NMOCD

Form 3160-5 (June 2015)

1. Type of Well

3a Address

2. Name of Operator

Oil Well

Gas Well

Vanguard Operating, LLC

Houston, TX 77057

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

Former Operator: LRE Operating, LLC

5857 San Felipe, Suite 3000

1980 FSL 1980 FWL: F-35-04S-24E

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 201

Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE - Other instructions on page 2

Other

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

	STATE
6. If Indian, Allottee or	Tribe Name
7. If Unit of CA/Agree	ment, Name and/or No.
_	NMNM-72255
8. Well Name and No.	REDMAN OY STATE 5
9. API Well No.	3000561464
10. Field and Pool or E	xploratory Area
	PECOS SLOPE; ABO
11. Country or Parish, 5	State

CHAVES, NM,

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

3b. Phone No. (include area code)

(832) 377-2243

TYPE OF SUBMISSION	. TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
✓ Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	✓ Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

This is notification of Change of Operator on the above referenced well.

Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.

Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616

Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133

Change of Operator Effective: October 5, 2015

MAY 0 9 2016

RECEIVED

Accepted for record NIMOCD AR

SEE ATTACHED FOR CONDITIONS OF APPROVAL

	724	1/23	
14. I hereby cer	tify that the foregoing is true and correct. Name (Printed/Typed) Britt Pence	Executive Viced President, Operations tle	
Signature	Model	ate 10.5.2015	
	THE SPACE FOR FEDER	AL OR STATE OFICE USE	
Approved by	/S/ DAVID R. GLASS	PETROLEUM ENGINEER Date MAR 2 5 2016	_
certify that the	pproval, if any, are attached. Approval of this notice does not warrant or applicant holds legal or equitable title to those rights in the subject lease attle the applicant to conduct operations thereon.		
			-

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Vanguard Operating, LLC Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.