

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
Multiple--See Attached

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
Multiple--See Attached

2. Name of Operator

XTO ENERGY INCORPORATED

Contact: PATTY URIAS  
E-Mail: patty\_urias@xtoenergy.com9. API Well No.  
Multiple--See Attached

3a. Address

500 W ILLINOIS STREET SUITE 100  
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-620-4318

Fx: 432-618-3530

10. Field and Pool, or Exploratory  
CHERRY CANYON  
NASH DRAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NASH 42 BATTERY

ASSOCIATED WELLS:

NASH UNIT #001 30-015-21277 S

NASH UNIT #006 30-015-21803 F

NASH UNIT #014 30-015-27510 S

NASH UNIT #020 30-015-27877 F

NASH UNIT #038 30-015-29737 F

NASH UNIT #042H 30-015-37194 F

NASH UNIT #049H 30-015-38663 F

VSD 11/23/15  
Accepted for record  
NMOCDNM OIL CONSERVATION  
ARTESIA DISTRICT

NOV 19 2015

SEE ATTACHED FOR RECEIVED  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #290869 verified by the BLM Well Information System  
For XTO ENERGY INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by CATHY QUEEN on 06/10/2015 (15CQ0223SE)

Name (Printed/Typed) PATTY URIAS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/08/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #290869 that would not fit on the form**

**5. Lease Serial No., continued**

NMNM0556857  
NMNM0556859  
NMNM0556863  
STATE

**7. If Unit or CA/Agreement, Name and No., continued**

891014168B  
891014168X

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70992C	NMNM0556863	NASH UNIT 42H	30-015-37194-00-S1	Sec 18 T23S R30E SWNW 2015FNL 505FWL
NMNM70992C	STATE	NASH UNIT 6	30-015-21803-00-S2	Sec 18 T23S R30E SWNW 1980FNL 330FWL
NMNM70992C	STATE	NASH UNIT 1	30-015-21277-00-S3	Sec 13 T23S R29E SENE 1980FNL 660FEL
NMNM70992C	STATE	NASH UNIT 14	30-015-27510-00-S1	Sec 13 T23S R29E NENE 660FNL 500FEL
NMNM70992C	NMNM0556857	NASH UNIT 20	30-015-27877-00-S1	Sec 18 T23S R30E NENW 1230FNL 1350FWL
NMNM70992C	NMNM0556859	NASH UNIT 38	30-015-29737-00-S1	Sec 13 T23S R29E SESW 330FSL 2450FWL

**32. Additional remarks, continued**

ENTERPRISE COMPRESSOR PROBLEMS CAUSING US TO FLARE INTERMITTENTLY AND CAN BE UP TO 7000MCFD.  
PLEASE ACCEPT THIS AS NOTICE FOR FEBRUARY 2015 AND WILL CLOSE OUT FLARE EVENT AT END OF MONTH

# Revisions to Operator-Submitted EC Data for Sundry Notice #290869

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM0554223	NMNM0556857 NMNM0556859 NMNM0556863 STATE
Agreement:		891014168B (NMNM70992C) 891014168X (NMNM70992X)
Operator:	XTO ENERGY INC. 500 W. ILLINOIS, SUITE 100 MIDLAND, TX 79701 Ph: 432-620-4318	XTO ENERGY INCORPORATED 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701 Ph: 432.620.6700
Admin Contact:	PATTY URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com  Ph: 432-620-4318 Fx: 432-618-3530	PATTY URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com  Ph: 432-620-4318 Fx: 432-618-3530
Tech Contact:	PATTY URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com  Ph: 432-620-4318 Fx: 432-618-3530	PATTY URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com  Ph: 432-620-4318 Fx: 432-618-3530
Location:		
State:	NM	NM
County:	EDDY COUNTY	EDDY
Field/Pool:	NASH DRAW, DELAWARE/BS	CHERRY CANYON NASH DRAW
Well/Facility:	NASH 42 BTY SEE BELOW Sec 13 T23S R29E Mer NMP 1980FNL 660FEL	NASH UNIT 42H Sec 18 T23S R30E SWNW 2015FNL 505FWL  NASH UNIT 6 Sec 18 T23S R30E SWNW 1980FNL 330FWL NASH UNIT 1 Sec 13 T23S R29E SENE 1980FNL 660FEL NASH UNIT 14 Sec 13 T23S R29E NENE 660FNL 500FEL NASH UNIT 20 Sec 18 T23S R30E NENW 1230FNL 1350FWL NASH UNIT 38 Sec 13 T23S R29E SESW 330FSL 2450FWL

## **Flaring Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 110415**