

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NNNM107368

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
PEACHES 19 FEDERAL 1H9. API Well No.
30-015-40250-00-S110. Field and Pool, or Exploratory
COTTONWOOD DRAW-BONE SPRING11. Sec., T., R., M., or Block and Survey
or Area Sec 19 T25S R27E Mer NMP12. County or Parish
EDDY 13. State
NM17. Elevations (DF, KB, RT, GL)*
3199 GL1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other2. Name of Operator
OXY USA INCORPORATED Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com3. Address 5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-0521 3a. Phone No. (include area code)
Ph: 409-886-1166

4. Location of Well (Report location clearly and in accordance with Federal requirements)* ARTESIA DISTRICT

At surface NWNE 330FNL 2310FEL 32.121769 N Lat, 104.228332 W Lon

At top prod interval reported below SWNE 1859FNL 2132FEL

At total depth SWSE 317FSL 1870FEL

14. Date Spudded
07/01/201215. Date T.D. Reached
07/21/201216. Date Completed
☐ D & A ☒ Ready to Prod.
03/23/201618. Total Depth: MD
TVD 12137
782119. Plug Back T.D.: MD
TVD 12038
782120. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL HNGS OTH NONE22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	950		1110	321	0	
12.250	9.625 J-55	40.0	0	1940		640	190	0	
8.750	5.500 L-80	17.0	0	12130	6034	2280	688	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7690	7690						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8132	11940	8132 TO 8950	0.420	108	OPEN
B)			9059 TO 11940	0.380	190	OPEN
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8132 TO 8950	201319G SLICK WATER + 7235G 7.5% HCL ACID + 14940G WF115 + 641561G YF120 W/ 1799860# SAND
9059 TO 11940	589436g 20# BXL fluid + 190096g 18# BXL fluid w/1267650# sand
9059 TO 11940	69102g 14# Linear fluid + 92786g 8# Linear Fluid + 17000g 15% HCl acid + 190932g Z2# BXL fluid +

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/25/2016	09/20/2012	24	→	305.0	262.0	178.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	305	262	178	859	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/25/2016	03/25/2016	24	→	612.0	862.0	337.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	550	150.0	→	612	862	337	1408	POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #339665 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

ACCEPTED FOR RECORD
IS/ DAVID R. GLASS
BLM REVISED
MAY 23 2016RECLAMATION DUE:
SEP 23 2016DAVID R. GLASS
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press Pwng. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press Pwng. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE	1998	5495		RUSTLER	430
BONE SPRING	5495	6217		TOP SALT	925
BONE SPRING 1ST	6217	6697		BASE OF SALT	1593
BONE SPRING 2ND	6697	7444		DELAWARE	1998
BONE SPRING 3RD	7444	8665		BONE SPRING	5495
				BONE SPRING 1ST	6217
				BONE SPRING 2ND	6697
				BONE SPRING 3RD	7444
				WOLFCAMP	8665

32. Additional remarks (include plugging procedure):

WBD IS ATTACHED.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #339665 Verified by the BLM Well Information System.

For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/20/2016 (16JAS1591SE)

Name (please print) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 05/18/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

OXY USA Inc.
Peaches 19 Federal #1H
API No. 30-015-40250

