

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-61174
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Grynberg 35 COM
8. Well Number 1
9. OGRID Number 11492
10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Jack J Grynberg

3. Address of Operator
3600 South Yosemite, Suite 900, Denver, CO 80237

4. Well Location
Unit Letter F : 1980 feet from the North line and 1980 feet from the West line
Section 35 Township 5S Range 24E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3822' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Jack J Grynberg has plugged and abandoned the subject well using the attached procedure.

A closed loop system was used for waste fluid handling.

P&A Marker is at 33o 49' 48.44" N / 104o 23' 42.58" W.

Bob Byrd with the NMCOD ~~witnessed~~ ^{DID NOT WITNESS} the P&A.

Please contact Richard Miller at r.miller@grynberg.com or 303-881-5440 with and questions.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Manager DATE 5-31-2016

Type or print name Joe Mazotti E-mail address: j.mazotti@grynberg.com PHONE: 303-850-7490

For State Use Only

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 6/6/2016

Conditions of Approval (if any):

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Grynberg Petroleum
Grynberg 35 Com #1

May 13, 2016
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1980' FNL and 1980' FWL, Section 35, T-5-S, R-24-E
Chaves County, NM
Lease Number: Fee
API #30-05-61174

Plug and Abandonment Report

Notified NMOCD and BLM on 5/5/16

Plug and Abandonment Summary:

Plug #1 with CIBP at 3200'; spot 25 sxs (29.5 cf) Class B cement with 2% CCl₂ inside the 4.5" casing from 3200' to 2871' to isolate perforations. Displace with mud. WOC for 3 hours. TIH and tag TOC at 2860'.

Plug #2 with 25 sxs (29.5 cf) Class B cement inside the casing from 1507' to 1178'. Displace with 4-1/2 bbl. of gel. No tag, casing pressure tested.

Plug #3 with 16 sxs (18.88 cf) Class B cement inside 4.5" casing from 63' to surface.

(Note: On April 27, 2016, prior to starting the recompletion procedure the 4.5" x 10.75" annulus was fill with 125 sxs Class B cement from 140' to surface using 1.25" poly pipe.)

P&A Marker at 33° 49' 48.44" N / 104° 23' 42.58" W.

Plugging Work Details

5/6/16 Rode rig and equipment to location. Held safety meeting. RU. No tubing in well. SDFD.

5/7/16 Held safety meeting. Check well pressures: all TSTM. ND WH. NU BOP and function test. RIH with A-Plus WL and set CIBP at 3200' above the new perforations. Pick up and TIH with 2.375" tubing. Tag CIBP at 3200'. Establish circulation out casing with 50 bbl. of gel. SI Casing. Pressure test casing at 500 PSI for 30 minutes. **Set Plug #1**. TOH with tubing. WOC for 3 hours. TIH and tag TOC at 2860'. TOH to 1507'. Establish circulation out casing valve. **Set Plug #2**. TOH with tubing to 63'. Establish circulation out casing. **Set Plug #3**. LD all tubing. WOC. SI Well. SDFD.

5/8/16 Held safety meeting. Check well pressures: 0 PSI on well. ND BOP. Issue Hot Work Permit. Cut off WH. Install P&A marker. RD and MOL.

Marker at 33° 49' 48.44" N / 104° 23' 42.58" W
No representatives were on location.

GL 3932
4107'
3769-4600'