

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		7. If Unit or CA/Agreement, Name and/or No. Multiple--See Attached
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, April - June 2015.

Wells going to this battery are as follows:

POKER LAKE UNIT CVX JV PC 001H / 300153663500S1
POKER LAKE UNIT CVX JV RR 006H / 300153663600S1
POKER LAKE UNIT CVX JV RR 010H / 300154215800X1
POKER LAKE UNIT CVX JV PC 021H / 300154239000X1

Estimated amount to flare is 150 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 19 2015

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

RECEIVED

Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #296500 verified by the BLM Well Information System. For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JAMIE RHOADES on 09/18/2015 11:51 AM (R046556)		ACCEPTED FOR RECORD	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST		
Signature (Electronic Submission)	Date 03/27/2015	NOV 19 2015	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By _____		Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #296500 that would not fit on the form

5. Lease Serial No., continued

NMLC064894
NMLC064894A
NMLC068430

7. If Unit or CA/Agreement, Name and No., continued

NMNM71016I
891000303J
891000303X

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71016I	NMLC064894A	POKER LAKE UNIT CVX JV PC 0030	015-36635-00-S1	Sec 17 T25S R30E SESE 350FSL 350FEL
NMNM71016K	NMLC068430	POKER LAKE UNIT CVX JV PC 0066	015-36636-00-S1	Sec 33 T24S R30E SESE 350FSL 350FEL 32.167987 N Lat, 103.878578 W Lon
NMNM71016X	NMLC064894A	POKER LAKE UNIT CVX JV PC 0230	015-42390-00-S1	Sec 17 T25S R30E SESE 330FSL 675FEL 32.072550 N Lat, 103.534730 W Lon
NMNM71016X	NMLC064894	POKER LAKE UNIT CVX JV RR 0180	015-42158-00-S1	Sec 17 T25S R30E SESE 290FSL 675FEL 32.072510 N Lat, 103.534730 W Lon

10. Field and Pool, continued

UNKNOWN
WILDCAT

32. Additional remarks, continued

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

Revisions to Operator-Submitted EC Data for Sundry Notice #296500

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC064894A	NMLC064894 NMLC064894A NMLC068430
Agreement:	NMNM71016X	NMNM71016I (NMNM71016I) 891000303J (NMNM71016K) 891000303X (NMNM71016X)
Operator:	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277
Admin Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277
Tech Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	WC S253017P;BONE SPR(GAS)	CORRAL CANYON UNDESIGNATED UNKNOWN WILDCAT
Well/Facility:	POKER LAKE UNIT CVX JV PC 001H Sec 17 T25S R30E Mer NMP SESE 350FSL 350FEL	POKER LAKE UNIT CVX JV PC 001H Sec 17 T25S R30E SESE 350FSL 350FEL POKER LAKE UNIT CVX JV PC 006H Sec 33 T24S R30E SESE 350FSL 350FEL 32.167987 N Lat, 103.878578 W Lon POKER LAKE UNIT CVX JV PC 021H Sec 17 T25S R30E SESE 330FSL 675FEL 32.072550 N Lat, 103.534730 W Lon POKER LAKE UNIT CVX JV RR 010H Sec 17 T25S R30E SESE 290FSL 675FEL 32.072510 N Lat, 103.534730 W Lon

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 110215