail: rogerrs@conocophillips.com Ph: 432-688-9174
Tech Contact:	RHONDA ROGERS STAFF REGULATORY TECHNICIAN E-Mail: rogerrs@conocophillips.com Ph: 432-688-9174	RHONDA ROGERS STAFF REGULATORY TECHNICIAN E-Mail: rogerrs@conocophillips.com Ph: 432-688-9174
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	CABIN LAKE (DELAWARE)	CABIN LAKE
Well/Facility:	LIVINGSTON RIDGE NA Sec 1 T22S R30E Mer NMP NESW	LIVINGSTON RIDG 1 Sec 1 T22S R30E SWSW LIVINGSTON RIDG 3 Sec 1 T22S R30E SWNW LIVINGSTON RIDG 4 Sec 1 T22S R30E NWNW LIVINGSTON RIDGE 6 Sec 1 T22S R30E NESW 1980FSL 1980FWL

Well	API	Location	Status	Oil	Gas
Federal		1K 22S 30E NE SW			
LIVINGSTON RIDGE 01	300152639800	1M 22S 30E SW SW	ACT	46	30
LIVINGSTON RIDGE 03	300152643700	1E 22S 30E SW NW	ACT	0	2
LIVINGSTON RIDGE 04	300152642900	1 22S 30E NW NW	ACT	4	4
LIVINGSTON RIDGE 06	300152640800	1K 22S 30E NE SW	ACT	6	4
Vent/flare				56	40
4 Wells					

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 110415