<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. ARTESIA DISTRICT

Form C-141 Revised August 8, 2011

JUN 1 6 2016
Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa	Fe, NM 87505
Release Notification and Corrective Action	
_nab 1616927054	OPERATOR
Name of Company: BOPCO, L.P.	Contact: Bradley Blevins
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: PLU CVX JV BS 026H	Facility Type: Exploration and Production
Surface Owner: Federal Mineral Owner	er: API No. 30-015-42375
LOCATION OF RELEASE	
	South Line Feet from the East/West Line County Eddy
Latitude: 32.210419 Longitude: 103.846107	
NATURE OF RELEASE	
Type of Release: Crude Oil and Produced Water	Volume of Release: 16 barrels Oil, 15 barrels of Produced Water Volume Recovered: 10 barrels Oil, 10 barrels Produced Water
Source of Release: Stuffing Box	Date and Hour of Occurrence: Date and Hour of Discovery 6-15-16 @ 7:30am Date and Hour of Discovery 6-15-16 @ 7:30am
Was Immediate Notice Given? ☑ Yes ☐ No ☐ Not Require	If YES, To Whom? Mike Bratcher, Heather Patterson via Email
By Whom? Bradley Blevins	Date and Hour: 6-15-16 @ 1:58pm
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.
If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.*	
Packing failed in the stuffing box releasing fluid to ground surface surrounding the wellhead. A vacuum truck was called to the location to recover the standing fluid.	
Describe Area Affected and Cleanup Action Taken.* Packing failed in the stuffing box releasing fluid to ground surface surrounding the wellhead. A vacuum truck was called to the location to recover the standing fluid. All fluid remained on the well pad, A remediation crew will be sent to the location to remove the saturated soils and conduct a sampling event.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Signature: Fradley Bla	OIL CONSERVATION DIVISION
Printed Name: Bradley Blevins	Approved by Environmental Specialist:
Title: Assistant Remediation Foreman	Approval Date: UITIU Expiration Date: N/A
E-mail Address: bblevins@basspet.com Date: 6-/6-/6 Phone: 432-214-3704	Conditions of Approval: Remediation per O.C.D. Rules & Guidelineshed
Date: 6-/6- Phone: 432-214-3704 * Attach Additional Sheets If Necessary	SUBMIT REMEDIATION PROPOSAL NO

LATER THAN: