Form 3160-5 (August 2007)	NMOCD				. •	,
DI	UNITED STATES Artesia			OMB N	APPROVED 0. 1004-0135	
В	UREAU OF LAND MANAC	GEMENT	<i>.</i>		Expires: July 31, 2010 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to re abandoned well. Use form 3160-3 (APD) for such			ontor on		6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instruct	tions on rev	erse Str OIL	CON-	7. If Unit or CA/Agre	ement, Name and/or No.
I. Type of Well Gas Well D Off	PLICATE - Other instruct	·	ART	SIA DISTRI	Well Name and No.	FEDERAL 002
2. Name of Operator CHEVRON U.S.A. INC.	Contact: E E-Mail: leakejd@cho	DENISE PINI evron.com	ERTON JUN	0 6 2016	9. API Well No. 30-015-36444	-1
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include arched) Ph: 432-687-7375			10. Field and Pool, or Exploratory PIERCE CROSSING		
4. Location of Well (Footage, Sec., T	. R., M., or Survey Description)	<del>_</del> .			11. County or Parish,	and State
Sec 20 T24S R29E Mer NMP 350FSL 1650FEL			EDDY COUN			Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF I	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	🗖 Deer	Deepen		ion (Start/Resume)	U Water Shut-Off
Subsequent Report	Alter Casing	—	ure Treat	Reclamation		🗖 Well Integrity
— · ·	Casing Repair	New Construction		Recomplete		Successor of Opera
Final Abandonment Notice	Change Plans Convert to Injection		-		porarily Abandon r er Disposal	
PERMIT NUMBER: 155721 EFFECTIVE DATE: 10/09/201 PREVIOUS OPERATOR: CH NEW OPERATOR: CHEVRO The undersigned accepts all a operations conducted on the le	ESAPEAKE (147179)	s, stipulations	, and restriction ed above.	SEE A' sGGeddin	TTACHED I JTIONS OF	FOR Approval
Bond Coverage: CA0329	ι					
		•			$\bigcirc$	$\sim$
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #33 For CHEVRC Committed to AFMSS for p	39272 verified ON U.S.A. INC processing b	by the BLM Wel ., sent to the Ca / PRISCILLA PEI	l Information risbad REZ on 05/16	System	
Name (Printed/Typed) DENISE P	INKERTON			ATORY SPE		
Signature (Electronic S	ubmission)	,	Date 05/16/20	016		
	THIS SPACE FOR				E/ MAY 2/1 2	016/1/20
,	<u>.</u>	· .			10mm fd/	HAR THAT
1 10			Title	<u>B</u>	CARESBA HELD	Date Date
Approved By	itable title to those rights in the su	ot warrant or ubject lease	Office			
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduc	······································					
Conditions of approval, if any, are attached certify that the applicant holds legal or equi	U.S.C. Section 1212, make it a cri	ime for any personany matter with	on knowingly and in its jurisdiction.	willfully to mal	ke to any department or a	igency of the United
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduc Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	U.S.C. Section 1212, make it a cri	any matter wit	in its jurisdiction.	<u> </u>		· · · · ·
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduc Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	U.S.C. Section 1212, make it a cri tatements or representations as to	any matter wit	in its jurisdiction.	<u> </u>		· · · · ·

## Chevron U.S.A. Inc. May 27, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 052716**