| | UNITED STATES EPARTMENT OF THE IN SUREAU OF LAND MANA | NTERIOR A mtogia | OMB | M APPROVED NO. 1004-0135 s: July 31, 2010 | |
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| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | NMLC063079 | NMLC063079A 6. If Indian, Allottee or Tribe Name | | |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | 7. If Unit or CA/Ag | If Unit or CA/Agreement, Name and/or 891000303X Well Name and No. | |
| 1. Type of Well | | ······································ | | | |
| 🔀 Oil Well 🔲 Gas Well 🔲 Ot | | | POKER LAKE L | JNIT CVX JV PB 00 | |
| 2. Name of Operator BOPCO LP E-Mail: tjcherry@basspet.com | | 9. API Well No. 30-015-40756 | 9. API Well No. 30-015-40756-00-S1 | | |
| 3a. Address P O BOX 2760 MIDLAND, TX 79702 | | 3b. Phone No. (include area code Ph: 432-683-2277 |) 10. Field and Pool, c WC G-05 S26 | 10, Field and Pool, or Exploratory WC G-05 S26 30010 | |
| 4. Location of Well (Footage, Sec. 7 | T., R., M., or Survey Description) |) . | H. County or Parish | 1, and State | |
| Sec 25 T25S R30E SESW 15 32.094179 N Lat, 103.835506 | 50FSL 2280FWL 5 W Lon | | EDDY COUNT | ΓΥ, NM | |
| 12. СНЕСК АРР | ROPRIATE BOX(ES) TO |) INDICATE NATURE OF | NOTICE, REPORT, OR OTHI | ER DATA | |
| TYPE OF SUBMISSION | · · · · · · · · · · · · · · · · · · · | ТҮРЕ О | F ACTION | <u></u> | |
| □ Notice of Intent | | Deepen | □ Production (Start/Resume) | Water Shut- | |
| 🛛 Subsequent Report | □ Alter Casing □ Casing Repair | Fracture Treat New Construction | Reclamation Recomplete | Well Integri Other | |
| Final Abandonment Notice | Change Plans | Plug and Abandon | Temporarily Abandon | Venting and/or | |
| | Convert to Injection | Plug Back | □ Water Disposal | ng . | |
| If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al | l eration (clearly state all pertinen ally or recomplete horizontally, a rk will be performed or provide t d operations. If the operation res bandonment Notices shall be file | t details, including estimated startin give subsurface locations and measu the Bond No. on file with BLM/BI/ ults in a multiple completion or reco | | inent markers and zon e filed within 30 days 60-4 shall be filed on | |
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