

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM91078 ✓

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

WDW

8. Well Name and No.
LENTINI 1 FED 17

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO

E-Mail: CERRERAMURILLO@CHEVRON.COM

9. API Well No.
30-015-29735-00-S1

3a. Address

15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 575-263-0431
Fx: 575-263-0445

10. Field and Pool, or Exploratory
BELL CANYON

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T23S R28E SENW 1686FNL 2505FWL ✓

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC HAS PERFORMED WORK ON SWD TO REPAIR WELL AS FOLLOWS:

04/20/2016 - 05/05/2016 MIRU, CONTINUE POOH WITH 2 7/8" L-90 WS TBG FROM 2147' TO SURFACE AND ON - OFF TOOL. RIH WITH NEW 2 7/8 J-55 IPC TK99 INJECTION TBG AND NEW SS ON-OFF TOOL. TAGGING PACKER @ 2801', SPACE OUT/ND BOP NUWH, PRESSUE TEST TUBING TO 1600 PSI. GOOD BURST PUMP OUT PLUG @2200 PSI, PERFORM MIT TEST WITH BLM PRESENT, GOOD TEST RD AND MO MIT TEST ATTACHED ALONG WITH TUBING SUMMARY.

NM OIL CONSERVATION
ARTESIA DISTRICT
MAY 27 2016

Accepted for record
NMOCD RS

Accept for Record 6/6/16

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #338476 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/06/2016 (16JAS1123SE)

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 05/06/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

PK Stewart

Title

PET

Date

5/19/16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

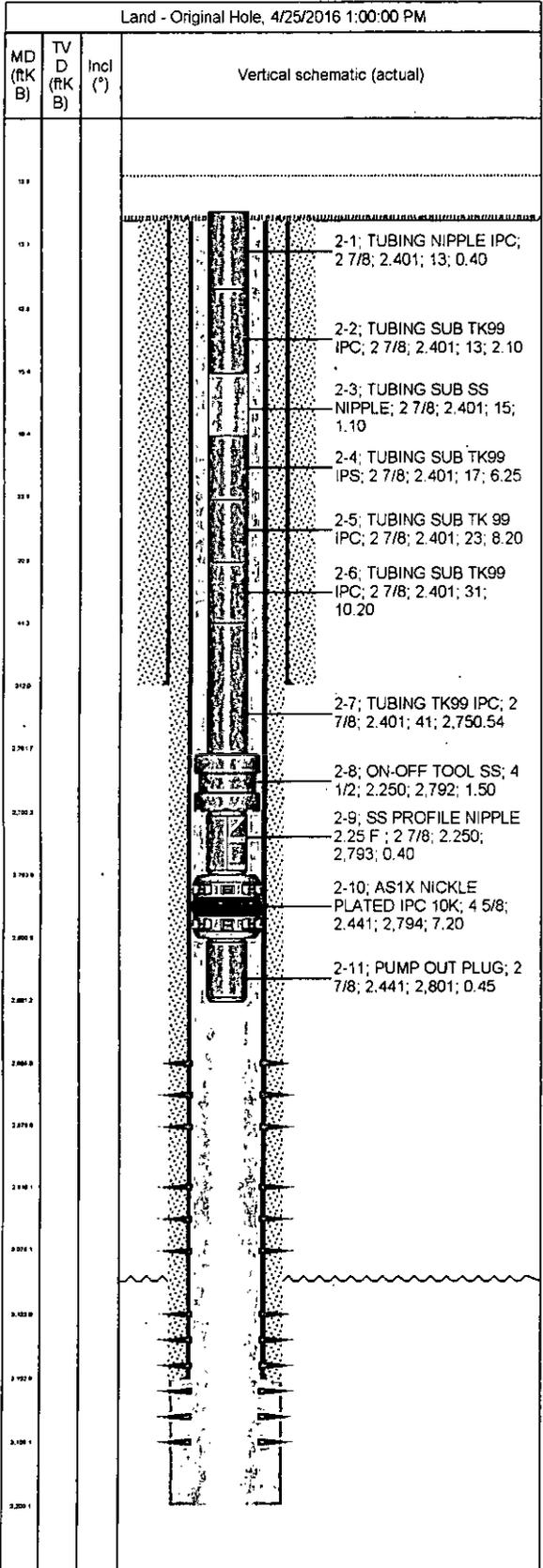
Accepted for record - NMOCD

RS 5/31/16



Tubing Summary

Well Name LENTINI '1' FEDERAL 017 SWD	Lease Lentini '1' Federal	Field Name Herradura Bend East	Business Unit Mid-Continent
Ground Elevation (ft) 3,085.00	Original RKB Elevation (ft) 3,098.00	Current RKB Elevation 3,098.00, <elvdltmstart>	Mud Line Elevation (ft) Water Depth (ft)
Current KB to Ground (ft) 13.00	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)



Tubing Strings									
Tubing Description		Planned Run?		Set Depth (MD) (ftKB)		Set Depth (TVD) (ftKB)			
Tubing		N		2,801.3					
Run Date		Run Job		Pull Date		Pull Job			
4/25/2016		Stimulation, 4/18/2016							
12:00									
Qty	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	
1	TUBING NIPPLE IPC	2 7/8	2.401	6.50	SS	8RD	0.40	13.0	
1	TUBING SUB TK99 IPC	2 7/8	2.401	6.50	IPC	8RD	2.10	13.4	
1	TUBING SUB SS NIPPLE	2 7/8	2.401	6.50	SS	8RD	1.10	15.5	
1	TUBING SUB TK99 IPS	2 7/8	2.401	6.50	IPC	8RD	6.25	16.6	
1	TUBING SUB TK 99 IPC	2 7/8	2.401	6.50	IPC	8RD	8.20	22.8	
1	TUBING SUB TK99 IPC	2 7/8	2.401	6.50	IPC	8RD	10.20	31.0	
85	TUBING TK99 IPC	2 7/8	2.401	6.50	IPC	8RD	2,750.54	41.2	
1	ON-OFF TOOL SS	4 1/2	2.250		SS	8RD	1.50	2,791.7	
1	SS PROFILE NIPPLE 2.25 F	2 7/8	2.250		SS	8RD	0.40	2,793.2	
1	AS1X NICKLE PLATED IPC 10K	4 5/8	2.441		NICKLE	8RD	7.20	2,793.6	
1	PUMP OUT PLUG	2 7/8	2.441	6.50	IPC	8RD	0.45	2,800.8	