SUNDRY NOTICES AND REPORTS ON WELLSSIA Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for, such proposals. 5. Leare Strait No. MiLC009514B SUBMIT IN TRIFLICATE - Other instructions on reverse side. 7. If Unit or CA/Apreenent. Name and B91000303X 1. Type of Well 8. Well Name of Operators B0700 Well 8. Well Name and No. MiLD100-See Attached 2. Name of Operators B0700 CD P E-Mail: (glourry@basspet.com 9. API well No. MiLD2007 3. Address P O B0X 2760 MIDLAND, TX 79702 3b. Phone No. (include area code) Ph: 432-683-2277 10. Field and Poel, or Exploratory UNDESIGNATED WILDCAT 4. Leasten of Well (Finatage, Sec., T. R. M., or Survey Description) MILLAND, TX 79702 11. Country or Parish, and State EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 13. Describe Poposal of Completed Operators (Convert to Injection Pinal Abandonment Notice Por Subsequent Report Porter and Abandon Preporting Abandon Plug and Abandon Well Integ Solver Well Integ Solver 13. Describe Poposal of Complete Operations the work will be performed or provide the Bond No. Miter Treat Porter state is ready for final inspection; Poken Lake UNIT CVX JV PB 003H / 300153284700S1 Poken Lak	(Auguist 2007) DE	UNITED STATES		OMB	A APPROVED NO. 1004-0135 s: July 31, 2010	
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Type of Well Gas Gas well Gas				6. If Indian, Allottee	or Tribe Name	
Both Well Contract: TRACIE_J CHERRY Multiple-See Atlached 2: Name of OPCO LP E-Mail: §c/urry@bassper.com 9. An Well No. Multiple-See Atlached 3: Address 9. Both Strong Control 9. Multiple-See Atlached 10. Febdal and Pool, or Exploratory MDLAND, TX, 79702 Ph. 432-683-2277 Whitebe-See Atlached 10. Febdal and Pool, or Exploratory Multiple-See Atlached 11. County or Pariah: and State EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 8. Notice of Intent Addres Practice: Deepen Production (Start/Resume) Water Sha 9. Subsequent Report Cosing Repair New Construction Reclamation Well Inger 13. Describe Propaged of Completed Operation (clearly state all performed that State all means and and and measure and area weread alpha of all performed that instande file and No. and Rew Measure All Address and Plag and All Address and Pl					7. If Unit or CA/Agreement, Name and/or No 891000303X	
BOPCOLP E-Mail: tjcherry@basspel.com Multiple-See Attached Nr. Address In E-Mail: tjcherry@basspel.com Multiple-See Attached I. Address In E-Mail: tjcherry@basspel.com In E-Mail: tjcherry@basspel.com In E-Mail: tjcherry@basspel.com 4. Address Ph: 432-683-2277 In E-Mail: tjcherry@basspel.com In E-Mail: tjcherry@basspel.com 4. Location of Well (Pountget, Ser. J. R. M. <i>ur.String: Description)</i> In E-Mail: tjcherry@basspel.com In E-Mail: tjcherry@basspel.com 4. Location of Well (Pountget, Ser. J. R. M. <i>ur.String: Description)</i> In E-Mail: tjcherry@basspel.com In E-Mail: tjcherry@basspel.com 4. Location of Well (Pountget, Ser. J. R. M. <i>ur.String: Description)</i> In E-Mail: tjcherry@basspel.com In E-Mail: tjcherry@basspel.com 4. Location of Well (Pountget, Ser. J. R. M. <i>ur.String: Description)</i> In E-Mail: tjcherry@basspel.com In E-Mail: tjcherry@basspel.com 5. Venter (Pountget, Ser. J. R. M. <i>ur.String: Description)</i> In E-Mail: tjcherry@basspel.com In E-Mail: tjcherry@basspel.com 6. Venter (Pountget, Ser. J. R. M. <i>ur.String: Description)</i> In E-Mail: tjcherry@basspel.com In E-Mail: tjcherry@basspel.com 7. Venter (Pountget, Ser. J. R. M. <i>ur.String: Description)</i> In E-Mail: tjcherry@basspel.com In E-Mail: tjcherry@basspel.com 8. Other Venting: addresspel.com (Pountget, Ser. J. R						
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Name (Printed/Typed) TRACIE J CHERRY Title REGU APORY AVALUSE FOR PRECIME Signature (Electronic Submission:) Date 03/27/2015 Date 03/27/2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE OFFICE USE Approved By Title BURFAIL AN AMAGEMENT Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title BURFAIL AN AMAMAGEMENT Date Office Office Office Office Office		Electronic Submission #29 For BO	6496 verified by the BLM Wel PCO LP, sent to the Carlsba	I Information System	RECEIVED	
Signature (Electronic Submission) Date 03/27/2015 THIS SPACE FOR FEDERAL OR STATE OFFICE NSE Approved By Title BURFAI/ MA MANAGEMENT Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title BURFAI/ MA MANAGEMENT Date Office Office Office Office Office						
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Additional data for EC transaction #296496 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac N
MLC069514B	NMLC069514B	POKER LAN
MNM71016X	NMNM02790	POKER LAN

Well/Fac Name, Number API Number POKER LAKE CVX JV PB 003H 30-015-39847-00-S1 POKER LAKE UNIT CVX JV PB 0080H015-42630-00-S1 Location Sec 4 T26S R31E SESW 300FSL 2180FWL Sec 32 T25S R31E SENE 2180FNL 660FEL 32.051632 N Lat, 103.473643 W Lon

32. Additional remarks, continued

production reports

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Revisions to Operator-Submitted EC Data for Sundry Notice #296496

j.

Operator Submitted	E
FLARE NOI	F
NMLC069514B	N
NMNM71016X	8
BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277	E P N V
TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277	T R E P
TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277	R E
NM EDDY	N
JENNINGS; BONE SPRING, W.	U W
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BLM Revised (AFMSS)

FLARE NOI

NMLC069514B

891000303X (NMNM71016X)

BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277

TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-683-2277

TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-683-2277

NM EDDY

UNDESIGNATED WILDCAT

POKER LAKE CVX JV PB 003H Sec 4 T26S R31E SESW 300FSL 2180FWL

POKER LAKE UNIT CVX JV PB 008H Sec 32 T25S R31E SENE 2180FNL 660FEL 32.051632 N Lat, 103.473643 W Lon

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days from date requested on sundry.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 110415