

State of New Mexico <b>NM OIL CONSERVATION</b> Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>RECEIVED</b> JUN 13 2016		Form C-105 July 17, 2008						
1. WELL API NO. 30-015-40860				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name <b>STIRLING 7 F</b>						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>				6. Well Number: <b>#8</b>						
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator: <b>LIME ROCK RESOURCES II-A, L.P.</b>				9. OGRID: 277558						
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: RED LAKE, Glorieta-Yeso (51120) Red Lake, Queen-Grayburg-San Andres (51300)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	7	18-S	27-E		2305	North	2280	West	Eddy
BH:	F	7	18-S	27-E		2313	North	2254	West	Eddy
13. Date Spudded 12/11/12	14. Date T.D. Reached 12/16/12	15. Date Drilling Rig Released 12/18/12		16. Date Completed (Ready to Produce) WO: 6/2/16		17. Elevations (DF and RKB, RT, GR, etc.): 3290' GR				
18. Total Measured Depth of Well MD4305'		19. Plug Back Measured Depth MD4248' (CBP@2480')		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron				
22. Producing Interval(s), of this completion - Top, Bottom, Name MD2000'-2301'-San Andres										<b>DHC-4786</b>
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24# J-55		380'		12-1/4"		150 Thix & 300 sx C		0'
5-1/2"		17# J-55		MD4305'		7-7/8"		200 sx 35/65 Poz/C		0'
								+ 650 sx C		
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2-7/8"	MD2335'			
26. Perforation record (interval, size, and number) Lower SA: MD2000'-2301', 31 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED MD2000'-2301'    1500 gals 15% HCL; fraced w/30,492# 100 mesh & 334,541# 40/70 sand in slick water.				
<b>28. PRODUCTION</b>										
Date First Production 6/3/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping				
Date of Test 6/9/16	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl 55	Gas - MCF 180	Water - Bbl. 575	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 55	Gas - MCF 180	Water - Bbl. 575	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold										30. Test Witnessed By: Jerry Smith
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
Mike Pippin		Mike Pippin		Petroleum Engineer		6/10/16				
E-mail Address: mike@pippinllc.com										

4.

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico	Northwestern New Mexico
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## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 2, from.....to.....feet.....

Lithology	From	To	Thickness
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From	To	Thickness In Feet	Lithology
			- On File -