

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1285
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION

ARTESIA DISTRICT

OIL CONSERVATION DIVISION

JUN 13 2016

1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-015-43417
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bone Yard 11 Fee
8. Well Number 11H
9. OGRID Number 229137
10. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso 97565
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3394' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
COG Operating LLC

3. Address of Operator
One Concho Center, 600 W. Illinois Ave., Midland, TX 79701

4. Well Location
 Unit Letter D : 120 feet from the North line and 170 feet from the West line
 Section 11 Township 20S Range 25E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

How long?

- 4/13/16 - 5/19/16 Test csg to 500psi, good. Spotted 3000 gals acid. Set CBP @ 7563. Pressure test csg to 6213# for 30 min. Perf 20 stages @ 3059-7391 w/6 SPF, 720 holes. Acidize 20 stages w/78,847 gals 15% HCL. Frac w/162,524 gals treated water, 1,386,700 gals Slick water, 1,200,068# 100 mesh sand, 1,665,482# 40/70 Arizona sand, 403,460# 40/70 Garnett sand.
- 5/20/16 - 5/25/16 Flowing well.
- 06/01/16 Drill out plugs. Clean out to PBTD 7543.
- 06/03/16 RIH w/ESP, 81jts 2-7/8" J55 tbg. EOT @ 2288.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K.C. TITLE Lead Regulatory Analyst DATE 6/10/16

Type or print name Kanicia Castillo E-mail address: kcastillo@concho.com PHONE: 432-685-4332

For State Use Only

APPROVED BY: Jaren Sharp TITLE Bus Op Spec-Adv DATE 6-13-16
 Conditions of Approval (if any):