Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Nimil	FORM APPROVE
1 11 1 O O P 2	OMB NO. 1004-01
Artesia-	Expires: July 31, 20

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Lease Serial No. NMNM113927 Hilmdian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. NMNM133169				
I. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. NOOSE FEDERAL COM 10H		
Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com					9. API Well No. 30-015-42500-00-S1		
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-686-3087			10. Field and Pool, or Exploratory SEVEN RIVERS UNKNOWN			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T19S R25E SWSE 170FSL 2550FEL 32.610085 N Lat, 101.454655 W Lon					11. County or Parish, and State EDDY COUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	☐ Acidize☐ Alter Casing	□ Dee	pen sture Treat	☐ Producti	ion (Start/Resume) Water Shut-Off Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ Nev			lete	⊠ Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon ☐ Tem		□ Tempora	rarily Abandon Venting and/or Flari		
	Convert to Injection	Plug	g Back		isposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC, respectfully request to flare at the Noose Federal Com #10H Battery. NUMBER OF APPROVAL NOOSE FEDERAL COM #2H 30-015-47184 NOOSE FEDERAL COM #2H 30-015-42384 NOOSE FEDERAL COM #1H 30-015-42501 NOOSE FEDERAL COM #10H 30-015-42501 NOOSE FEDERAL COM #10H 30-015-42500 CONDITIONS OF APPROVAL							
705 Oil 950 MCF Requesting to flare from 3/30/15 to 6/28/15. Due to help from battery to meter run. Force to flare to keep pressure down at vessels. NM OIL CONSERVATION ARTESIA DISTRICT							
·						NOV 1 9 2015	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #296615 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JAMIE RHOADES on 09/14/2016 (15JLR047/SE) Name (Printed/Typed) CHASITY JACKSON Title PARTER IFO FOR ACORD							
Name(Printed/Typed) CHASITY	JACKSON	J.,	Title PRACE	GERTED'	FOR RECO	RD /	
Signature (Electronic S			Date 03/30/	MICA	10000		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By			Title B	UREAL DEVLA	ND IMNAGEMENT	Date	
Conditions of approval, if any, are attached ertify that the applicant holds legal or eque which would entitle the applicant to conduction.	itable title to those rights in the	not warrant or subject lease	Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 110415