

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

Depth to GW = 650'

OPERATOR

Initial Report Final Report

Name of Company COG Operating LLC	Contact Robert McNeil
Address 600 West Illinois Avenue Midland, Texas 79701	Telephone No. (432) 230-0077
Facility Name SRO SWD #101	Facility Type Tank Battery

Surface Owner: State	Mineral Owner	Lease No. (API #) 30-015-26105
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	05	26S	28E					Eddy

Latitude N 32.07351° Longitude W 104.1067°

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release 85 bbls	Volume Recovered 35 bbls
Source of Release: Equalizer	Date and Hour of Occurrence 11/26/2013	Date and Hour of Discovery 11/26/2013 08:30 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher- NMOCD	
By Whom? Michelle Mullins	Date and Hour 11-27-2013 09:45 a.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*

N/A

NM OIL CONSERVATION
ARTESIA DISTRICT

Describe Cause of Problem and Remedial Action Taken.*

A 3" steel line between the H-pump and the well head corroded.

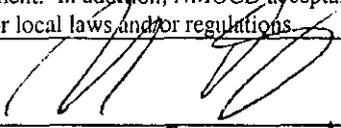
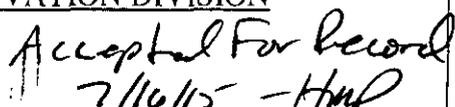
JUN 04 2014

RECEIVED

Describe Area Affected and Cleanup Action Taken.*

Initially 85 bbls of produced water were released from a steel line that had developed a hole going from the H-pump to the well. We were able to recover 35 bbls with a vacuum truck. All free fluids have been recovered. Tetra Tech inspected site and collected samples to define spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. Site was then brought up to surface grade with clean backfill material. Tetra Tech prepared closure report and submitted to NMOCD for review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Ike Tavarez (Agent for COG)	Approved by District Supervisor: 	Accepted For Record 7/16/15 - HMF
Title: Project Manager	Approval Date: 	Expiration Date: 
E-mail Address: Ike.Tavarez@TetraTech.com	Conditions of Approval: Shallow GW + elevated	Attached <input type="checkbox"/>
Date: 5-14-14 Phone: (432) 682-4559	chlorides on Paul - beane open until abundant	

Attach Additional Sheets If Necessary

2PP-2109