NM OIL CONSERVATION
ARTESIA DISTRICT
JUN 20 2016
RECEIVED

Carlsbad Field Office
OCD Artesia

ATS-15-475

Form 3160-3
(March 2012)

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☑ DRILL ☐ REENTER	5. Lease Serial No. BL: NMNM006370 / SL: NMNM099040
1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone	6. If Indian, Allotee or Tribe Name
2. Name of Operator Devon Energy Production Company, L.P.	7. If Unit or CA Agreement, Name and No.
3a. Address 333 West Sheridan Avenue Oklahoma City, OK 73102-5010	8. Lease Name and Well No. Sirius 17 Fed Com 22H (38503)
3b. Phone No. (include area code) 405-552-6558	9. API Well No. 30 015 43830
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface SWSW, 1115' FSL 230' FWL, Unit M PP: 1215' FSL, 330' FWL At proposed prod. zone SESE, 1215' FSL 340' FEL, Unit P	10. Field and Pool, or Exploratory Hackberry; Bone Spring, NW (97020)
	11. Sec., T. R. M. or Blk. and Survey or Area 17-19S-31E
14. Distance in miles and direction from nearest town or post office* Approximately 25 miles Northeast of Carlsbad, New Mexico	12. County or Parish Eddy / 13. State NM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) See attached map	16. No. of acres in lease SL: 480 Acres BL: 160 Acres / 17. Spacing Unit dedicated to this well 160 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See attached map	19. Proposed Depth 13,327' MD / 8865' TVD / 20. BLM/BIA Bond No. on file CO-1104; NBM-000801
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3423' GL	22. Approximate date work will start* 11/1/2015 / 23. Estimated duration 45 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature	Name (Printed/Typed) Linda Good	Date 3/5/2015
Title Regulatory Compliance Professional		
Approved by (Signature) James A. Amos	Name (Printed/Typed)	JUN 16 2016
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2) *(Instructions on page 2)

Capitan Controlled Water Basin

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Approval Subject to General Requirements & Special Stipulations Attached

6-21-16 KJ 6-21-16

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30 015 43830	97020	Hackberry; Bone Spring, NW

[4] Property Code	[5] Property Name	[6] Well Number
38503	SIRIUS 17 FED COM	22H

[7] OGRID No.	[8] Operator Name	[9] Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3422.6

[10] Surface Location

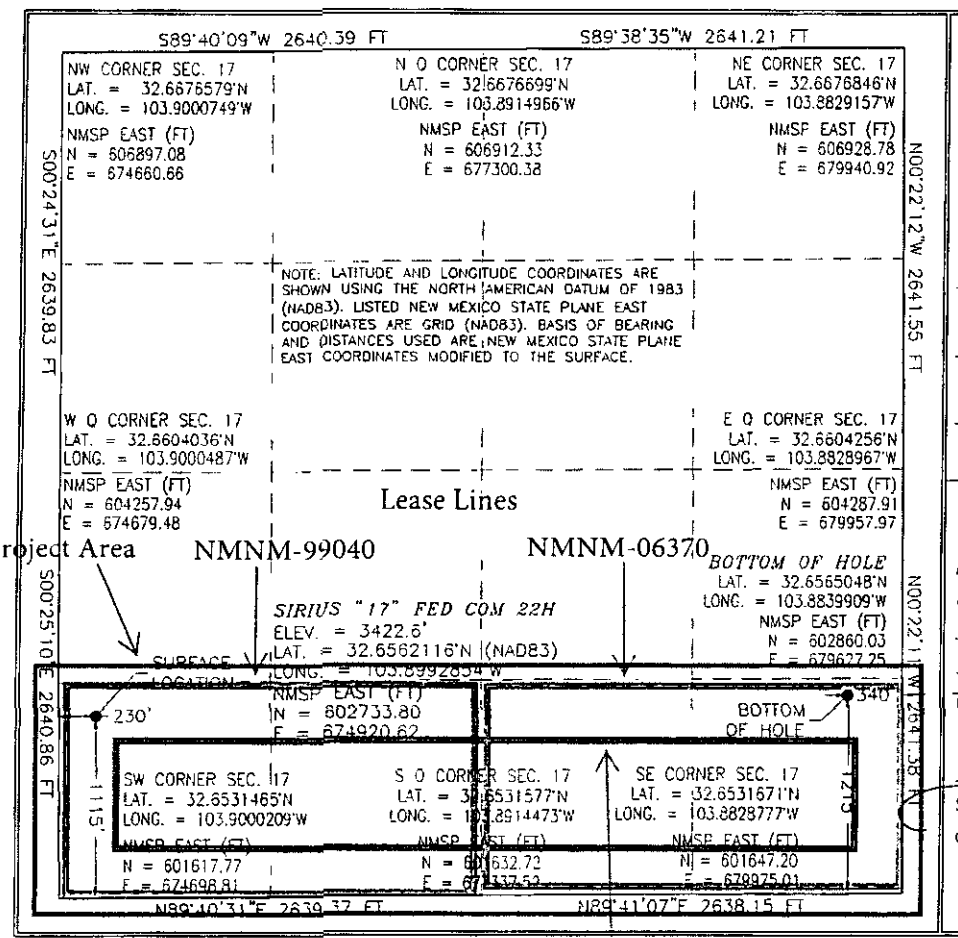
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	17	19 S	31 E		1115	SOUTH	230	WEST	EDDY

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	17	19 S	31 E		1215	SOUTH	340	EAST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
160.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Completion Interval

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Linda Good 3/5/2015
Signature Date

Linda Good
Printed Name

linda.good@dvn.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 9, 2015
Date of Survey

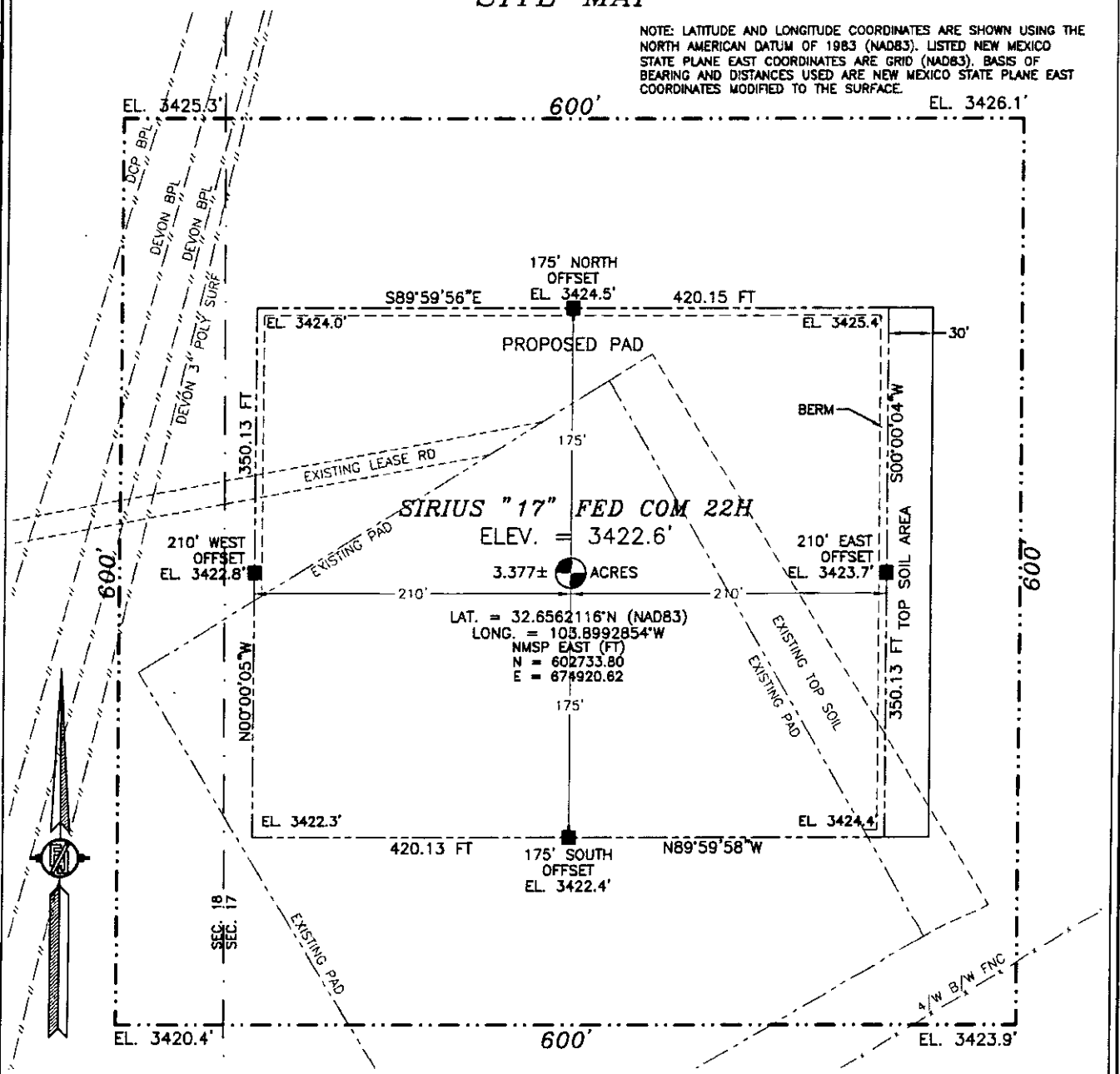
12797
Signature and Seal of Professional Surveyor

Certificate Number: FILIMON F. JARAMILLO, PLS 12797

SURVEY NO. 3573

SECTION 17, TOWNSHIP 19 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
SITE MAP

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.



010 50 100 200

SCALE 1" = 100'

DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF STATE HWY #360 AND COUNTY ROAD #222 (SHUGART ROAD) GO EAST ON COUNTY ROAD #222 APPROX. 4.9 MILES TO A LEASE ROAD ON LEFT (NORTH) TURN NORTH ON LEASE ROAD GO APPROX. 2.0 MILES TURN LEFT (WEST) AT CATTLE GUARD GO APPROX. 0.15 MILES TO A LEASE ROAD ON RIGHT (NORTH) TURN NORTH ON LEASE ROAD GO APPROX. 0.2 MILES TO A LEASE ROAD ON RIGHT (EAST) TURN EAST ON LEASE ROAD TO EXISTING PAD 0.1 MILES LOCATION IS ON SAME EXISTING PAD

DEVON ENERGY PRODUCTION COMPANY, L.P.

SIRIUS "17" FED COM 22H

LOCATED 1115 FT. FROM THE SOUTH LINE AND 230 FT. FROM THE WEST LINE OF SECTION 17, TOWNSHIP 19 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

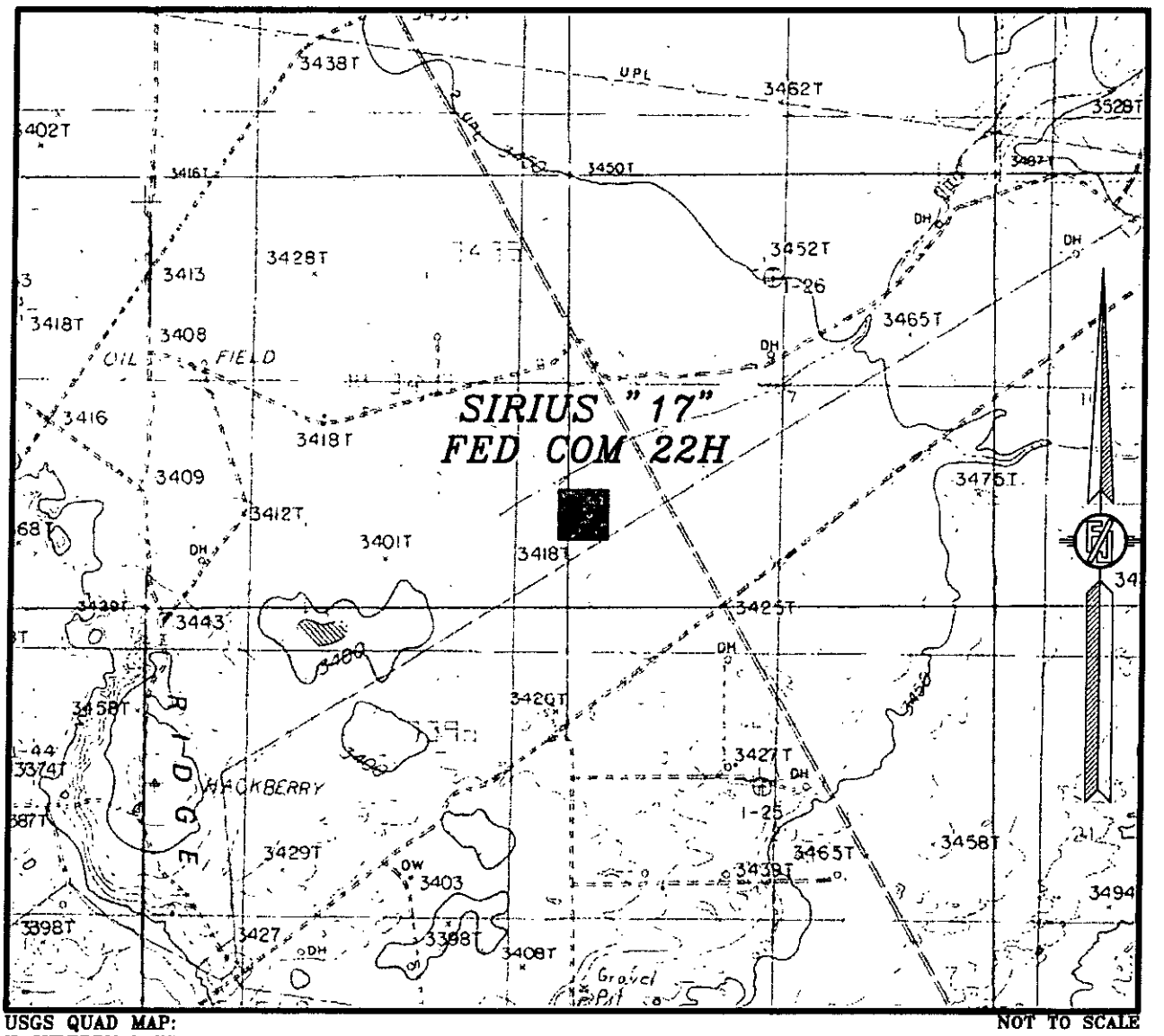
JANUARY 13, 2015

SURVEY NO. 3573

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 *CARLSBAD, NEW MEXICO*

SECTION 17, TOWNSHIP 19 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

LOCATION VERIFICATION MAP



USGS QUAD MAP:
HACKBERRY LAKE

NOT TO SCALE

DEVON ENERGY PRODUCTION COMPANY, L.P.

SIRIUS "17" FED COM 22H

LOCATED 1115 FT. FROM THE SOUTH LINE
AND 230 FT. FROM THE WEST LINE OF
SECTION 17, TOWNSHIP 19 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

JANUARY 13, 2015

SURVEY NO. 3573

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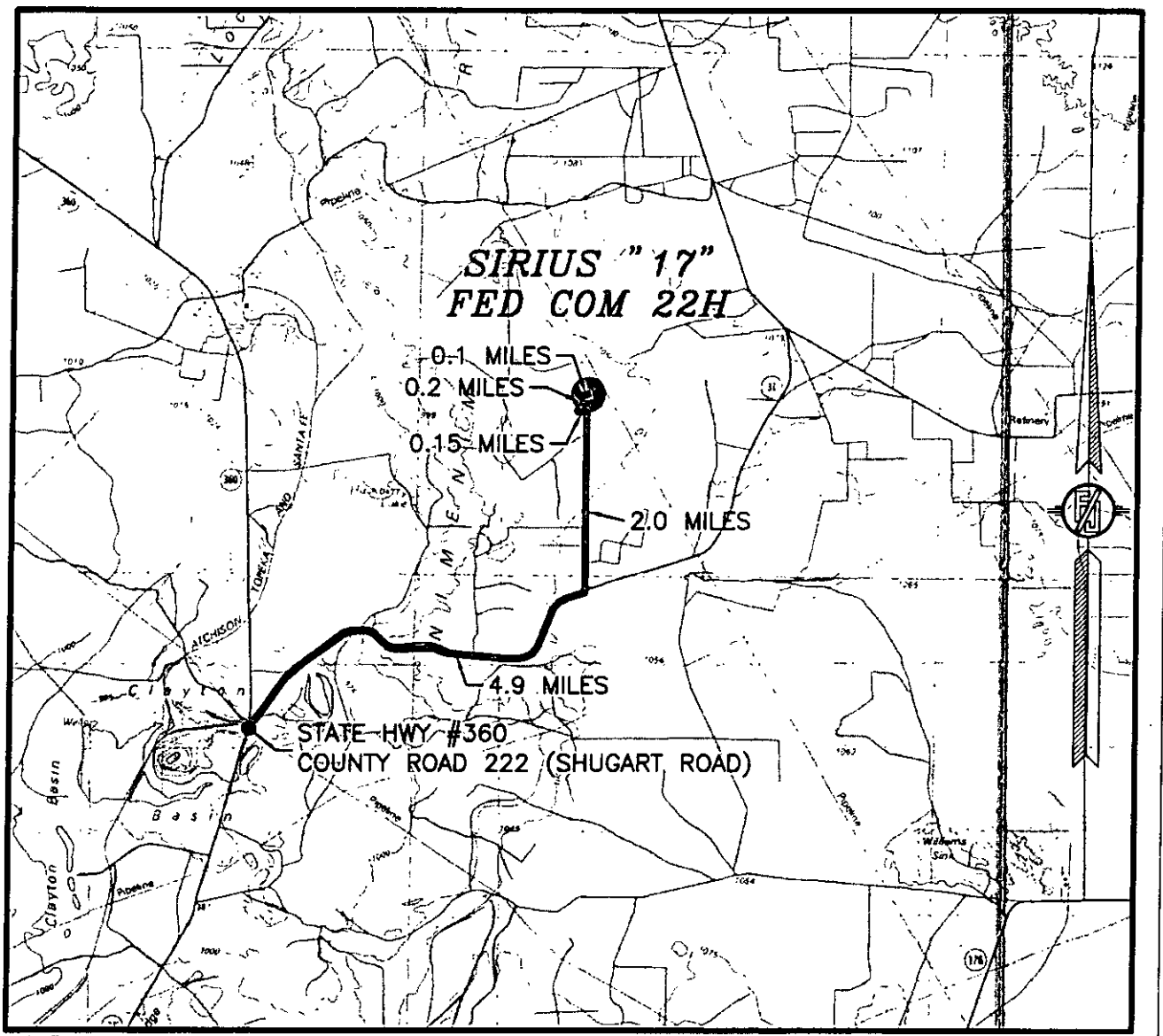
SECTION 17, TOWNSHIP 19 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

VICINITY MAP



DISTANCES IN MILES

NOT TO SCALE

DIRECTIONS TO LOCATION
FROM THE INTERSECTION OF STATE HWY #360 AND COUNTY ROAD #222 (SHUGART ROAD) GO EAST ON COUNTY ROAD #222 APPROX. 4.9 MILES TO A LEASE ROAD ON LEFT (NORTH) TURN NORTH ON LEASE ROAD GO APPROX. 2.0 MILES TURN LEFT (WEST) AT CATTLE GUARD GO APPROX. 0.15 MILES TO A LEASE ROAD ON RIGHT (NORTH) TURN NORTH ON LEASE ROAD GO APPROX. 0.2 MILES TO A LEASE ROAD ON RIGHT (EAST) TURN EAST ON LEASE ROAD TO EXISTING PAD 0.1 MILES LOCATION IS ON SAME EXISTING PAD

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EDDY COUNTY, STATE OF NEW MEXICO

JANUARY 13, 2015

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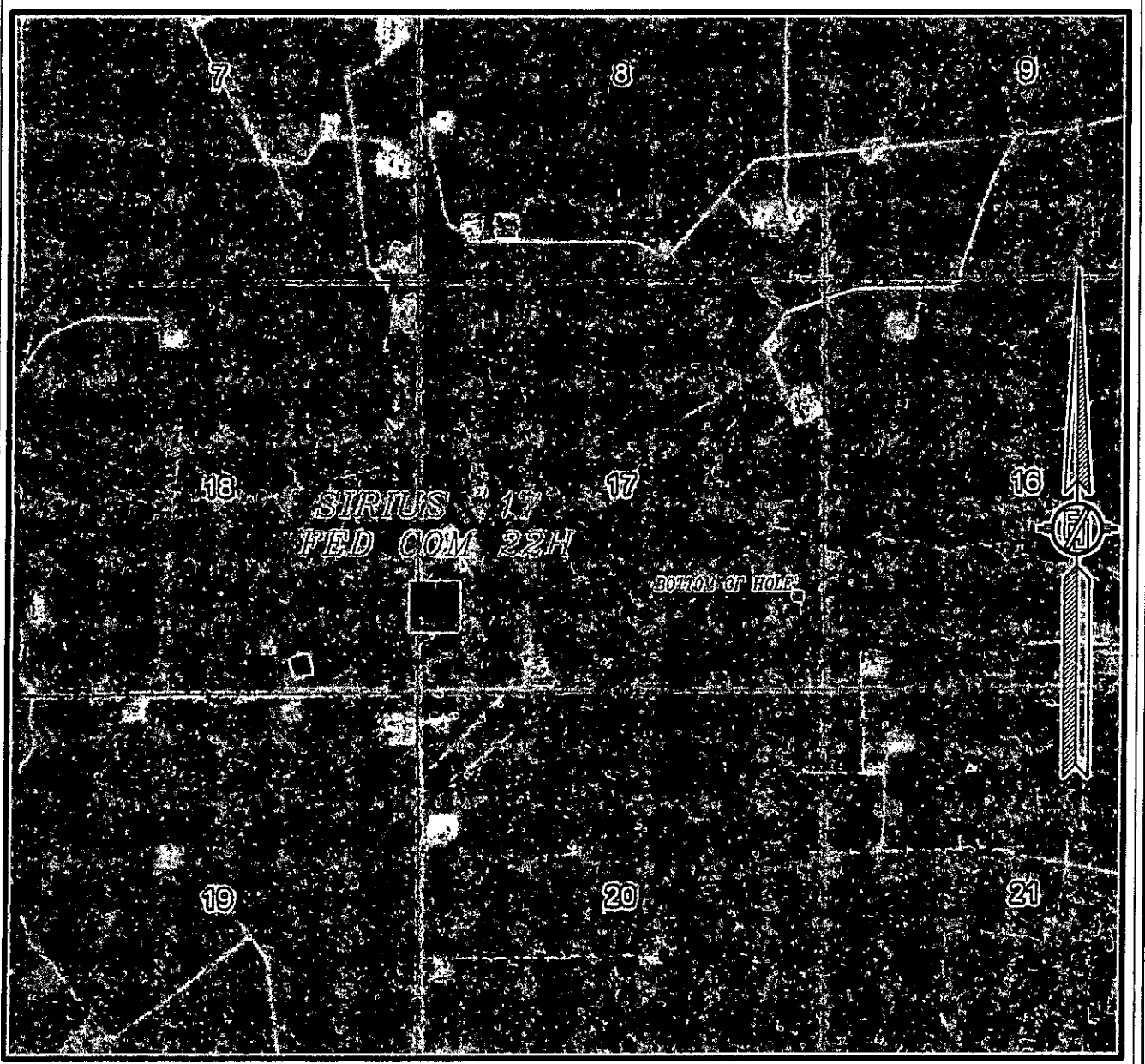
SECTION 17, TOWNSHIP 19 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

AERIAL PHOTO



NOT TO SCALE
AERIAL PHOTO:
GOOGLE EARTH
FEB. 2014

DEVON ENERGY PRODUCTION COMPANY, L.P.

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LOCATED 1115 FT. FROM THE SOUTH LINE
AND 230 FT. FROM THE WEST LINE OF
SECTION 17, TOWNSHIP 19 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

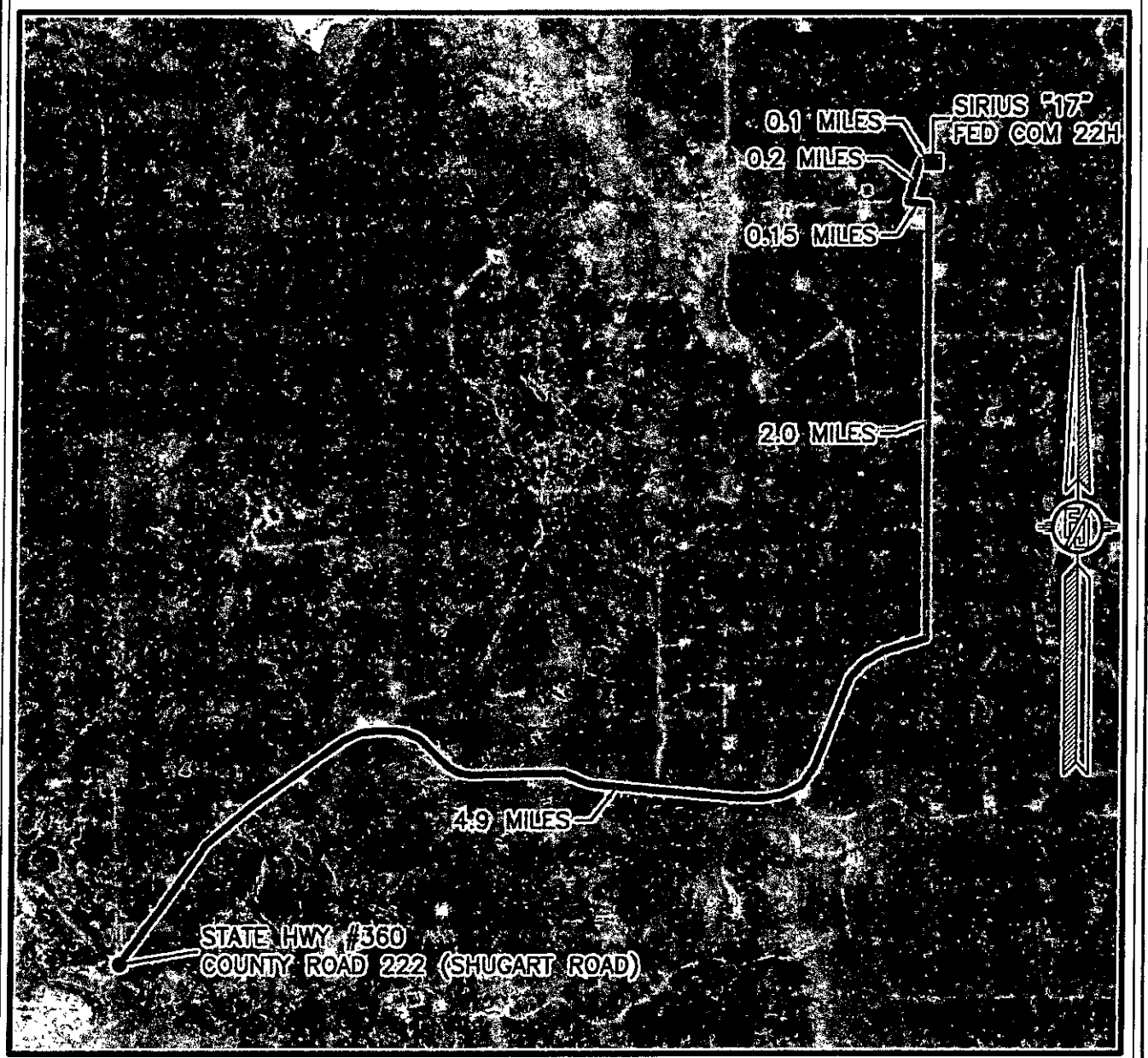
JANUARY 13, 2015

SURVEY NO. 3573

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

SECTION 17, TOWNSHIP 19 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

AERIAL ACCESS ROUTE MAP



NOT TO SCALE
AERIAL PHOTO:
GOOGLE EARTH
FEB. 2014

DEVON ENERGY PRODUCTION COMPANY, L.P.

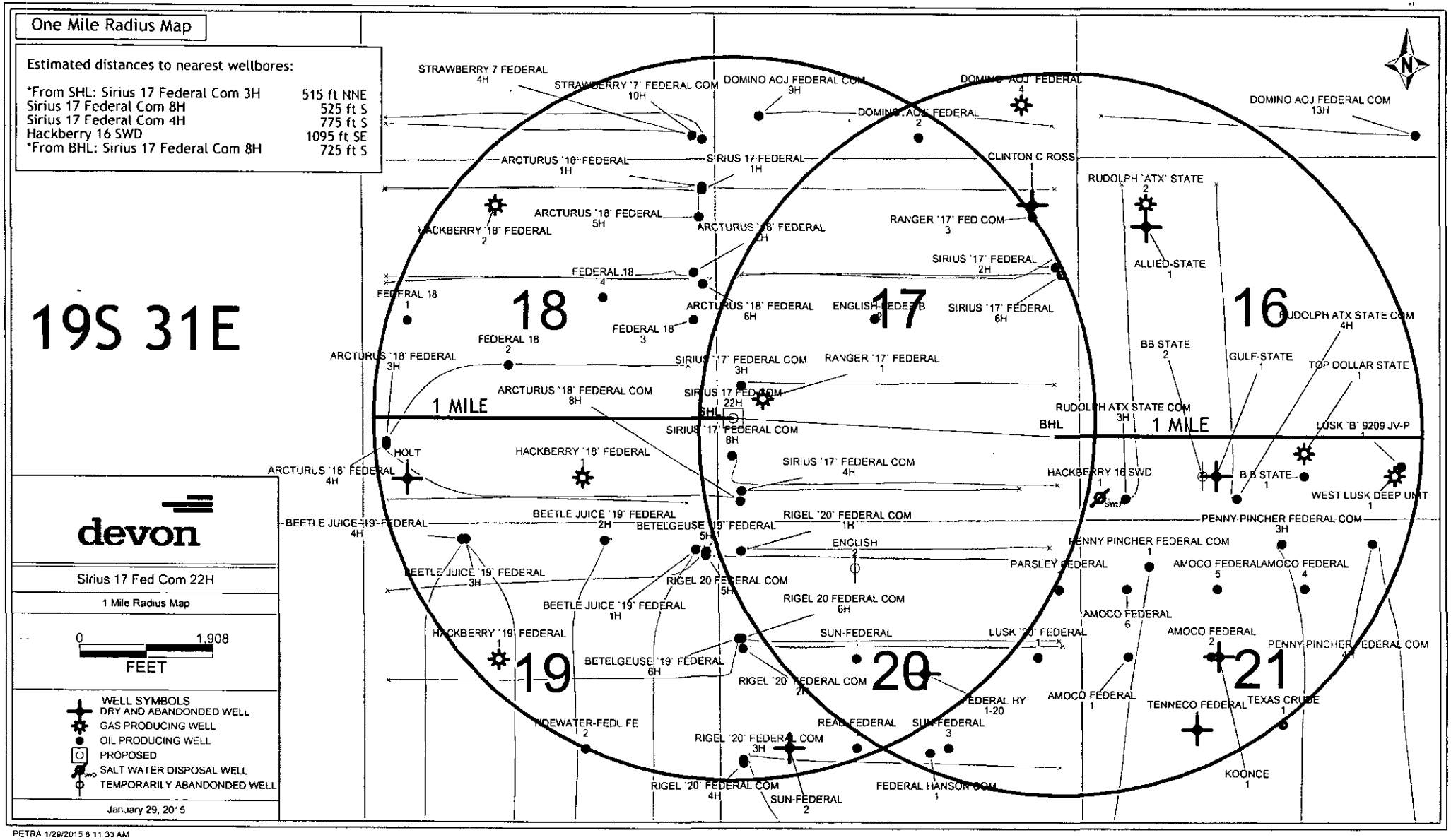
SIRIUS "17" FED COM 22H

LOCATED 1115 FT. FROM THE SOUTH LINE
AND 230 FT. FROM THE WEST LINE OF
SECTION 17, TOWNSHIP 19 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

JANUARY 13, 2015

SURVEY NO. 3573

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO



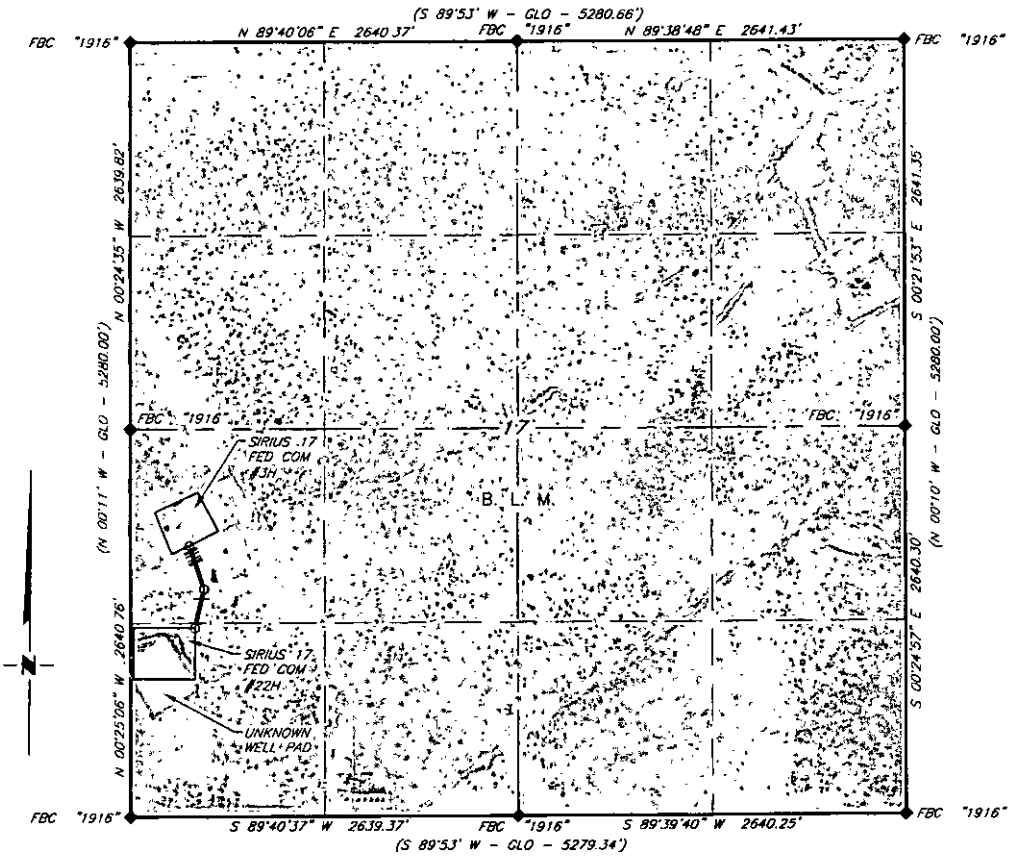
PETRA 1/29/2015 8 11 33 AM

DEVON ENERGY PRODUCTION CO., L.P.

PROPOSED 4" BURIED FLOW LINE EASEMENT
FROM THE EXISTING SIRIUS 17 FED COM #22H
TO THE EXISTING SIRIUS 17 FED COM #3H

SECTION 17 T19S R31E N.M.P.M.,
EDDY COUNTY, NEW MEXICO

OVERALL VIEW



SCALE: 1" = 1000'
0 500 1000

BEARINGS ARE GRID NAD 83
NM EAST
DISTANCES ARE HORIZ. GROUND.

LEGEND

( ) RECORD DATA - GLO

◆ FOUND MONUMENT AS NOTED

4" BURIED GAS LINE

Firm No.: TX 10193838 NM 4655451

NO.	REVISION	DATE

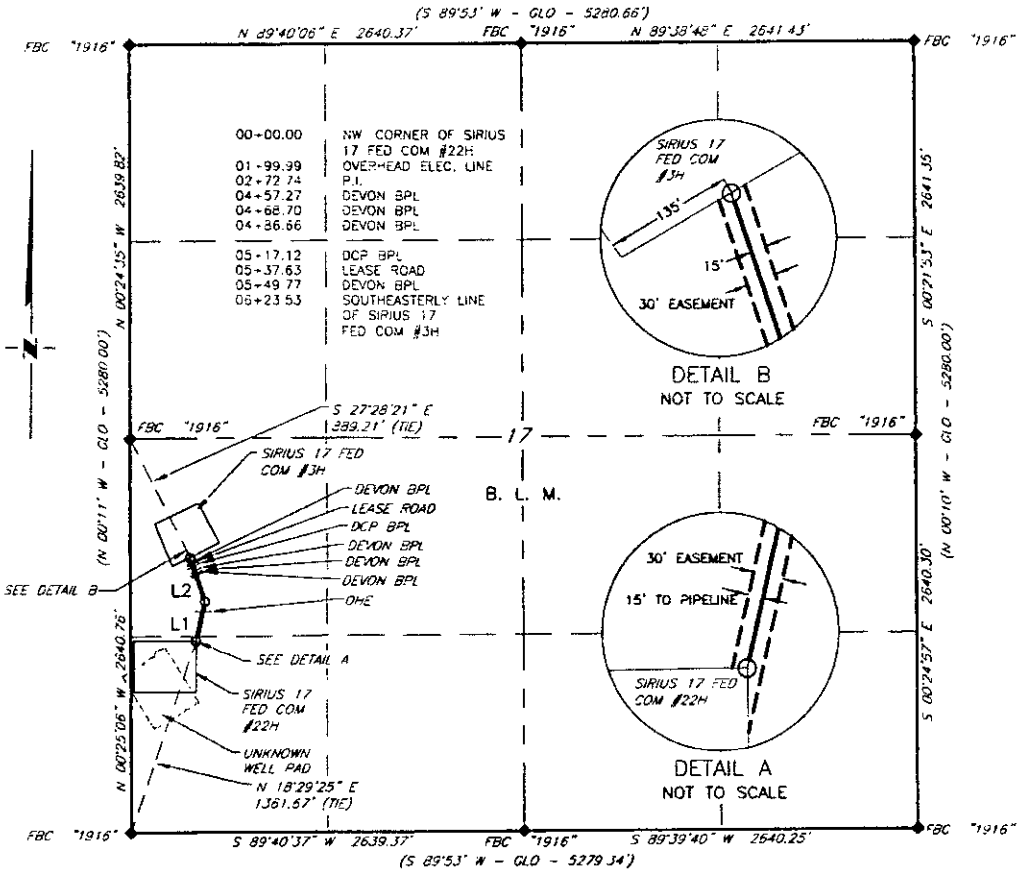
JOB NO.: LS1503062
DWG. NO.: 1503062-1

RRC

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 2000'
DATE: 3-06-2015
SURVEYED BY: BJ/AJ
DRAWN BY: PDJ
APPROVED BY: REB
SHEET : 1 OF 3

DEVON ENERGY PRODUCTION CO., L.P.
PROPOSED 4" BURIED FLOW LINE EASEMENT
FROM THE EXISTING SIRIUS 17 FED COM #22H
TO THE EXISTING SIRIUS 17 FED COM #3H
SECTION 17 T19S R31E N.M.P.M.,
EDDY COUNTY, NEW MEXICO



SCALE: 1" = 1000'
0 500 1000

BEARINGS ARE GRID NAD 83 NM EAST
DISTANCES ARE HORIZ. GROUND.

LINE TABLE		
LINE	BEARING	LENGTH
L1	N 12°31'04" E	272.74'
L2	N 18°47'00" W	310.67'

LEGEND

( ) RECORD DATA - GLO
◆ FOUND MONUMENT AS NOTED
5" BURIED GAS LINE
EXISTING BPL
EXISTING LEASE ROAD
OHE EXISTING OVERHEAD ELEC.

I, Richard E Brooks, a New Mexico Professional Surveyor, do hereby certify that the plat shown hereon accurately depicts the conditions on the ground at the time of the survey; that all work was done under my direct supervision and meets the State of New Mexico minimum standards for land surveying to the best of my knowledge.

Richard E Brooks NM PS 20451

RICHARD E. BROOKS NEW MEXICO 20451 3/16/15 PROFESSIONAL SURVEYOR

Firm No: Tx 10193838 NM 4655451

NO.	REVISION	DATE

JOB NO.: LS1503062
DWG. NO.: 1503062-2

RRC

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 2000'
DATE: 3-06-2015
SURVEYED BY: BJ/AJ
DRAWN BY: PDJ
APPROVED BY: REB
SHEET : 2 OF 3

DEVON ENERGY PRODUCTION CO., L.P.
PROPOSED 4" BURIED FLOW LINE EASEMENT
FROM THE EXISTING SIRIUS 17 FED COM #22H
TO THE EXISTING SIRIUS 17 FED COM #3H
SECTION 17 T19S R31E N.M.P.M.,
EDDY COUNTY, NEW MEXICO

DESCRIPTION

A strip of land 30 feet in width, being 583.41 feet or 35.358 rods in length lying within the Southwest Quarter of Section 17 Township 19 South Range 31 East, N.M.P.M., Eddy County, State of New Mexico, being 15 feet on either side of the centerline described herein, with the sidelines being shortened or extended to intersect the North and East Lines of the Sirius 17 Fed Com #22H and the Southeasterly Line of Sirius 17 Fed Com #3H, said easement running across B.L.M. land and being more particularly described as follows:

Beginning at a point on Northeast Corner of the Sirius 17 Fed Com #22H which bears N 18°29'25" E, a distance of 1,361.67 feet from the Southwest Corner of Section 17, a brass cap stamped "1916";

Thence N 12°31'04" E, a distance of 272.74 feet;

Thence N 18°47'00" W, a distance of 310.67 feet, to the intersection of the Southeasterly Line of Sirius 17 Fed Com #3H, at the Point of Terminus which bears S 27°28'21" E, a distance of 889.21 feet from the West Quarter of Section 17, a brass cap stamped "1916".

Said strip of land contains 0.402 acres, more or less, and is allocated by Quarter-Quarter (forties) as follows:

SW¼ SW¼	1.958 Rods	0.022 Acres+-
NW¼ SW¼	33.400 Rods	0.380 Acres+-

NO.	REVISION	DATE

JOB NO.: LS1503062

DWG. NO.: 1503062-3

RRC

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'

DATE: 3-6-2015

SURVEYED BY: BJ/AJ

DRAWN BY: PDJ

APPROVED BY: REB

SHEET : 3 OF 3

1. Geologic Formations

TVD of target	8,865'	Pilot hole depth	N/A
MD at TD:	13,327'	Deepest expected fresh water:	

Reef

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Rustler	430	Barren	
Salado	560	Barren	
Tansil Dolomite	2,025	Barren	
Yates	2,145	Barren	
Seven Rivers	2,434	Oil	
Capitan	2,485	Oil	
Queen	3,270	Oil	
Delaware	4,920	Oil	
Bone Spring	6,505	Oil	
1st Bone Spring SS	7,859	Oil	
2nd Bone Spring Lime	8,153	Oil	
2nd Bone Spring SS	8,627	Oil	

*H2S, water flows, loss of circulation, abnormal pressures, etc.

2. Casing Program

Hole Size	Casing Interval From	Casing Interval To	Csg. Size	Weight (lbs)	Grade	Conn	SF Collapse	SF Burst	SF Tension
26	0	500	20	94	J-55	BTC	2.22	9.02	29.83
17.5"	0	~~2,350~~ 2475	13.375"	68	J-55	BTC	1.56	2.77	6.69
12.25"	0	4,100	9.625"	40	J-55	BTC	1.31	2.01	3.17
Option 1									
8.75"	0	13,327	5.5"	17	P-110	BTC	1.76	2.51	2.41
Option 2									
8.75"	0	8,242	7"	29	P-110	BTC	2.16	2.85	3.89
8.75"	8,242	13,327	5.5"	17	P-110	BTC	1.76	2.51	6.32
				BLM Minimum Safety Factor			1.125	1.00	1.6 Dry 1.8 Wet

See COA

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	Y
If yes, does production casing cement tie back a minimum of 50' above the Reef?	Y
Is well within the designated 4 string boundary.	Y
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

3. Cement

String	Number of sx	Weight lbs/gal	Water Volume g/sx	Yield cf/sx	Stage; Lead/Tail	Slurry Description
Surface	690	13.5	9.13	1.73	Lead	Premium Plus C Cement + 0.005 lbs/sack Static Free + 1% bwc Calcium Chloride + 0.125 lbs/sack Cello Flake + 4% bwoc Bentonite + 0.005 gps FP-6L + 81% Fresh Water
	300	14.8	6.35	1.35	Lead	Premium Plus C Cement + 0.005 gps FP-6L + 0.005 lbs/sack Static Free + 2% bwoc Calcium Chloride + 0.125 lbs/sack Cello Flake + 56.3% Fresh Water
1st Intermediate	1470	12.8	8.23	1.65	Lead	(60:40) Poz (Fly Ash):Premium Plus C Cement + 5% bwow Sodium Chloride + 0.125 lbs/sack Cello Flake + 3 lbs/sack LCM + 0.25% bwoc FL-52 + 1.5% bwoc Sodium Metasilicate + 0.005 lbs/sack Static Free + 0.005 gps FP-6L + 83.7% Fresh Water
	500	13.8	6.42	1.38	Tail	(60:40) Poz (Fly Ash):Premium Plus C Cement + 5% bwow Sodium Chloride + 0.125 lbs/sack Cello Flake + 0.5% bwoc Sodium Metasilicate + 0.5% bwoc BA-10A + 4% bwoc MPA-5 + 0.005 gps FP-6L + 0.005 lbs/sack Static Free + 65.3% Fresh Water
2nd Intermediate	180	12.6	8.01	1.66	Lead	(60:40) Poz (Fly Ash):Premium Plus C Cement + 5% bwow Sodium Chloride + 0.2% bwoc R-3 + 0.25 lbs/sack Cello Flake + lbs/sack LCM-1 + 0.25% bwoc FL-52 + 1.5% bwoc Sodium Metasilicate + 0.005 lbs/sack Static Free + 0.005 gps FP-6L + 81.5% Fresh Water
	300	13.8	6.40	1.38	Tail	(60:40) Poz (Fly Ash):Premium Plus C Cement + 5% bwow Sodium Chloride + 0.25 lbs/sack Cello Flake + 0.1% bwoc Sodium Metasilicate + 0.5% bwoc BA-10A + 4% bwoc MPA-5 + 0.005 gps FP-6L + 0.005 lbs/sack Static Free + 65.1% Fresh Water
2nd Intermediate 2 Stage	325	12.6	8.01	1.66	1st Lead	60:40) Poz (Fly Ash):Premium Plus C Cement + 5% bwow Sodium Chloride + 0.2% bwoc R-3 + 0.25 lbs/sack Cello Flake + lbs/sack LCM-1 + 0.25% bwoc FL-52 + 1.5% bwoc Sodium Metasilicate + 0.005 lbs/sack Static Free + 0.005 gps FP-6L + 81.5% Fresh Water
	300	13.8	6.40	1.38	1st Tail	((60:40) Poz (Fly Ash):Premium Plus C Cement + 5% bwow Sodium Chloride + 0.25 lbs/sack Cello Flake + 0.1% bwoc Sodium Metasilicate + 0.5% bwoc BA-10A + 4% bwoc

						MPA-5 + 0.005 gps FP-6L + 0.005 lbs/sack Static Free + 65.1% Fresh Water
	DVT @ 2400					
	325	12.8	8.02	1.66	2nd Lead	(60:40) Poz (Fly Ash):Premium Plus C Cement + 5% bwow Sodium Chloride + 0.25 lbs/sack Cello Flake + 5 lbs/sack LCM-1 + 0.25% bwoc FL-52 + 1.5% bwoc Sodium Metasilicate + 0.005 lbs/sack Static Free + 0.005 gps FP-6L + 81.6% Fresh Water
	200	13.8	6.41	1.38	2nd Tail	(60:40) Poz (Fly Ash):Premium Plus C Cement + 5% bwow Sodium Chloride + 0.25 lbs/sack Cello Flake + 0.5% bwoc Sodium Metasilicate + 0.5% bwoc BA-10A + 4% bwoc MPA-5 + 0.005 gps FP-6L + 0.005 lbs/sack Static Free + 65.2% Fresh Water
Production	145	11.8	13.15	2.3	1st Lead	(50:50) Poz (Fly Ash):Premium Plus H Cement + 0.005 lbs/sack Static Free + 0.5% bwoc FL-52 + 0.3% bwoc ASA-301 + 0.005 g FP-6L + 10% bwoc Bentonite + 0.35% bwoc R-21 + 130.6% Fresh Water
	215	12.5	11.00	2.01	2nd Tail	(35:65) Poz (Fly Ash):Premium Plus H Cement + 0.005 lbs/sack Static Free + 3% bwow Sodium Chloride + 0.2% bwoc R-3 + 0.125 lbs/sack Cello Flake + 0.7% bwoc FL-52 + 0.3% bwoc AS/ 301 + 0.005 gps FP-6L + 6% bwoc Bentonite + 105.5% Fresh Water
	1330	14.2	5.77	1.28	Tail	(50:50) Poz (Fly Ash):Premium Plus H Cement + 5% bwow Sodium Chloride + 0.3% bwoc CD-32 + 0.5% bwoc FL-25 + 0.4% bwoc FL-52 + 0.005 gps FP-6L + 0.5% bwoc Sodium Metasilica + 0.005 lbs/sack Static Free + 57.2% Fresh Water

See COA

See COA

TOC on production casing @ 3323'

4. Pressure Control Equipment

N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:
17.5 ~~12-1/4"~~	20 ~~13-5/8"~~	3M	Annular	x	50% of working pressure
			Blind Ram		3M
			Pipe Ram		
			Double Ram	x	
			Other*		
8-3/4"	13-5/8"	3M	Annular	x	50% testing pressure
			Blind Ram		3M
			Pipe Ram		
			Double Ram	x	
			Other *		
			Annular	x	
			Blind Ram		
			Pipe Ram		
			Double Ram	x	
			Other *		

*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

Y	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.

Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.	
	Y	Are anchors required by manufacturer?
N	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. • Provide description here See attached schematic.	

5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	500	Spud	8.4 – 9.0	30 – 34	N/C
500	2,350	Saturated Brine	10 – 10.2	28-34	N/C
2,350	4,100	Fresh Water	8.4 – 9.0	28-34	N/C
4,450'	15,124'	Cut Brine	8.5-9.0	28-34	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring

6. Logging and Testing Procedures

Logging, Coring and Testing.	
x	Will run GR/CNL fromTD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No Logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain
	Coring? If yes, explain

Additional logs planned		Interval
	Resistivity	Int. shoe to KOP
	Density	Int. shoe to KOP
X	CBL	Production casing
X	Mud log	Intermediate shoe to TD
	PEX	

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	3,838 psi at 8,865' TVD
Abnormal Temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
N	H2S is present
Y	H2S Plan attached

8. Other facets of operation

Is this a walking operation? No.
Will be pre-setting casing? No.

Attachments
_x_ Directional Plan
___ Other, describe

devon

Sirius 17 Fed Com 22H
Eddy Co, NM

Weatherford

Plan Data for Sirius 17 Fed Com 22H

Plan Point Information:
Dogleg Severity Unit: °/100.00ft Position offsets from Slot centre

MD (USft)	Inc (°)	Az (°)	TVD (USft)	+N/-S (USft)	+E/-W (USft)	Northing (USft)	Easting (USft)	VSec (USft)	DLS (DLSU)
0.00	0.00	0.00	0.00	0.00	0.00	602733.80	674920.62	0.00	0.00
8292.04	0.00	0.00	8292.04	0.00	0.00	602733.80	674920.62	0.00	0.00
9192.04	90.00	88.46	8865.00	15.36	572.75	602749.16	675493.37	572.96	10.00
13327.41	90.00	88.46	8865.00	126.23	4706.63	602860.03	679627.25	4708.32	0.00

Plan Data for Sirius 17 Fed Com 22H

Slot: Sirius 17 Fed Com 22H
Position:
Offset is from Site centre
+N/-S: 0.00USft Northing: 602733.80USft Latitude: 32°39'22.4"
+E/-W: 0.00USft Easting: 674920.62USft Longitude: -103°53'57.4"
Elevation Above VRD: 3423.00USft

Plan Data for Sirius 17 Fed Com 22H

Well: Sirius 17 Fed Com 22H
Type: Main-Well
File Number:
Plan Folder: P1 Plan: P1:V1
Vertical Section: Position offset of origin from Slot centre:
+N/-S: 0.00USft Azimuth: 88.46°
+E/-W: 0.00USft
Magnetic Parameters:

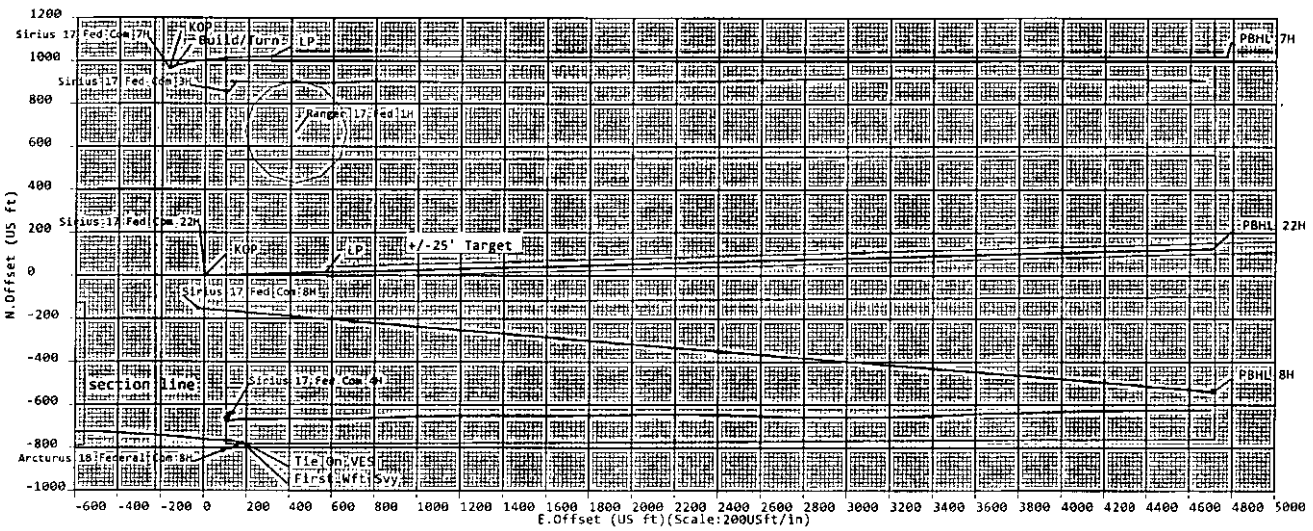
Model	Field Strength	Declination	Dip	Date
BGGM	48426(nT)	7.48°	60.43°	2015-04-15

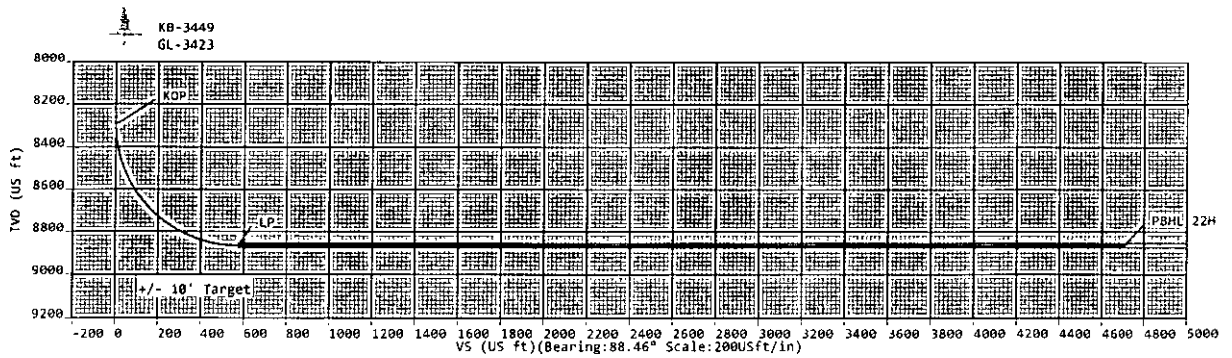
- Sirius 17 Fed Com 22H
- Sirius 17 Fed Com 8H
- Ranger 17 Fed 1H
- Sirius 17 Fed Com 4H
- Arcturus 18 Federal Com 8H
- Sirius 17 Fed Com 7H
- Sirius 17 Fed Com 3H

Plan Data for Sirius 17 Fed Com 22H

Target Set Information:
Name: Sirius 17 Fed Com 22H
Position offsets from Slot centre

Name	TVD (USft)	+N/-S (USft)	+E/-W (USft)	Northing (USft)	Easting (USft)	Shape	Comment
PBHL 22H	8865.00	126.23	4706.63	602860.03	679627.25	Cuboid	





Sign Off: Russell Joyner

5D Plan Report

Devon Energy

Field Name: *Eddy Co, NM (Nad 83 NME)*
Site Name: *Sirius 17 Fed Com 22H*
Well Name: *Sirius 17 Fed Com 22H*
Plan: *P1:V1*

30 January 2015

Weatherford®

Sirius 17 Fed Com 22H

Field Name
Eddy Co, NM (Nad 83 NME)

Map Units : US ft **Company Name :** Devon Energy
Vertical Reference Datum (VRD) : Mean Sea Level
Projected Coordinate System : NAD83 / New Mexico East (ftUS)
Comment :

Site Name
Sirius 17 Fed Com 22H

Units : US ft **North Reference** : Grid **Convergence Angle :** 0.23
Position **Northing :** 602733.80 US ft **Latitude :** 32° 39' 22.36"
Easting : 674920.62 US ft **Longitude :** -103° 53' 57.43"
Elevation above Mean Sea Level:3423.00 US ft
Comment :

Slot Name
Sirius 17 Fed Com 22H

Position (Offsets relative to Site Centre)
+N / -S : 0.00 US ft **Northing :**602733.80 US ft **Latitude :** 32°39'22.36"
+E / -W : 0.00 US ft **Easting :**674920.62 US ft **Longitude :** -103°53'57.43"
Slot TVD Reference : Ground Elevation
Elevation above Mean Sea Level : 3423.00 US ft
Comment :

Well Name
Sirius 17 Fed Com 22H

Type : Main well **UWI :** **Plan :** P1:V1
Rig Height *Kelly Bushing* : 26.00 US ft **Comment :**
Relative to Mean Sea Level: 3449.00 US ft
Closure Distance : 4708.32 US ft **Closure Azimuth :** 88.4637°
Vertical Section (Position of Origin Relative to Slot)
+N / -S : 0.00 US ft **+E / -W :** 0.00 US ft **Az :**88.46°
Magnetic Parameters
Model : BGGM **Field Strength :** 48426.3nT **Dec :** 7.48° **Dip :** 60.43° **Date :** 15/Apr/2015

Target Set

Name : Sirius 17 Fed Com 22H **Number of Targets :** 1

Comment :

Target Name:
PBHL 22H

Position (Relative to Slot centre)
+N / -S : 126.23US ft **Northing :** 602860.03 US ft **Latitude :** 32°39'23.42"
+E / -W : 4706.63 US ft **Easting :** 679627.25US ft **Longitude :** -103°53'2.37"

Shape:
Cuboid

TVD (Kelly Bushing) : 8865.00 US ft

Orientation **Azimuth :** 0.00° **Inclination :** 0.00°
Dimensions **Length :** 20.00 US ft **Breadth :** 20.00 US ft **Height :** 20.00 US ft

Well path created using minimum curvature

5D Plan Report

Salient Points (Relative to Slot centre, TVD relative to Kelly Bushing)

MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	N.Offset (US ft)	E.Offset (US ft)	VS (US ft)	DLS (°/100 US ft)	B.Rate (°/100 US ft)	T.Rate (°/100 US ft)	T.Face (°)	Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8292.04	0.00	0.00	8292.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP
9192.04	90.00	88.46	8865.00	15.36	572.75	572.96	10.00	10.00	0.00	88.46	LP
13327.41	90.00	88.46	8865.00	126.23	4706.63	4708.32	0.00	0.00	0.00	0.00	PBHL 22H

Interpolated Points (Relative to Slot centre, TVD relative to Kelly Bushing)

MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	N.Offset (US ft)	E.Offset (US ft)	VS (US ft)	DLS (°/100 US ft)	Northing (US ft)	Easting (US ft)	Comment
8200.00	0.00	0.00	8200.00	0.00	0.00	0.00	0.00	602733.80	674920.62	
8292.04	0.00	0.00	8292.04	0.00	0.00	0.00	0.00	602733.80	674920.62	KOP
8300.00	0.80	88.46	8300.00	0.00	0.06	0.06	10.00	602733.80	674920.68	
8400.00	10.80	88.46	8399.36	0.27	10.14	10.14	10.00	602734.07	674930.76	
8500.00	20.80	88.46	8495.46	1.00	37.31	37.33	10.00	602734.80	674957.93	
8600.00	30.80	88.46	8585.38	2.17	80.76	80.79	10.00	602735.97	675001.38	
8700.00	40.80	88.46	8666.39	3.73	139.16	139.21	10.00	602737.53	675059.78	
8800.00	50.80	88.46	8736.03	5.65	210.72	210.80	10.00	602739.45	675131.34	
8900.00	60.80	88.46	8792.17	7.87	293.29	293.40	10.00	602741.67	675213.91	
9000.00	70.80	88.46	8833.12	10.31	384.35	384.49	10.00	602744.11	675304.97	
9100.00	80.80	88.46	8857.62	12.90	481.14	481.31	10.00	602746.70	675401.76	
9192.04	90.00	88.46	8865.00	15.36	572.75	572.96	10.00	602749.16	675493.37	LP
9200.00	90.00	88.46	8865.00	15.57	580.71	580.92	0.00	602749.37	675501.33	
9300.00	90.00	88.46	8865.00	18.26	680.67	680.92	0.00	602752.06	675601.29	
9400.00	90.00	88.46	8865.00	20.94	780.64	780.92	0.00	602754.74	675701.26	
9500.00	90.00	88.46	8865.00	23.62	880.60	880.92	0.00	602757.42	675801.22	
9600.00	90.00	88.46	8865.00	26.30	980.56	980.92	0.00	602760.10	675901.18	
9700.00	90.00	88.46	8865.00	28.98	1080.53	1080.92	0.00	602762.78	676001.15	
9800.00	90.00	88.46	8865.00	31.66	1180.49	1180.92	0.00	602765.46	676101.11	
9900.00	90.00	88.46	8865.00	34.34	1280.46	1280.92	0.00	602768.14	676201.08	
10000.00	90.00	88.46	8865.00	37.02	1380.42	1380.92	0.00	602770.82	676301.04	
10100.00	90.00	88.46	8865.00	39.70	1480.38	1480.92	0.00	602773.50	676401.00	
10200.00	90.00	88.46	8865.00	42.38	1580.35	1580.92	0.00	602776.18	676500.97	
10300.00	90.00	88.46	8865.00	45.07	1680.31	1680.92	0.00	602778.87	676600.93	
10400.00	90.00	88.46	8865.00	47.75	1780.28	1780.92	0.00	602781.55	676700.90	
10500.00	90.00	88.46	8865.00	50.43	1880.24	1880.92	0.00	602784.23	676800.86	
10600.00	90.00	88.46	8865.00	53.11	1980.20	1980.92	0.00	602786.91	676900.82	
10700.00	90.00	88.46	8865.00	55.79	2080.17	2080.92	0.00	602789.59	677000.79	
10800.00	90.00	88.46	8865.00	58.47	2180.13	2180.92	0.00	602792.27	677100.75	
10900.00	90.00	88.46	8865.00	61.15	2280.10	2280.92	0.00	602794.95	677200.72	
11000.00	90.00	88.46	8865.00	63.83	2380.06	2380.92	0.00	602797.63	677300.68	
11100.00	90.00	88.46	8865.00	66.51	2480.02	2480.92	0.00	602800.31	677400.64	
11200.00	90.00	88.46	8865.00	69.19	2579.99	2580.92	0.00	602802.99	677500.61	
11300.00	90.00	88.46	8865.00	71.88	2679.95	2680.92	0.00	602805.68	677600.57	
11400.00	90.00	88.46	8865.00	74.56	2779.92	2780.92	0.00	602808.36	677700.54	
11500.00	90.00	88.46	8865.00	77.24	2879.88	2880.92	0.00	602811.04	677800.50	
11600.00	90.00	88.46	8865.00	79.92	2979.84	2980.92	0.00	602813.72	677900.46	
11700.00	90.00	88.46	8865.00	82.60	3079.81	3080.92	0.00	602816.40	678000.43	
11800.00	90.00	88.46	8865.00	85.28	3179.77	3180.92	0.00	602819.08	678100.39	
11900.00	90.00	88.46	8865.00	87.96	3279.74	3280.92	0.00	602821.76	678200.36	
12000.00	90.00	88.46	8865.00	90.64	3379.70	3380.92	0.00	602824.44	678300.32	
12100.00	90.00	88.46	8865.00	93.32	3479.66	3480.92	0.00	602827.12	678400.28	
12200.00	90.00	88.46	8865.00	96.00	3579.63	3580.92	0.00	602829.80	678500.25	
12300.00	90.00	88.46	8865.00	98.69	3679.59	3680.92	0.00	602832.49	678600.21	
12400.00	90.00	88.46	8865.00	101.37	3779.56	3780.92	0.00	602835.17	678700.18	
12500.00	90.00	88.46	8865.00	104.05	3879.52	3880.92	0.00	602837.85	678800.14	
12600.00	90.00	88.46	8865.00	106.73	3979.49	3980.92	0.00	602840.53	678900.11	
12700.00	90.00	88.46	8865.00	109.41	4079.45	4080.92	0.00	602843.21	679000.07	
12800.00	90.00	88.46	8865.00	112.09	4179.41	4180.92	0.00	602845.89	679100.03	
12900.00	90.00	88.46	8865.00	114.77	4279.38	4280.92	0.00	602848.57	679200.00	
13000.00	90.00	88.46	8865.00	117.45	4379.34	4380.92	0.00	602851.25	679299.96	

5D Plan Report

Interpolated Points (Relative to Slot centre, TVD relative to Kelly Bushing)										
MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	N.Offset (US ft)	E.Offset (US ft)	VS (US ft)	DLS (°/100 US ft)	Northing (US ft)	Easting (US ft)	Comment
13100.00	90.00	88.46	8865.00	120.13	4479.31	4480.92	0.00	602853.93	679399.93	
13200.00	90.00	88.46	8865.00	122.81	4579.27	4580.92	0.00	602856.61	679499.89	
13300.00	90.00	88.46	8865.00	125.50	4679.23	4680.92	0.00	602859.30	679599.85	
13327.41	90.00	88.46	8865.00	126.23	4706.63	4708.32	0.00	602860.03	679627.25	PBHL 22H

5D Anti-Collision Report

Devon Energy

Field Name: *Eddy Co, NM (Nad 83 NME)*
Site Name: *Sirius 17 Fed Com 22H*
Well Name: *Sirius 17 Fed Com 22H*

30 January 2015

Weatherford

Sirius 17 Fed Com 22H

Field Name
Eddy Co, NM (Nad 83 NME)

Map Units : US ft
Company Name : Devon Energy
Vertical Reference Datum (VRD) : Mean Sea Level
Projected Coordinate System : NAD83 / New Mexico East (ftUS)
Comment :

Site Name
Sirius 17 Fed Com 22H

Units : US ft **North Reference** : Grid **Convergence Angle :** 0.23
Position **Northing :** 602733.80 US ft **Latitude :** 32° 39' 22.36"
Easting : 674920.62 US ft **Longitude :** -103° 53' 57.43"
Elevation above Mean Sea Level: 3423.00 US ft
Comment :

Slot Name
Sirius 17 Fed Com 22H

Position (Offsets relative to Site Centre)
+N / -S : 0.00 US ft **Northing :** 602733.80 US ft **Latitude :** 32°39'22.36"
+E / -W : 0.00 US ft **Easting :** 674920.62 US ft **Longitude :** -103°53'57.43"
Slot TVD Reference : Ground Elevation
Elevation above Mean Sea Level : 3423.00 US ft
Comment :

Well Name
Sirius 17 Fed Com 22H

Type : Main well **UWI :** **Plan :** Working Plan
Rig Height *Kelly Bushing* : 26.00 US ft **Comment :**
Relative to Mean Sea Level: 3449.00 US ft
Closure Distance : 4708.32 US ft **Closure Azimuth :** 88.4637°
Vertical Section (Position of Origin Relative to Slot)
+N / -S : 0.00 US ft **+E / -W :** 0.00 US ft **Az :** 88.46°
Magnetic Parameters
Model : BGGM **Field Strength :** 48426.3nT **Dec :** 7.48° **Dip :** 60.43° **Date :** 15/Apr/2015

Collision / Uncertainty Analysis

Primary Well	Start MD (US ft)	End MD (US ft)	Collision Risk Interval	No. of Std Deviations in Error Computation
Sirius 17 Fed Com 22H (p)	0.00	13327.41	100.00	2

Secondary Well Names

Sirius 17 Fed Com 8H (p)
Ranger 17 Fed 1H (s)

Anti Collision Report Terminology

S.Minor, S.Major :Radii of the ellipse of uncertainty at the current location as seen in the along hole direction.
PHI :Angle between high-side vector and semi-minor axis
TVD Spread :Total TVD range of the ellipsoid of uncertainty at the current location
ES :Distance between the extremities of the primary and secondary uncertainty ellipsoids in the direction Cr-Cr
T.Face to Sec :Angle between the Hi-Side vector of the primary well at the current location and line of closest approach between the two wells

AC Filter Info: The following filter(s) have been applied: Separation Factor.

Separation factors calculated using Pedal Curve (Independent Uncertainty). Well path created using minimum curvature.

5D Anti-Collision Report

Anti Collision Proximity Summary (TVD relative to Kelly Bushing)

SF

Secondary Well Name	Pri MD (US ft)	Sec MD (US ft)	TVD (US ft)	CC (US ft)	ES (US ft)	SF	Risk
Ranger 17 Fed 1H (s)	9067.19	8827.45	8851.45	655.99	366.28	2.26	
Sirius 17 Fed Com 8H (p)	7673.63	7666.48	7673.63	155.24	120.37	4.45	

Primary Well : Sirius 17 Fed Com 22H (p) (TVD Relative to Kelly Bushing ; All Azimuth Relative to GRID NORTH)

MD (US ft)	TVD (US ft)	T.Face to Sec (°)	S.Major (US ft)	S.Minor (US ft)	Nearest Well	CC (US ft)	ES (US ft)	SF	Risk
2500.00	2500.00	32.50	5.51	5.51	Ranger 17 Fed 1H (s)	791.58	711.57	9.89	
2600.00	2600.00	32.50	5.73	5.73	Ranger 17 Fed 1H (s)	791.58	708.40	9.52	
2700.00	2700.00	32.50	5.96	5.96	Ranger 17 Fed 1H (s)	791.58	705.09	9.15	
2800.00	2800.00	32.50	6.18	6.18	Ranger 17 Fed 1H (s)	791.58	701.82	8.82	
2900.00	2900.00	32.50	6.41	6.41	Ranger 17 Fed 1H (s)	791.58	698.65	8.52	
3000.00	3000.00	32.50	6.63	6.63	Ranger 17 Fed 1H (s)	791.58	695.30	8.22	
3100.00	3100.00	32.50	6.86	6.86	Ranger 17 Fed 1H (s)	791.58	692.03	7.95	
3200.00	3200.00	32.50	7.08	7.08	Ranger 17 Fed 1H (s)	791.58	688.85	7.71	
3300.00	3300.00	32.50	7.31	7.31	Ranger 17 Fed 1H (s)	791.58	685.55	7.47	
3400.00	3400.00	32.50	7.53	7.53	Ranger 17 Fed 1H (s)	791.58	682.26	7.24	
3500.00	3500.00	32.50	7.76	7.76	Ranger 17 Fed 1H (s)	791.58	679.06	7.04	
3600.00	3600.00	32.50	7.98	7.98	Ranger 17 Fed 1H (s)	791.58	675.76	6.83	
3700.00	3700.00	32.50	8.20	8.20	Ranger 17 Fed 1H (s)	791.58	672.39	6.64	
3800.00	3800.00	32.50	8.43	8.43	Ranger 17 Fed 1H (s)	791.58	669.11	6.46	
3900.00	3900.00	32.50	8.65	8.65	Ranger 17 Fed 1H (s)	791.58	665.92	6.30	
4000.00	4000.00	32.50	8.88	8.88	Ranger 17 Fed 1H (s)	791.58	662.79	6.15	
4100.00	4100.00	32.50	9.10	9.10	Ranger 17 Fed 1H (s)	791.58	659.43	5.99	
4200.00	4200.00	32.50	9.33	9.33	Ranger 17 Fed 1H (s)	791.58	656.09	5.84	
4300.00	4300.00	32.50	9.55	9.55	Ranger 17 Fed 1H (s)	791.58	652.83	5.70	
4400.00	4400.00	32.50	9.78	9.78	Ranger 17 Fed 1H (s)	791.58	649.63	5.58	
4500.00	4500.00	32.50	10.00	10.00	Ranger 17 Fed 1H (s)	791.58	646.51	5.46	
4600.00	4600.00	32.50	10.23	10.23	Ranger 17 Fed 1H (s)	791.58	643.23	5.34	
4700.00	4700.00	32.50	10.45	10.45	Ranger 17 Fed 1H (s)	791.58	639.99	5.22	
4800.00	4800.00	32.50	10.68	10.68	Ranger 17 Fed 1H (s)	791.58	636.66	5.11	
4900.00	4900.00	32.50	10.90	10.90	Ranger 17 Fed 1H (s)	791.58	633.32	5.00	
5000.00	5000.00	32.50	11.13	11.13	Ranger 17 Fed 1H (s)	791.58	630.05	4.90	
5100.00	5100.00	32.50	11.35	11.35	Ranger 17 Fed 1H (s)	791.58	626.83	4.80	
5200.00	5200.00	32.50	11.58	11.58	Ranger 17 Fed 1H (s)	791.58	623.68	4.71	
5300.00	5300.00	32.50	11.80	11.80	Ranger 17 Fed 1H (s)	791.58	620.38	4.62	
5400.00	5400.00	32.50	12.03	12.03	Ranger 17 Fed 1H (s)	791.58	617.05	4.54	
5500.00	5500.00	32.50	12.25	12.25	Ranger 17 Fed 1H (s)	791.58	613.78	4.45	

5D Anti-Collision Report

Primary Well : Sirius 17 Fed Com 22H (p) (TVD Relative to Kelly Bushing ; All Azimuth Relative to GRID NORTH)									
MD (US ft)	TVD (US ft)	T.Face to Sec (°)	S.Major (US ft)	S.Minor (US ft)	Nearest Well	CC (US ft)	ES (US ft)	SF	Risk
5600.00	5600.00	32.50	12.48	12.48	Ranger 17 Fed 1H (s)	791.58	610.57	4.37	
5700.00	5700.00	32.50	12.70	12.70	Ranger 17 Fed 1H (s)	791.58	607.41	4.30	
5800.00	5800.00	32.50	12.93	12.93	Ranger 17 Fed 1H (s)	791.58	604.15	4.22	
5900.00	5900.00	32.50	13.15	13.15	Ranger 17 Fed 1H (s)	791.58	600.87	4.15	
6000.00	6000.00	32.50	13.37	13.37	Ranger 17 Fed 1H (s)	791.58	597.63	4.08	
6100.00	6100.00	32.50	13.60	13.60	Ranger 17 Fed 1H (s)	791.58	594.36	4.01	
6200.00	6200.00	32.50	13.82	13.82	Ranger 17 Fed 1H (s)	791.58	591.10	3.95	
6300.00	6300.00	32.50	14.05	14.05	Ranger 17 Fed 1H (s)	791.58	587.87	3.89	
6400.00	6400.00	32.50	14.27	14.27	Ranger 17 Fed 1H (s)	791.58	584.58	3.82	
6500.00	6500.00	32.50	14.50	14.50	Ranger 17 Fed 1H (s)	791.58	581.34	3.77	
6600.00	6600.00	32.50	14.72	14.72	Ranger 17 Fed 1H (s)	791.58	578.07	3.71	
6700.00	6700.00	32.50	14.95	14.95	Ranger 17 Fed 1H (s)	791.58	574.81	3.65	
6800.00	6800.00	32.50	15.17	15.17	Ranger 17 Fed 1H (s)	791.58	571.58	3.60	
6900.00	6900.00	32.50	15.40	15.40	Ranger 17 Fed 1H (s)	791.58	568.29	3.55	
7000.00	7000.00	32.50	15.62	15.62	Ranger 17 Fed 1H (s)	791.58	565.04	3.49	
7100.00	7100.00	32.50	15.85	15.85	Ranger 17 Fed 1H (s)	791.58	561.77	3.44	
7200.00	7200.00	32.50	16.07	16.07	Ranger 17 Fed 1H (s)	791.58	558.46	3.40	
7300.00	7300.00	32.50	16.30	16.30	Ranger 17 Fed 1H (s)	791.58	555.20	3.35	
7400.00	7400.00	32.50	16.52	16.52	Ranger 17 Fed 1H (s)	791.58	551.98	3.30	
7500.00	7500.00	32.50	16.75	16.75	Ranger 17 Fed 1H (s)	791.58	548.75	3.26	
7600.00	7600.00	32.50	16.97	16.97	Ranger 17 Fed 1H (s)	791.58	545.42	3.22	
7700.00	7700.00	32.50	17.20	17.20	Ranger 17 Fed 1H (s)	791.58	542.13	3.17	
7800.00	7800.00	32.50	17.42	17.42	Ranger 17 Fed 1H (s)	791.58	538.89	3.13	
7900.00	7900.00	32.50	17.65	17.65	Ranger 17 Fed 1H (s)	791.58	535.68	3.09	
8000.00	8000.00	32.50	17.87	17.87	Ranger 17 Fed 1H (s)	791.58	532.48	3.06	
8100.00	8100.00	32.50	18.10	18.10	Ranger 17 Fed 1H (s)	791.58	529.18	3.02	
8200.00	8200.00	32.50	18.32	18.32	Ranger 17 Fed 1H (s)	791.58	525.88	2.98	
8300.00	8300.00	304.03	18.54	18.54	Ranger 17 Fed 1H (s)	791.55	522.64	2.94	
8400.00	8399.36	302.96	18.74	18.50	Ranger 17 Fed 1H (s)	785.95	513.69	2.89	
8500.00	8495.46	300.04	18.95	18.14	Ranger 17 Fed 1H (s)	771.31	495.83	2.80	
8600.00	8585.38	295.38	19.20	17.49	Ranger 17 Fed 1H (s)	749.36	471.14	2.69	
8700.00	8666.39	289.32	19.53	16.56	Ranger 17 Fed 1H (s)	722.93	442.09	2.57	
8800.00	8736.03	282.62	20.01	15.47	Ranger 17 Fed 1H (s)	695.87	412.17	2.45	
8900.00	8792.17	276.35	20.69	14.38	Ranger 17 Fed 1H (s)	672.82	386.63	2.35	
9000.00	8833.12	271.68	21.65	13.45	Ranger 17 Fed 1H (s)	658.58	370.65	2.29	
9100.00	8857.62	269.47	22.88	12.81	Ranger 17 Fed 1H (s)	657.08	367.62	2.27	

5D Anti-Collision Report

Primary Well : Sirius 17 Fed Com 22H (p) . (TVD Relative to Kelly Bushing ; All Azimuth Relative to GRID NORTH)									
MD (US ft)	TVD (US ft)	T.Face to Sec (°)	S.Major (US ft)	S.Minor (US ft)	Nearest Well	CC (US ft)	ES (US ft)	SF	Risk
9200.00	8865.00	270.00	24.35	12.72	Ranger 17 Fed 1H (s)	670.30	378.79	2.30	
9300.00	8865.00	270.00	26.02	12.93	Ranger 17 Fed 1H (s)	697.76	404.76	2.38	
9400.00	8865.00	270.00	27.86	13.19	Ranger 17 Fed 1H (s)	737.86	443.78	2.51	
9500.00	8865.00	270.00	29.84	13.47	Ranger 17 Fed 1H (s)	788.67	494.76	2.68	
9600.00	8865.00	270.00	31.94	13.79	Ranger 17 Fed 1H (s)	848.28	552.91	2.87	
9700.00	8865.00	270.00	34.13	14.14	Ranger 17 Fed 1H (s)	914.96	619.88	3.10	
9800.00	8865.00	270.00	36.40	14.52	Ranger 17 Fed 1H (s)	987.28	691.23	3.33	
9900.00	8865.00	270.00	38.72	14.92	Ranger 17 Fed 1H (s)	1064.09	768.42	3.60	
10000.00	8865.00	270.00	41.11	15.35	Ranger 17 Fed 1H (s)	1144.49	848.77	3.87	
10100.00	8865.00	270.00	43.53	15.80	Ranger 17 Fed 1H (s)	1227.77	931.52	4.14	
10200.00	8865.00	270.00	45.99	16.27	Ranger 17 Fed 1H (s)	1313.39	1017.17	4.43	
10300.00	8865.00	270.00	48.48	16.76	Ranger 17 Fed 1H (s)	1400.92	1105.12	4.74	
10400.00	8865.00	270.00	51.00	17.26	Ranger 17 Fed 1H (s)	1490.01	1194.54	5.04	
10500.00	8865.00	270.00	53.55	17.78	Ranger 17 Fed 1H (s)	1580.41	1284.48	5.34	
10600.00	8865.00	270.00	56.11	18.31	Ranger 17 Fed 1H (s)	1671.91	1375.75	5.65	
10700.00	8865.00	270.00	58.69	18.83	Ranger 17 Fed 1H (s)	1764.33	1468.13	5.96	
10800.00	8865.00	270.00	61.28	19.46	Ranger 17 Fed 1H (s)	1857.53	1561.45	6.27	
10900.00	8865.00	270.00	63.89	20.00	Ranger 17 Fed 1H (s)	1951.41	1655.48	6.59	
11000.00	8865.00	270.00	66.51	20.57	Ranger 17 Fed 1H (s)	2045.86	1750.12	6.92	
11100.00	8865.00	270.00	69.14	21.19	Ranger 17 Fed 1H (s)	2140.82	1845.33	7.24	
11200.00	8865.00	270.00	71.78	21.80	Ranger 17 Fed 1H (s)	2236.22	1941.02	7.58	
11300.00	8865.00	270.00	74.42	22.42	Ranger 17 Fed 1H (s)	2332.01	2036.96	7.90	
11400.00	8865.00	270.00	77.08	23.04	Ranger 17 Fed 1H (s)	2428.13	2132.88	8.22	
11500.00	8865.00	270.00	79.74	23.66	Ranger 17 Fed 1H (s)	2524.56	2229.15	8.55	
11600.00	8865.00	270.00	82.40	24.29	Ranger 17 Fed 1H (s)	2621.25	2325.73	8.87	
11700.00	8865.00	270.00	85.08	24.93	Ranger 17 Fed 1H (s)	2718.19	2422.58	9.20	
11800.00	8865.00	270.00	87.75	25.57	Ranger 17 Fed 1H (s)	2815.34	2519.67	9.52	
11900.00	8865.00	30.69	90.43	26.22	Sirius 17 Fed Com 8H (p)	991.71	888.78	9.63	
12000.00	8865.00	31.24	93.12	26.87	Sirius 17 Fed Com 8H (p)	996.76	889.66	9.31	
12100.00	8865.00	31.78	95.81	27.52	Sirius 17 Fed Com 8H (p)	1001.89	890.51	9.00	
12200.00	8865.00	32.31	98.50	28.18	Sirius 17 Fed Com 8H (p)	1007.12	891.31	8.70	
12300.00	8865.00	32.84	101.20	28.84	Sirius 17 Fed Com 8H (p)	1012.44	892.14	8.42	
12400.00	8865.00	33.37	103.90	29.51	Sirius 17 Fed Com 8H (p)	1017.84	893.00	8.15	
12500.00	*8865.00*	*33.89*	*106.60*	*30.17*	*Sirius 17 Fed Com 8H (p)*	*1023.33*	*893.90*	*7.91*	
12600.00	8865.00	34.40	109.30	30.85	Sirius 17 Fed Com 8H (p)	1028.90	894.83	7.67	
12700.00	8865.00	34.91	112.01	31.52	Sirius 17 Fed Com 8H (p)	1034.55	895.80	7.46	

5D Anti-Collision Report

Primary Well : Sirius 17 Fed Com 22H (p) (TVD Relative to Kelly Bushing ; All Azimuth Relative to GRID NORTH)								
MD (US ft)	TVD (US ft)	T.Face to Sec (°)	S.Major (US ft)	S.Minor (US ft)	Nearest Well	CC (US ft)	ES (US ft)	SF	Risk
12800.00	8865.00	35.41	114.72	32.20	Sirius 17 Fed Com 8H (p)	1040.28	896.80	7.25	
12900.00	8865.00	35.91	117.43	32.88	Sirius 17 Fed Com 8H (p)	1046.09	897.83	7.06	
13000.00	8865.00	36.40	120.14	33.56	Sirius 17 Fed Com 8H (p)	1051.99	898.90	6.87	
13100.00	8865.00	36.88	122.85	34.24	Sirius 17 Fed Com 8H (p)	1057.95	900.01	6.70	
13200.00	8865.00	37.37	125.57	34.93	Sirius 17 Fed Com 8H (p)	1064.00	901.16	6.53	
13300.00	8865.00	37.84	128.28	35.61	Sirius 17 Fed Com 8H (p)	1070.12	902.34	6.38	
13327.41	8865.00	37.97	129.03	35.80	Sirius 17 Fed Com 8H (p)	1071.80	902.67	6.34	

Secondary Well : Sirius 17 Fed Com 8H (p) (TVD Relative to Kelly Bushing (Primary) ; All Azimuth Relative to GRID NORTH)									
Pri MD (US ft)	TVD (US ft)	Sec MD (US ft)	T.Face to Sec (°)	S.Major (US ft)	S.Minor (US ft)	CC (US ft)	ES (US ft)	SF	Risk
3400.00	3400.00	3393.00	190.65	7.52	7.52	155.84	140.15	9.93	
3500.00	3500.00	3493.00	190.65	7.74	7.74	155.84	139.70	9.66	
3600.00	3600.00	3593.00	190.65	7.96	7.96	155.84	139.25	9.39	
3700.00	3700.00	3693.00	190.65	8.19	8.19	155.84	138.80	9.15	
3800.00	3800.00	3793.00	190.65	8.41	8.41	155.84	138.35	8.91	
3900.00	3900.00	3893.00	190.65	8.64	8.64	155.84	137.90	8.69	
4000.00	4000.00	3993.00	190.65	8.86	8.86	155.84	137.45	8.48	
4100.00	4100.00	4093.00	190.65	9.09	9.09	155.84	137.01	8.27	
4200.00	4200.00	4193.00	190.65	9.31	9.31	155.84	136.56	8.08	
4300.00	4300.00	4293.00	190.65	9.54	9.54	155.84	136.11	7.90	
4400.00	4400.00	4393.00	190.65	9.76	9.76	155.84	135.66	7.72	
4500.00	4500.00	4493.00	190.65	9.99	9.99	155.84	135.21	7.55	
4600.00	4600.00	4593.00	190.65	10.21	10.21	155.84	134.76	7.39	
4700.00	4700.00	4693.00	190.65	10.44	10.44	155.84	134.31	7.24	
4800.00	4800.00	4793.00	190.65	10.66	10.66	155.84	133.86	7.09	
4900.00	4900.00	4893.00	190.65	10.89	10.89	155.84	133.41	6.95	
5000.00	5000.00	4993.00	190.65	11.11	11.11	155.84	132.96	6.81	
5100.00	5100.00	5093.00	190.65	11.34	11.34	155.84	132.51	6.68	
5200.00	5200.00	5193.00	190.65	11.56	11.56	155.84	132.06	6.55	
5300.00	5300.00	5293.00	190.65	11.79	11.79	155.84	131.61	6.43	
5400.00	5400.00	5393.00	190.65	12.01	12.01	155.84	131.16	6.31	
5500.00	5500.00	5493.00	190.65	12.24	12.24	155.84	130.71	6.20	
5600.00	5600.00	5593.00	190.65	12.46	12.46	155.84	130.26	6.09	
5700.00	5700.00	5693.00	190.65	12.69	12.69	155.84	129.81	5.99	
5800.00	5800.00	5793.00	190.65	12.91	12.91	155.84	129.36	5.89	
5900.00	5900.00	5893.00	190.65	13.14	13.14	155.84	128.91	5.79	
6000.00	6000.00	5993.00	190.65	13.36	13.36	155.84	128.46	5.69	
6100.00	6100.00	6093.00	190.65	13.58	13.58	155.84	128.01	5.60	
6200.00	6200.00	6193.00	190.65	13.81	13.81	155.84	127.56	5.51	
6300.00	6300.00	6293.00	190.65	14.03	14.03	155.84	127.11	5.42	
6400.00	6400.00	6393.00	190.65	14.26	14.26	155.84	126.67	5.34	
6500.00	6500.00	6493.00	190.65	14.48	14.48	155.84	126.22	5.26	
6600.00	6600.00	6593.00	190.65	14.71	14.71	155.84	125.77	5.18	
6700.00	6700.00	6693.00	190.65	14.93	14.93	155.84	125.32	5.11	
6800.00	6800.00	6793.00	190.65	15.16	15.16	155.84	124.87	5.03	
6900.00	6900.00	6893.00	190.65	15.38	15.38	155.84	124.42	4.96	
7000.00	7000.00	6993.00	190.65	15.61	15.61	155.84	123.97	4.89	
7100.00	7100.00	7093.00	190.65	15.83	15.83	155.84	123.52	4.82	
7200.00	7200.00	7193.00	190.65	16.06	16.06	155.84	123.07	4.76	
7300.00	7300.00	7293.00	190.65	16.28	16.28	155.84	122.62	4.69	
7400.00	7400.00	7393.00	190.65	16.51	16.51	155.84	122.17	4.63	
7500.00	7500.00	7493.00	190.65	16.73	16.73	155.84	121.72	4.57	
7600.00	7601.60	7595.02	188.01	16.95	16.74	155.26	120.75	4.50	
7700.00	7693.47	7690.59	178.50	17.15	16.34	156.02	121.10	4.47	

5D Anti-Collision Report

Secondary Well : Sirius 17 Fed Com 8H (p) (TVD Relative to Kelly Bushing (Primary) ; All Azimuth Relative to GRID NORTH)									
Pri MD (US ft)	TVD (US ft)	Sec MD (US ft)	T.Face to Sec (°)	S.Major (US ft)	S.Minor (US ft)	CC (US ft)	ES (US ft)	SF	Risk
7800.00	7767.49	7773.33	165.64	17.36	15.68	167.11	132.24	4.79	
7900.00	7823.18	7841.74	153.67	17.59	14.90	196.40	162.50	5.79	
8000.00	7863.74	7897.12	144.50	17.79	14.23	244.26	211.92	7.55	
8100.00	7893.08	7941.74	137.97	18.05	13.63	306.31	275.56	9.96	
11800.00	8012.66	10968.54	30.14	88.19	24.94	986.75	887.90	9.98	
11900.00	8013.25	11067.96	30.69	90.88	25.60	991.71	888.78	9.63	
12000.00	8013.84	11167.37	31.24	93.58	26.27	996.76	889.66	9.31	
12100.00	8014.43	11266.79	31.78	96.28	26.94	1001.89	890.51	9.00	
12200.00	8015.02	11366.21	32.31	98.98	27.61	1007.12	891.31	8.70	
12300.00	8015.61	11465.63	32.84	101.69	28.28	1012.44	892.14	8.42	
12400.00	8016.20	11565.04	33.37	104.40	28.96	1017.84	893.00	8.15	
12500.00	8016.79	11664.46	33.89	107.11	29.64	1023.33	893.90	7.91	
12600.00	8017.38	11763.88	34.40	109.82	30.33	1028.90	894.83	7.67	
12700.00	8017.97	11863.30	34.91	112.53	31.01	1034.55	895.80	7.46	
12800.00	8018.56	11962.72	35.41	115.25	31.70	1040.28	896.80	7.25	
12900.00	8019.15	12062.13	35.91	117.96	32.39	1046.09	897.83	7.06	
13000.00	8019.74	12161.55	36.40	120.68	33.08	1051.99	898.90	6.87	
13100.00	8020.33	12260.97	36.88	123.40	33.77	1057.95	900.01	6.70	
13200.00	8020.92	12360.39	37.37	126.12	34.46	1064.00	901.16	6.53	
13300.00	8021.51	12459.81	37.84	128.85	35.16	1070.12	902.34	6.38	
13327.41	8021.67	12487.05	37.97	129.59	35.35	1071.80	902.67	6.34	

Secondary Well : Ranger 17 Fed 1H (s) (TVD Relative to Kelly Bushing (Primary) ; All Azimuth Relative to GRID NORTH)									
Pri MD (US ft)	TVD (US ft)	Sec MD (US ft)	T.Face to Sec (°)	S.Major (US ft)	S.Minor (US ft)	CC (US ft)	ES (US ft)	SF	Risk
2500.00	2500.00	2476.00	32.50	73.05	73.05	791.58	711.57	9.89	
2600.00	2600.00	2576.00	32.50	76.00	76.00	791.58	708.40	9.52	
2700.00	2700.00	2676.00	32.50	79.08	79.08	791.58	705.09	9.15	
2800.00	2800.00	2776.00	32.50	82.13	82.13	791.58	701.82	8.82	
2900.00	2900.00	2876.00	32.50	85.08	85.08	791.58	698.65	8.52	
3000.00	3000.00	2976.00	32.50	88.21	88.21	791.58	695.30	8.22	
3100.00	3100.00	3076.00	32.50	91.26	91.26	791.58	692.03	7.95	
3200.00	3200.00	3176.00	32.50	94.21	94.21	791.58	688.85	7.71	
3300.00	3300.00	3276.00	32.50	97.29	97.29	791.58	685.55	7.47	
3400.00	3400.00	3376.00	32.50	100.36	100.36	791.58	682.26	7.24	
3500.00	3500.00	3476.00	32.50	103.34	103.34	791.58	679.06	7.04	
3600.00	3600.00	3576.00	32.50	106.42	106.42	791.58	675.76	6.83	
3700.00	3700.00	3676.00	32.50	109.57	109.57	791.58	672.39	6.64	
3800.00	3800.00	3776.00	32.50	112.62	112.62	791.58	669.11	6.46	
3900.00	3900.00	3876.00	32.50	115.60	115.60	791.58	665.92	6.30	
4000.00	4000.00	3976.00	32.50	118.50	118.50	791.58	662.79	6.15	
4100.00	4100.00	4076.00	32.50	121.64	121.64	791.58	659.43	5.99	
4200.00	4200.00	4176.00	32.50	124.76	124.76	791.58	656.09	5.84	
4300.00	4300.00	4276.00	32.50	127.80	127.80	791.58	652.83	5.70	
4400.00	4400.00	4376.00	32.50	130.77	130.77	791.58	649.63	5.58	
4500.00	4500.00	4476.00	32.50	133.68	133.68	791.58	646.51	5.46	
4600.00	4600.00	4576.00	32.50	136.73	136.73	791.58	643.23	5.34	
4700.00	4700.00	4676.00	32.50	139.75	139.75	791.58	639.99	5.22	
4800.00	4800.00	4776.00	32.50	142.85	142.85	791.58	636.66	5.11	
4900.00	4900.00	4876.00	32.50	145.97	145.97	791.58	633.32	5.00	
5000.00	5000.00	4976.00	32.50	149.03	149.03	791.58	630.05	4.90	
5100.00	5100.00	5076.00	32.50	152.02	152.02	791.58	626.83	4.80	
5200.00	5200.00	5176.00	32.50	154.96	154.96	791.58	623.68	4.71	
5300.00	5300.00	5276.00	32.50	158.03	158.03	791.58	620.38	4.62	
5400.00	5400.00	5376.00	32.50	161.14	161.14	791.58	617.05	4.54	
5500.00	5500.00	5476.00	32.50	164.18	164.18	791.58	613.78	4.45	
5600.00	5600.00	5576.00	32.50	167.18	167.18	791.58	610.57	4.37	
5700.00	5700.00	5676.00	32.50	170.11	170.11	791.58	607.41	4.30	
5800.00	5800.00	5776.00	32.50	173.15	173.15	791.58	604.15	4.22	

5D Anti-Collision Report

Secondary Well : Ranger 17 Fed 1H (s) (TVD Relative to Kelly Bushing (Primary) : All Azimuth Relative to GRID NORTH)									
Pri MD (US ft)	TVD (US ft)	Sec MD (US ft)	T.Face to Sec (°)	S.Major (US ft)	S.Minor (US ft)	CC (US ft)	ES (US ft)	SF	Risk
5900.00	5900.00	5876.00	32.50	176.21	176.21	791.58	600.87	4.15	
6000.00	6000.00	5976.00	32.50	179.22	179.22	791.58	597.63	4.08	
6100.00	6100.00	6076.00	32.50	182.27	182.27	791.58	594.36	4.01	
6200.00	6200.00	6176.00	32.50	185.31	185.31	791.58	591.10	3.95	
6300.00	6300.00	6276.00	32.50	188.33	188.33	791.58	587.87	3.89	
6400.00	6400.00	6376.00	32.50	191.39	191.39	791.58	584.58	3.82	
6500.00	6500.00	6476.00	32.50	194.41	194.41	791.58	581.34	3.77	
6600.00	6600.00	6576.00	32.50	197.46	197.46	791.58	578.07	3.71	
6700.00	6700.00	6676.00	32.50	200.50	200.50	791.58	574.81	3.65	
6800.00	6800.00	6776.00	32.50	203.51	203.51	791.58	571.58	3.60	
6900.00	6900.00	6876.00	32.50	206.58	206.58	791.58	568.29	3.55	
7000.00	7000.00	6976.00	32.50	209.60	209.60	791.58	565.04	3.49	
7100.00	7100.00	7076.00	32.50	212.65	212.65	791.58	561.77	3.44	
7200.00	7200.00	7176.00	32.50	215.73	215.73	791.58	558.46	3.40	
7300.00	7300.00	7276.00	32.50	218.78	218.78	791.58	555.20	3.35	
7400.00	7400.00	7376.00	32.50	221.78	221.78	791.58	551.98	3.30	
7500.00	7500.00	7476.00	32.50	224.78	224.78	791.58	548.75	3.26	
7600.00	7600.00	7576.00	32.50	227.89	227.89	791.58	545.42	3.22	
7700.00	7700.00	7676.00	32.50	230.96	230.96	791.58	542.13	3.17	
7800.00	7800.00	7776.00	32.50	233.98	233.98	791.58	538.89	3.13	
7900.00	7900.00	7876.00	32.50	236.97	236.97	791.58	535.68	3.09	
8000.00	8000.00	7976.00	32.50	239.95	239.95	791.58	532.48	3.06	
8100.00	8100.00	8076.00	32.50	243.02	243.02	791.58	529.18	3.02	
8200.00	8200.00	8176.00	32.50	246.10	246.10	791.58	525.88	2.98	
8300.00	8300.00	8276.00	304.03	249.14	249.14	791.55	522.64	2.94	
8400.00	8399.36	8375.36	302.96	252.12	252.12	785.95	513.69	2.89	
8500.00	8495.46	8471.46	300.04	255.01	255.01	771.31	495.83	2.80	
8600.00	8585.38	8561.38	295.38	257.80	257.80	749.36	471.14	2.69	
8700.00	8666.39	8642.39	289.32	260.28	260.28	722.93	442.09	2.57	
8800.00	8736.03	8712.03	282.62	262.40	262.40	695.87	412.17	2.45	
8900.00	8792.17	8768.17	276.35	264.10	264.10	672.82	386.63	2.35	
9000.00	8833.12	8809.12	271.68	265.33	265.33	658.58	370.65	2.29	
9100.00	8857.62	8833.62	269.47	266.07	266.07	657.08	367.62	2.27	
9200.00	8865.00	8841.00	270.00	266.29	266.29	670.30	378.79	2.30	
9300.00	8865.00	8841.00	270.00	266.29	266.29	697.76	404.76	2.38	
9400.00	8865.00	8841.00	270.00	266.29	266.29	737.86	443.78	2.51	
9500.00	8865.00	8841.00	270.00	266.29	266.29	788.67	494.76	2.68	
9600.00	8865.00	8841.00	270.00	266.29	266.29	848.28	552.91	2.87	
9700.00	8865.00	8841.00	270.00	266.29	266.29	914.96	619.88	3.10	
9800.00	8865.00	8841.00	270.00	266.29	266.29	987.28	691.23	3.33	
9900.00	8865.00	8841.00	270.00	266.29	266.29	1064.09	768.42	3.60	
10000.00	8865.00	8841.00	270.00	266.29	266.29	1144.49	848.77	3.87	
10100.00	8865.00	8841.00	270.00	266.29	266.29	1227.77	931.52	4.14	
10200.00	8865.00	8841.00	270.00	266.29	266.29	1313.39	1017.17	4.43	
10300.00	8865.00	8841.00	270.00	266.29	266.29	1400.92	1105.12	4.74	
10400.00	8865.00	8841.00	270.00	266.29	266.29	1490.01	1194.54	5.04	
10500.00	8865.00	8841.00	270.00	266.29	266.29	1580.41	1284.48	5.34	
10600.00	8865.00	8841.00	270.00	266.29	266.29	1671.91	1375.75	5.65	
10700.00	8865.00	8841.00	270.00	266.29	266.29	1764.33	1468.13	5.96	
10800.00	8865.00	8841.00	270.00	266.29	266.29	1857.53	1561.45	6.27	
10900.00	8865.00	8841.00	270.00	266.29	266.29	1951.41	1655.48	6.59	
11000.00	8865.00	8841.00	270.00	266.29	266.29	2045.86	1750.12	6.92	
11100.00	8865.00	8841.00	270.00	266.29	266.29	2140.82	1845.33	7.24	
11200.00	8865.00	8841.00	270.00	266.29	266.29	2236.22	1941.02	7.58	
11300.00	8865.00	8841.00	270.00	266.29	266.29	2332.01	2036.96	7.90	
11400.00	8865.00	8841.00	270.00	266.29	266.29	2428.13	2132.88	8.22	
11500.00	8865.00	8841.00	270.00	266.29	266.29	2524.56	2229.15	8.55	
11600.00	8865.00	8841.00	270.00	266.29	266.29	2621.25	2325.73	8.87	

5D Anti-Collision Report

Secondary Well : Ranger 17 Fed 1H (s) (TVD Relative to Kelly Bushing (Primary) : All Azimuth Relative to GRID NORTH)									
Pri MD (US ft)	TVD (US ft)	Sec MD (US ft)	T.Face to Sec (°)	S.Major (US ft)	S.Minor (US ft)	CC (US ft)	ES (US ft)	SF	Risk
11700.00	8865.00	8841.00	270.00	266.29	266.29	2718.19	2422.58	9.20	
11800.00	8865.00	8841.00	270.00	266.29	266.29	2815.34	2519.67	9.52	
11900.00	8865.00	8841.00	270.00	266.29	266.29	2912.68	2616.97	9.85	

Weatherford

Weatherford Drilling Services

GeoDec4 v2.1.0.0

Report Date:	January 30, 2015
Job Number:	
Customer:	Devon Energy
Well Name:	Sirius 17 Fed Com 22H
API Number:	
Rig Name:	
Location:	Eddy Co, NM Nad83 NME
Block:	
Engineer:	RWJ

NAD83 / New Mexico East (ftUS)	NAD83 (1986)
Projected Coordinate System	Geodetic Coordinate System
Datum: North American Datum 1983 (1986)	Datum: North American Datum 1983 (1986)
Ellipsoid: GRS 1980	Ellipsoid: GRS 1980
EPSG: 2257	EPSG: 4269
North: 602733.80 US Survey Foot	Latitude: 32.656212 Degree
East: 674920.62 US Survey Foot	Longitude: -103.899285 Degree
Convergence: 0.23°	
Declination: 7.48°	
Total Correction: 7.25°	
Datum Transformation: none	

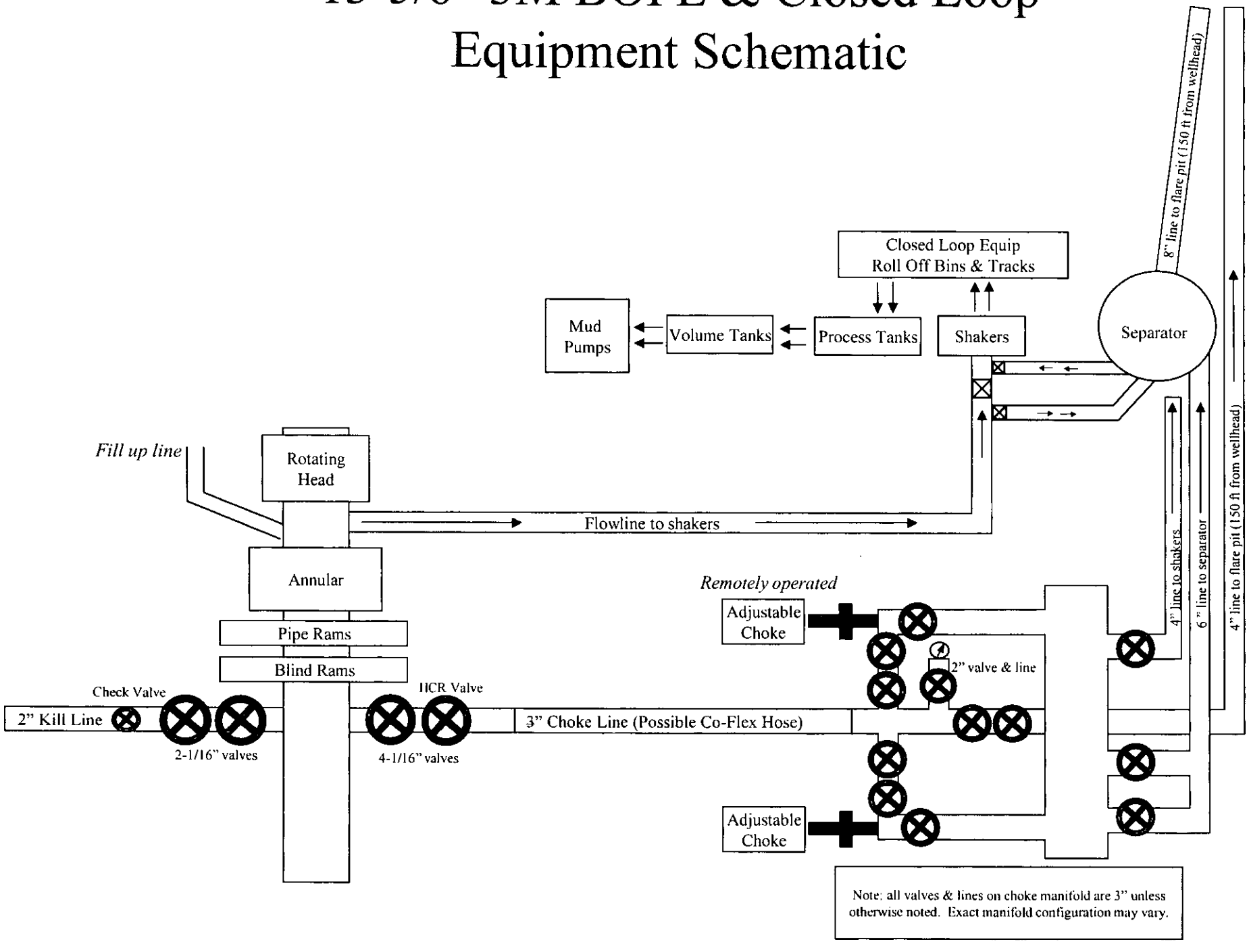
Geodetic Location WGS84

MSL Elevation	=	0 m
Latitude	=	32° 39' 22.36" N
Longitude	=	103° 53' 57.43" W

Magnetic Declination	=	7.48 deg	[True North Offset]		
Local Gravity	=	.9988 g	CheckSum	=	6579
Local Field Strength	=	48426 nT	Magnetic Vector X	=	23695 nT
Magnetic Dip	=	60.43 deg	Magnetic Vector Y	=	3113 nT
Magnetic Model	=	bggm2014.dat	Magnetic Vector Z	=	42118 nT
Run Date	=	April 15, 2015	Magnetic Vector H	=	23899 nT

Signed:_____ Date:_____

13-5/8" 3M BOPE & Closed Loop Equipment Schematic



NOTES REGARDING BLOWOUT PREVENTERS

Devon Energy Production Company, L.P.
Sirius 17 Fed Com 22H

1. Drilling Nipple will be constructed so it can be removed mechanically without the aid of a welder. The minimum internal diameter will equal BOP bore.

2. Wear ring will be properly installed in head.

3. Blowout preventer and all associated filings will be in operable condition to withstand a minimum of 3000psi working pressure.

4. All fittings will be flanged.

5. A fill bore safety valve tested to a minimum of 3000psi WP with proper thread connections will be available on the rotary rig floor at all times.

6. All choke lines will be anchored to prevent movement.

7. All BOP equipment will be equal to or larger in bore than the internal diameter of the last casing string.

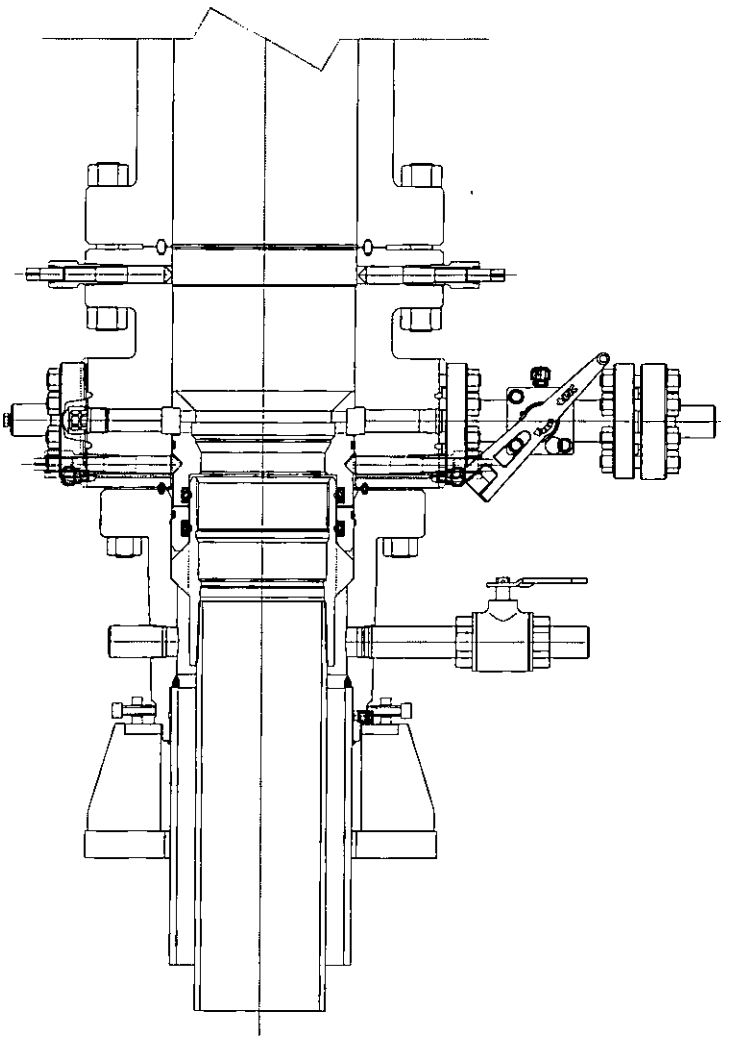
8. Will maintain a kelly cock attached to the kelly.

9. Hand wheels and wrenches will be properly installed and tested for safe operation.

10. Hydraulic floor control for blowout preventer will be located as near in proximity to driller's controls as possible.

11. All BOP equipment will meet API standards and include a minimum 40 gallon accumulator having two independent means of power to initiate closing operation.

FMC Technologies



PRIMARY MODE

DEVON ENERGY

ARTESIA
S.E.N.M
13 3/8 X 9 5/8

QUOTE LAYOUT
F18648
REF: DM100161737
DM100151315

REVISIONS	
A	05-08-13
B	1-22-14
C	5-13-14

DESCRIPTION

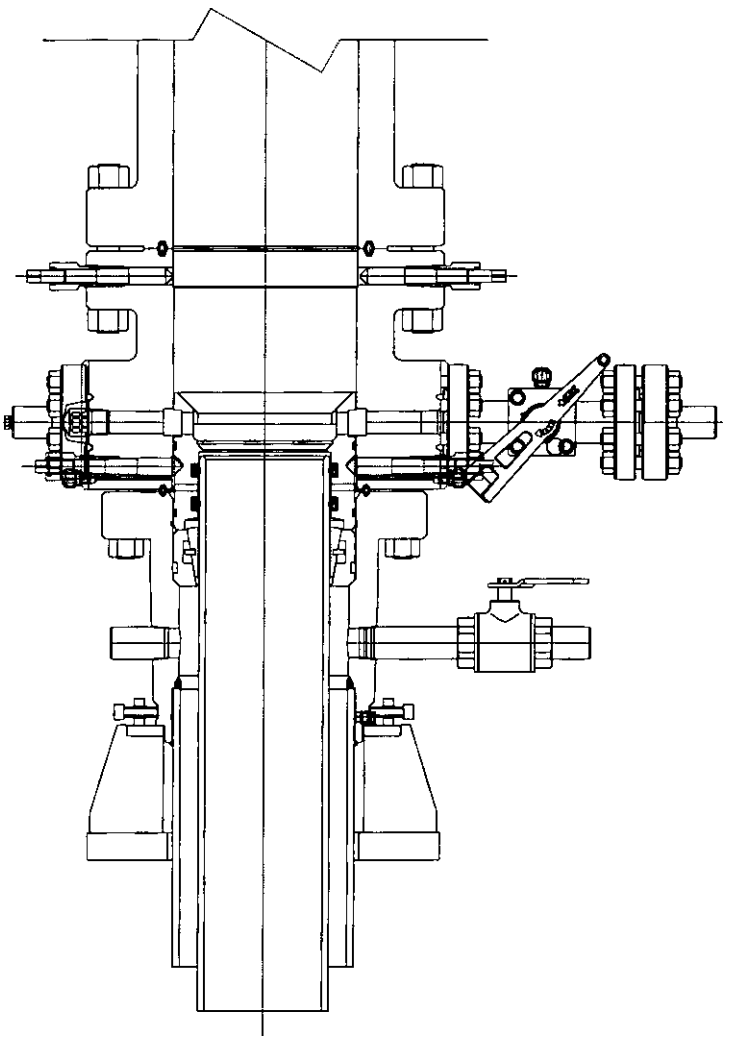
SURFACE WELLHEAD LAYOUT
UNIHEAD, UH-1,SOW,
DEVON ENERGY, ODESSA

DRAWN BY	K. VU	05-08-13
DRAFTING REVIEW	Z. MARQUEZ	05-08-13
DESIGN REVIEW	K. TAHA	05-08-13
APPROVED BY	R. HAMILTON	05-08-13

FMC Technologies

DRAWING NUMBER
DM100161771-2A

FMC Technologies



CONTINGENCY MODE

DEVON ENERGY

ARTESIA

S.E.N.M

13 3/8 X 9 5/8

QUOTE LAYOUT
F18648
REF: DM100161737
DM100151315

REVISIONS	
A	05-08-13
B	1-22-14
C	5-13-14

DESCRIPTION

SURFACE WELLHEAD LAYOUT
UNIHEAD, UH-1,SOW,
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DRAWN BY	K. VU	05-08-13
DRAFTING REVIEW	Z. MARQUEZ	05-08-13
DESIGN REVIEW	K. TAHA	05-08-13
APPROVED BY	R. HAMILTON	05-08-13

FMC Technologies

DRAWING NUMBER
DM100161771-2B

Continental CONTITECH

Fluid Technology

ContiTech Beattie Corp.
Website: www.contitechbeattie.com

Monday, June 14, 2010

RE: Drilling & Production Hoses
Lifting & Safety Equipment

To Helmerich & Payne,

A Continental ContiTech hose assembly can perform as intended and suitable for the application regardless of whether the hose is secured or unsecured in its configuration. As a manufacturer of High Pressure Hose Assemblies for use in Drilling & Production, we do offer the corresponding lifting and safety equipment, this has the added benefit of easing the lifting and handling of each hose assembly whilst affording hose longevity by ensuring correct handling methods and procedures as well as securing the hose in the unlikely event of a failure; but in no way does the lifting and safety equipment affect the performance of the hoses providing the hoses have been handled and installed correctly it is good practice to use lifting & safety equipment but not mandatory

Should you have any questions or require any additional information/clarifications then please do not hesitate to contact us.

ContiTech Beattie is part of the Continental AG Corporation and can offer the full support resources associated with a global organization.

Best regards,

Robin Hodgson
Sales Manager
ContiTech Beattie Corp

ContiTech Beattie Corp,
11535 Brittmoore Park Drive,
Houston, TX 77041
Phone: +1 (832) 327-0141
Fax: +1 (832) 327-0148
www.contitechbeattie.com

RIG 212

PHOENIX

QUALITY DOCUMENT

PHOENIX RUBBER INDUSTRIAL LTD.
6728 Szeged, Budapesti út 10. Hungary • H-6701 Szeged, P. O. Box 152
Phone: (3662) 556-737 • Fax: (3662) 556-738
SALES & MARKETING: H-1092 Budapest, Ráday u. 42-44. Hungary • H-1440 Budapest, P. O. Box 26
Phone: (361) 456-4200 • Fax: (361) 217-2972, 456-4273 • www.taurusemerge.hu

QUALITY CONTROL INSPECTION AND TEST CERTIFICATE				CERT. N°: 552	
PURCHASER: Phoenix Beattie Co.				P.O. N°: 1519FA-871	
PHOENIX RUBBER order N°: 170466		HOSE TYPE: 3" ID		Choke and Kill Hose	
HOSE SERIAL N°: 34128		NOMINAL / ACTUAL LENGTH:		11,43 m	
W.P. 68,96 MPa	10000 psi	T.P. 103,4 MPa	15000 psi	Duration: 60	min.

Pressure test with water at ambient temperature

See attachment. (1 page)

↑ 10 mm = 10 Min.

→ 10 mm = 25 MPa

COUPLINGS

Type	Serial N°	Quality	Heat N°
3" coupling with 4 1/16" Flange end	720 719	AISI 4130 AISI 4130	C7626 47357

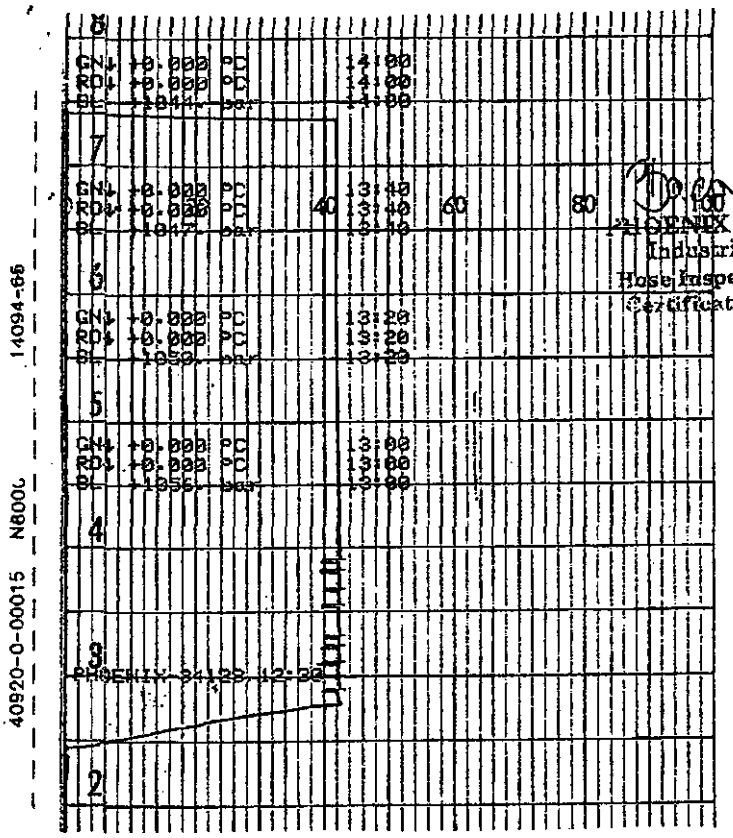
API Spec 16 C
Temperature rate:"B"

All metal parts are flawless

WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.

Date:	Inspector	Quality Control
29. April. 2002.		PHOENIX RUBBER Industrial Ltd. Hose Inspection and Certification Dept.

VERIFIED TRUE COPY
PHOENIX RUBBER Q.C.



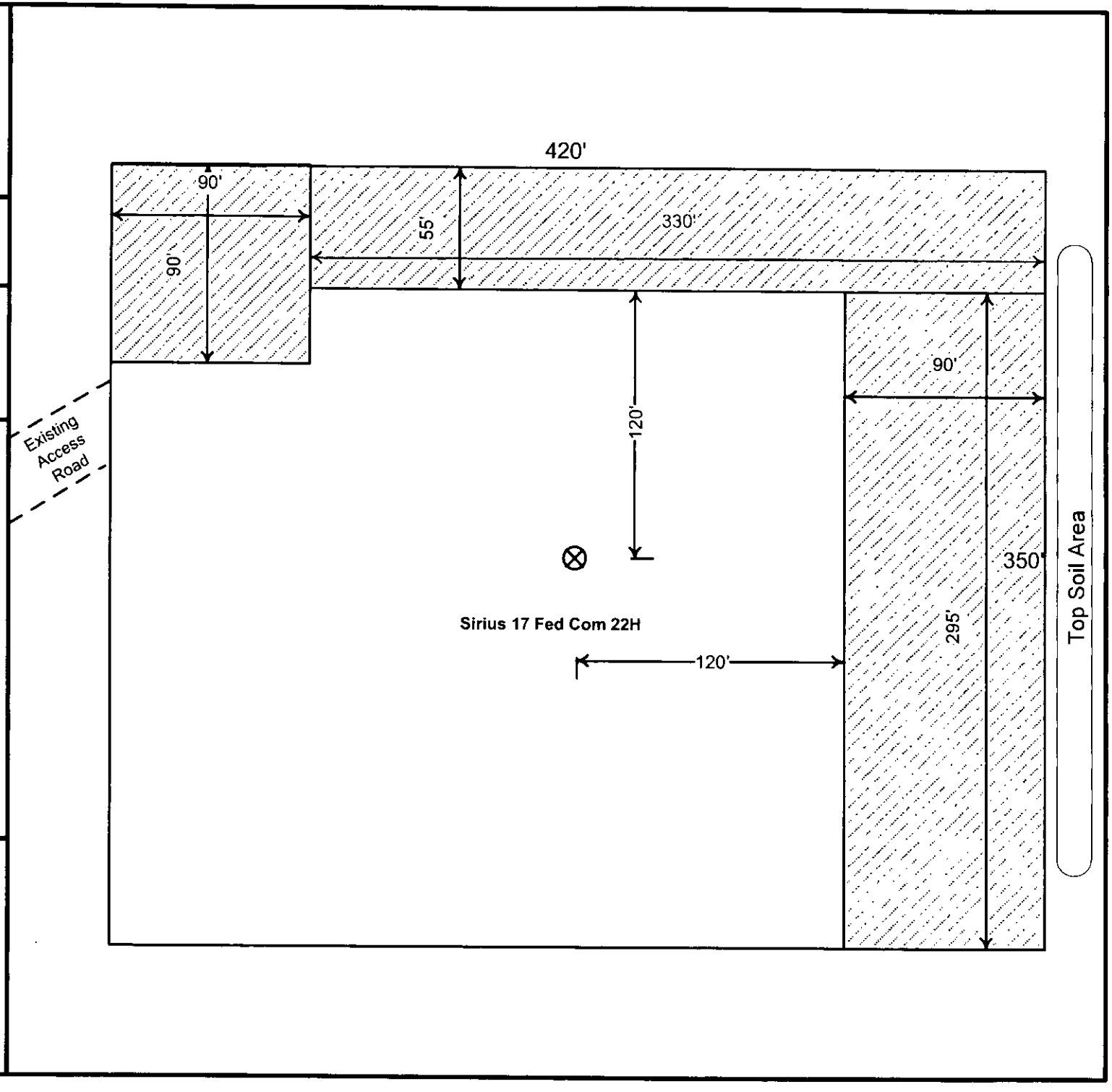
PHOENIX RUBBER
Industrial Ltd.
Hose Inspection and
Certification Dept.

VERIFIED TRUE CO.
PHOENIX RUBBER C.C.

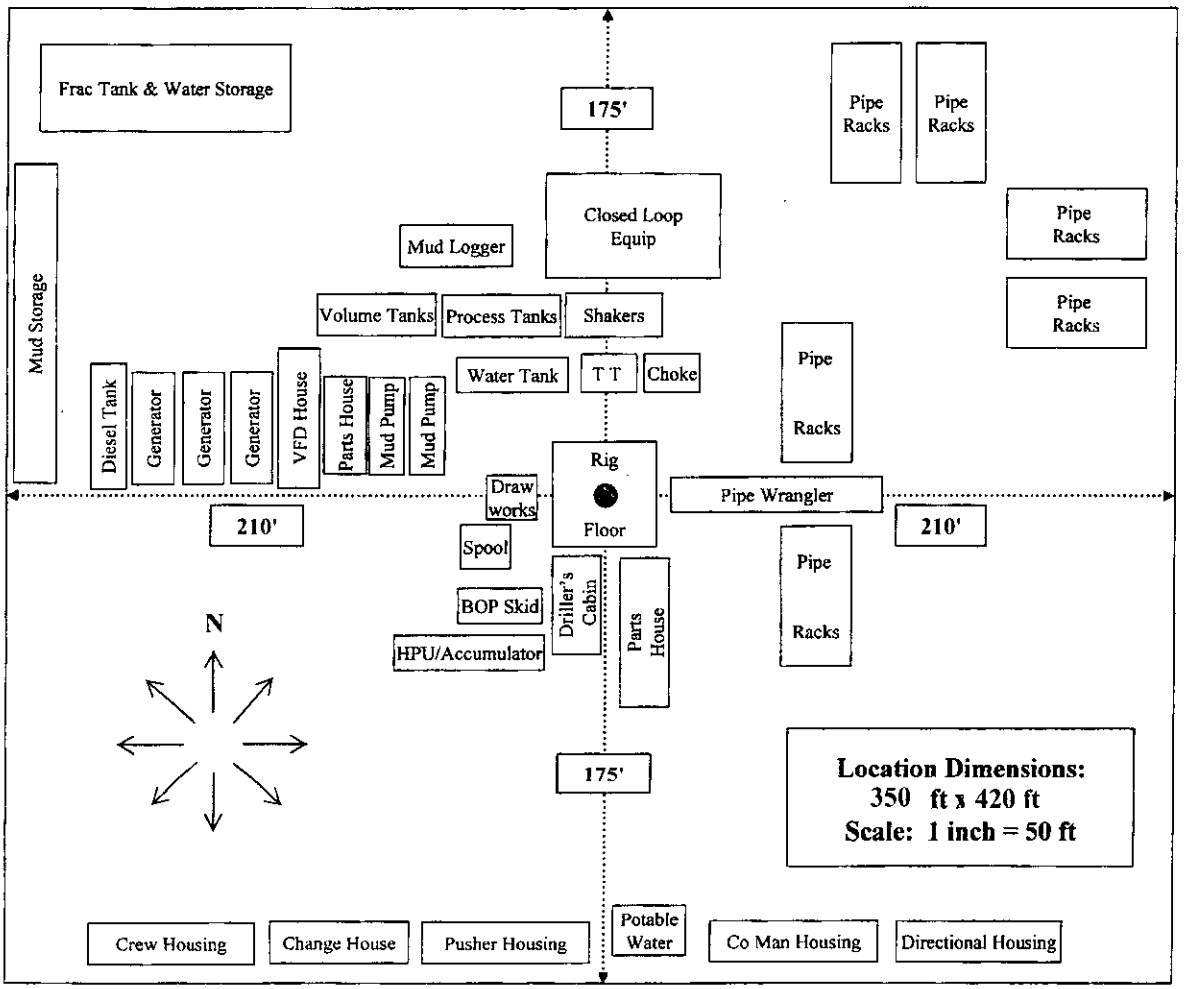
devon

Proposed Interim Site Reclamation

Devon Energy Production Co.
Sirius 17 Fed Com 22H
Sec.17-T19S-R31E
Eddy, NM



H&P Flex Rig Location Layout



devon

Devon Energy Center
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102-5015

Hydrogen Sulfide (H_2S) Contingency Plan

For

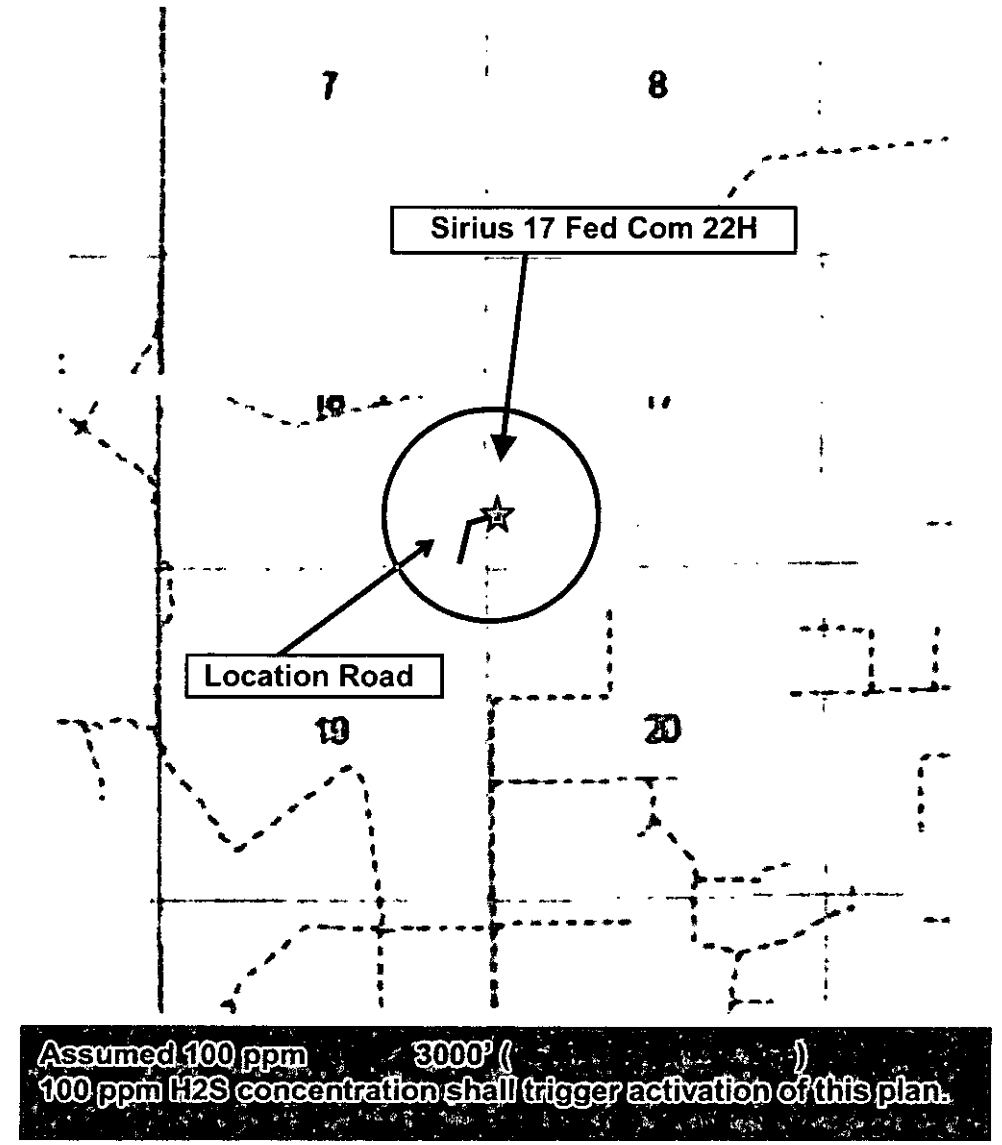
Sirius 17 Fed Com 22H

Sec-17 T-19S R-31E
1115' FSL & 230' FWL
LAT. = 32.6562116' N (NAD83)
LONG = 103.8992854' W

Eddy County NM

Sirius 17 Fed Com 22H

This is an open drilling site. H_2S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H_2S, including warning signs, wind indicators and H_2S monitor.



Escape

Crews shall escape upwind of escaping gas in the event of an emergency release of gas. Escape can be facilitated from the location entrance road. Crews should then block the entrance to the location from the lease road so as not to allow anyone traversing into a hazardous area. The blockade should be at a safe distance outside of the ROE. There are no homes or buildings in or near the ROE.

Assumed 100 ppm ROE = 3000'

100 ppm H_2S concentration shall trigger activation of this plan.

Emergency Procedures

In the event of a release of gas containing H_2S, the first responder(s) must

- **Isolate the area and prevent entry by other persons into the 100 ppm ROE.**
- **Evacuate any public places encompassed by the 100 ppm ROE.**
- **Be equipped with H_2S monitors and air packs in order to control the release.**
- **Use the "buddy system" to ensure no injuries occur during the response**
- **Take precautions to avoid personal injury during this operation.**
- **Contact operator and/or local officials to aid in operation. See list of phone numbers attached.**
- **Have received training in the**
  - **Detection of H_2S, and**
  - **Measures for protection against the gas,**
  - **Equipment used for protection and emergency response.**

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO_2). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Characteristics of H_2S and SO_2

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H_2S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO_2	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

Devon Energy Corp. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. Devon Energy Corp. Company response must be in coordination with

the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

Hydrogen Sulfide Drilling Operation Plan

I. HYDROGEN SULFIDE (H_2S) TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

1. The hazards and characteristics of hydrogen sulfide (H_2S)
2. The proper use and maintenance of personal protective equipment and life support systems.
3. The proper use of H_2S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
4. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of H_2S metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
3. The contents and requirements of the H_2S Drilling Operations Plan and Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H_2S zone (within 3 days or 500 feet) and weekly H_2S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H_2S Drilling Operations Plan and the Public Protection Plan.

II. HYDROGEN SULFIDE TRAINING

Note: All H_2S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H_2S.

1. **Well Control Equipment**

   A. Flare line

   B. Choke manifold – Remotely Operated

   C. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit

   D. Auxiliary equipment may include if applicable: annular preventer and rotating head.

   E. Mud/Gas Separator

2. **Protective equipment for essential personnel:**

   30-minute SCBA units located at briefing areas, as indicated on well site diagram, with escape units available in the top doghouse. As it may be difficult to communicate audibly while wearing these units, hand signals shall be utilized.

3. **H_2S detection and monitoring equipment:**

   Portable H_2S monitors positioned on location for best coverage and response. These units have warning lights which activate when H_2S levels reach 10 ppm and audible sirens which activate at 15 ppm. Sensor locations:

   - Bell nipple
   - Shale shaker
   - Trip tank
   - Suction pit
   - Rig floor
   - Cellar
   - Choke manifold
   - Living Quarters (usually the company man's trailer stairs.)

   Visual warning systems:

A. Wind direction indicators as shown on well site diagram

B. Caution/ Danger signs shall be posted on roads providing direct access to locations. Signs will be painted a high visibility yellow with black lettering of sufficient size to be reasonable distance from the immediate location. Bilingual signs will be used when appropriate.

4. **Mud program:**

   The mud program has been designed to minimize the volume of H_2S circulated to surface. Proper mud weight, safe drilling practices and the use of H_2S scavengers will minimize hazards when penetrating H_2S bearing zones.

5. **Metallurgy:**

   A. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold lines, and valves shall be H_2S trim.

   B. All elastomers used for packing and seals shall be H_2S trim.

6. **Communication:**

   A. Company personnel have/use cellular telephones in the field.

   B. Land line (telephone) communications at Office

7. **Well testing:**

   A. Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity, which are necessary to safety and adequately conduct the test. The drill stem testing will be conducted during daylight hours and formation fluids will not be flowed to the surface. All drill-stem-testing operations conducted in an H_2S environment will use the closed chamber method of testing.

   B. There will be no drill stem testing.

Devon Energy Corp. Company Call List

Artesia (575)	Cellular	Office	Home
Foreman – Robert Bell	748-7448	748-0178	746-2991
Asst. Foreman –Tommy Polly	748-5290	748-0165	748-2846
Don Mayberry	748-5235	748-0164	746-4945
Montral Walker	390-5182	748-0193	(936) 414-6246
Engineer – Marcos Ortiz	(405) 317-0666	(405) 552-8152	(405) 381-4350

Agency Call List

Lea County (575)

Hobbs

Lea County Communication Authority	393-3981
State Police	392-5588
City Police	397-9265
Sheriff's Office	393-2515
Ambulance	911
Fire Department	397-9308
LEPC (Local Emergency Planning Committee)	393-2870
NMOCD	393-6161
US Bureau of Land Management	393-3612

Eddy County (575)

Carlsbad

State Police	885-3137
City Police	885-2111
Sheriff's Office	887-7551
Ambulance	911
Fire Department	885-2111
LEPC (Local Emergency Planning Committee)	887-3798
US Bureau of Land Management	887-6544
NM Emergency Response Commission (Santa Fe)	(505) 476-9600
24 HR	(505) 827-9126
National Emergency Response Center (Washington, DC)	(800) 424-8802

Emergency Services

Boots & Coots IWC	(800)-256-9688 or (281) 931-8884
Cudd Pressure Control	(915) 699-0139 or (915) 563-3356
Halliburton	(575) 746-2757
B. J. Services	(575) 746-3569

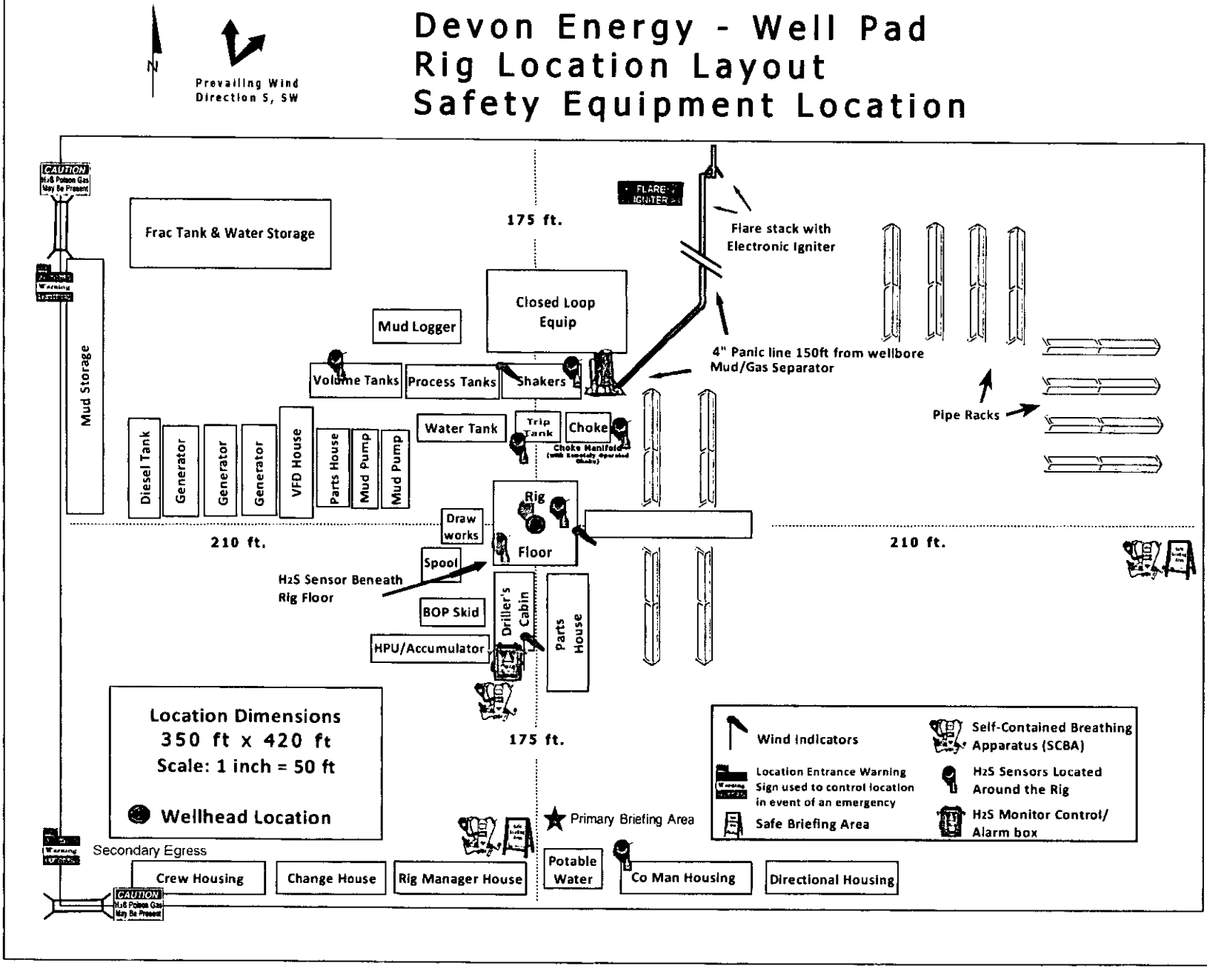
Give GPS position:

Native Air – Emergency Helicopter – Hobbs	(575) 392-6429
Flight For Life - Lubbock, TX	(806) 743-9911
Aerocare - Lubbock, TX	(806) 747-8923
Med Flight Air Amb - Albuquerque, NM	(575) 842-4433
Lifeguard Air Med Svc. Albuquerque, NM	(575) 272-3115

Prepared in conjunction with
Dave Small

SHARP COMMUNICATIONS & CONSULTING, LLC

Devon Energy - Well Pad
Rig Location Layout
Safety Equipment Location



SURFACE USE PLAN – REPLACEMENT PAGE

Devon Energy Production Company, L.P.

Sirius 17 Fed Com 22H

1. **Existing Roads:**
   a. The well site and elevation plat for the proposed well are reflected on the "Site Map". The well was staked by Madron Surveying, Inc.
   b. All roads into the location are depicted on the "Vicinity Map". The operator will repair pot holes, clear ditches, repair the crown, etc. All existing structures on the entire access route such as cattle guards, culverts, etc. will be properly repaired or replaced if they are damaged or have deteriorated beyond practical use. BLM written approval will be acquired before application of surfactants, binding agents, or other dust suppression chemicals on roadways.
   c. Directions to Location: From the intersection of State Hwy 360 and County Road #222 (Shugart Road), go East on County Road #222 approximately 4.9 miles to a lease road on left (North, turn North on lease road, go approximately 2.0 miles, turn left (West) at cattle guard, go approximately 0.15 miles to a lease road on right (North) turn North on lease road, go approximately 0.2 miles to a lease road on right (East) turn East on lease road to existing pad, 0.1 miles, location is on same existing pad.

2. **New or Reconstructed Access Roads:**
   a. No new access road will be constructed.
   b. No cattle guards, grates or fence cuts will be required. No turnouts are planned.

3. **Location of Existing Wells:**
   The attached "One Mile Radius Map" shows all existing and proposed wells within a one-mile radius of the proposed location.

4. **Location of Existing and/or Proposed Production Facilities:**
   a. In the event the well is found productive, a tank battery would be utilized and the necessary production will be installed at the well site. The tank battery would be located at the Sirius 17 Fed Com 3H Sec.17, T19S, R31E.
   b. See Flow Line plat. The 4" poly flow line will be buried and run 583.41 feet in length.
   c. See interim reclamation diagram.
   d. If necessary, the well will be operated by means of an electric prime mover. If electric power poles are needed, a plat and a sundry notice will be filed with your office.
   e. All flow lines will adhere to API standards.
   f. If the well is productive, rehabilitation plans are as follows:
      i. A closed loop system will be utilized.
      ii. The original topsoil from the well site will be returned to the location. The drill site will then be contoured as close as possible to the original state.

5. **Location and Types of Water Supply:**

This location will be drilled using a combination of water mud systems (outlined in the Drilling Program). The water will be obtained from commercial water stations in the area and hauled to location by transport truck using the existing and proposed roads described and depicted on the "Vicinity Map". On occasion, water will be obtained from a pre-existing water well, running a pump directly to the drill rig. In cases where a poly pipeline is used to transport water for drilling purposes, proper authorizations will be secured. If a poly pipeline is used, the size, distance, and map showing route will be provided to the BLM via sundry notice.

6. **Construction Materials:**

Obtaining caliche: One primary way of obtaining caliche to build locations and roads will be by "turning over" the location. This means caliche will be obtained from the actual well site. Actual amounts will vary for each pad. The procedure below has been approved by BLM personnel:

a. The top 6 inches of topsoil is pushed off and stockpiled along the side of the location.
b. Subsoil is removed and stockpiled within the surveyed well pad.
c. When caliche is found, material will be stock piled within the pad site to build the location and road.
d. Then subsoil is pushed back in the hole and caliche is spread accordingly across entire location and road.
e. Once well is drilled, the stock piled top soil will be used for interim reclamation and spread along areas where caliche is picked up and the location size is reduced.
f. Neither caliche, nor subsoil will be stock piled outside of the well pad. Topsoil will be stockpiled along the edge of the pad as depicted in the Well Site Layout or survey plat.

In the event that no caliche is found onsite, caliche will be hauled in from a BLM approved caliche pit or other established mineral pit. A BLM mineral material permit will be acquired prior to obtaining any mineral material from BLM pits or land.

7. **Methods of Handling Waste Material:**

a. Drill cuttings will be safely contained in a closed loop system and disposed of properly at a NMOCD approved disposal site.
b. All trash, junk and other waste material will be contained in trash cages or trash bins to prevent scattering. When the job is completed all contents will be removed and disposed of in an approved sanitary landfill.
c. The supplier will pick up salts remaining after completion of well, including broken sacks.
d. A Porto-john will be provided for the rig crews. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.
e. Remaining drilling fluids will be sent to a closed loop system. Water produced during completion will be put into a closed loop system. Oil and condensate produced will be put into a storage tank and sold.
f. Disposal of fluids to be transported by the following companies:
    i. American Production Service Inc, Odessa TX
    ii. Gandy Corporation, Lovington NM
    iii. I & W Inc, Loco Hill NM

iv. Jims Water Service of Co Inc, Denver CO

8. **Ancillary Facilities:** No campsite or other facilities will be constructed as a result of this well.

9. **Well Site Layout**
   a. The Rig Location Layout attachment shows the proposed well site layout and pad dimensions.
   b. The Rig Location Layout attachment proposes location of sump pits and living facilities.
   c. Mud pits in the active circulating system will be steel pits.
   d. A closed loop system will be utilized.
   e. If a pit or closed loop system is utilized, Devon will provide a copy of the Design Plan to the BLM.

10. **Plans for Surface Reclamation:**
   a. After concluding the drilling and/or completion operations, if the well is found non-commercial, the caliche will be removed from the pad and transported to the original caliche pit or used for other drilling locations. The road will be reclaimed as directed by the BLM. The original top soil will again be returned to the pad and contoured, as close as possible, to the original topography.
   b. The location and road will be rehabilitated as recommended by the BLM.
   c. If the well is deemed commercially productive, caliche from areas of the pad site not required for operations will be reclaimed. The original top soil will be returned to the area of the drill pad not necessary to operate the well. These unused areas of the drill pad will be contoured, as close as possible, to match the original topography.
   d. All disturbed areas not needed for active support of production operations will undergo interim reclamation. The portions of the cleared well site not needed for operational and safety purposes will be recontoured to a final or intermediate contour that blends with the surrounding topography as much as possible. Topsoil will be respread over areas not needed for all-weather operations.

11. **Surface Ownership**
   a. The surface is owned by the US Government and is administered by the Bureau of Land Management. The surface is multiple use with the primary uses of the region for the grazing of livestock and the production of oil and gas.
   b. The proposed road routes and the surface location will be restored as directed by the BLM.

12. **Other Information:**
   a. The area surrounding the well site is grassland. The topsoil is very sandy in nature. The vegetation is moderately sparse with native prairie grass, sage bush, yucca and miscellaneous weeds. No wildlife was observed but it is likely that deer, rabbits, coyotes, and rodents traverse the area.
   b. There is no permanent or live water in the general proximity of the location.
   c. There are no dwellings within 2 miles of location.

d. A Cultural Resources Examination will be completed by the Permian Basin Cultural Resource Fund in lieu of being required to conduct a Class III Survey for cultural resources associated with their project within the BLM office in Carlsbad, New Mexico.

13. Bond Coverage:

Bond Coverage is Nationwide; Bond # is CO-1104 & NMB-000801.

Operators Representative:

The Devon Energy Production Company, L.P. representatives responsible for ensuring compliance of the surface use plan are listed below.

Bobby Kepley
Devon Energy Production Company, L.P.
333 W. Sheridan
Oklahoma City, OK 73102-5010
(405) 228-4406 (office)
(405) 655-4884 (Cellular)

Don Mayberry - Superintendent
Devon Energy Production Company, L.P.
Post Office Box 250
Artesia, NM 88211-0250
(575) 748-3371 (office)
(575) 746-4945 (home)

Certification

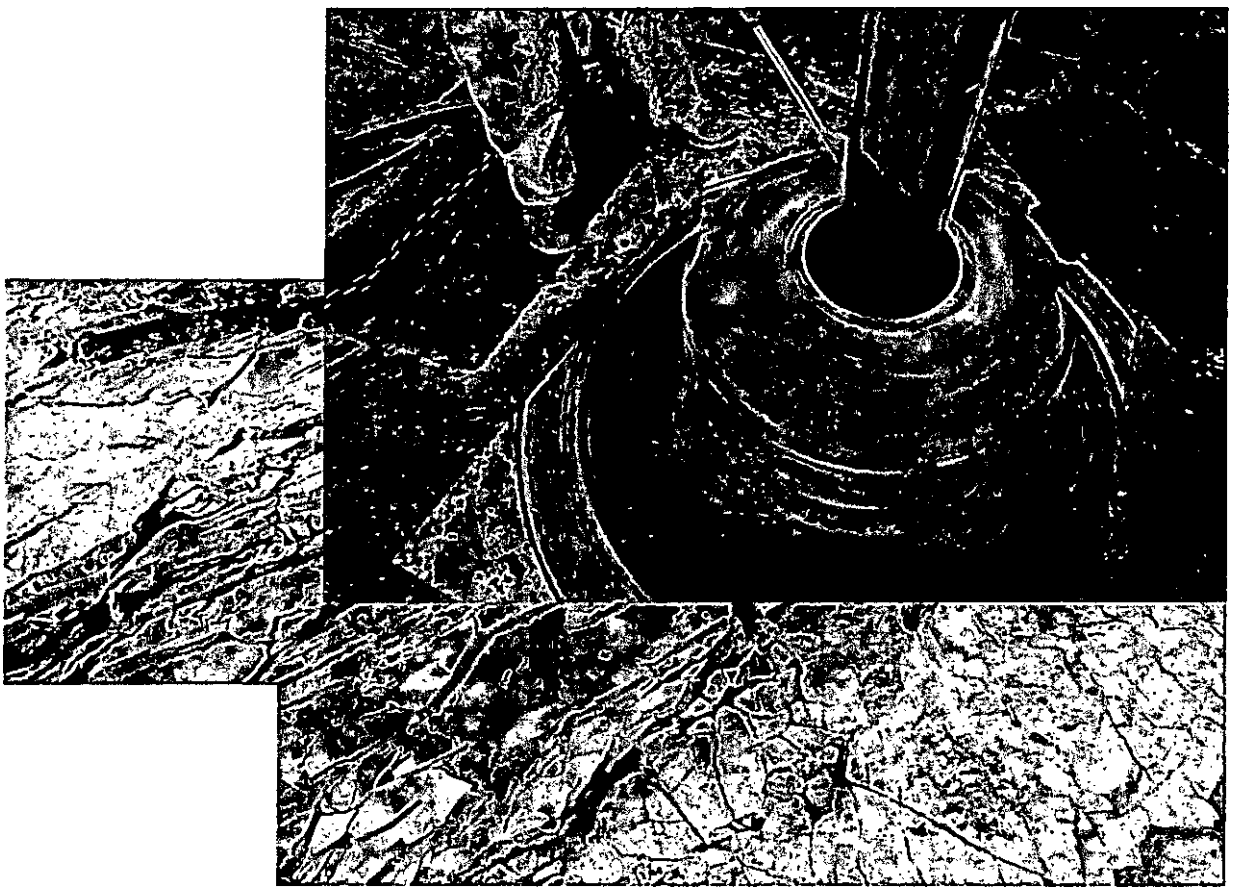
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or Devon Energy Production Company, L.P. am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

I hereby also certify that I, or Devon Energy Production Company, L.P. have made a good faith effort to provide the surface owner with a copy of the Surface Use Plan of Operations and any Conditions of Approval that are attached to the APD.

Executed this 5th day of March, 2015
Printed Name: Linda Good
Signed Name: Linda Good
Position Title: Regulatory Compliance Professional
Address: 333 W. Sheridan, OKC OK 73102
Telephone: (405)-552-6558

devon

Commitment Runs Deep



Design Plan
Operation and Maintenance Plan
Closure Plan

SENM - Closed Loop Systems
June 2010

I. Design Plan

Devon uses MI SWACO closed loop system (CLS). The MI SWACO CLS is designed to maintain drill solids at or below 5%. The equipment is arranged to progressively remove solids from the largest to the smallest size. Drilling fluids can thus be reused and savings is realized on mud and disposal costs. Dewatering may be required with the centrifuges to insure removal of ultra fine solids.

The drilling location is constructed to allow storm water to flow to a central sump normally the cellar. This insures no contamination leaves the drilling pad in the event of a spill. Storm water is reused in the mud system or stored in a reserve fluid tank farm until it can be reused. All lubricants, oils, or chemicals are removed immediately from the ground to prevent the contamination of storm water. An oil trap is normally installed on the sump if an oil spill occurs during a storm.

A tank farm is utilized to store drilling fluids including fresh water and brine fluids. The tank farm is constructed on a 20 ml plastic lined, bermed pad to prevent the contamination of the drilling site during a spill. Fluids from other sites may be stored in these tanks for processing by the solids control equipment and reused in the mud system. At the end of the well the fluids are transported from the tank farm to an adjoining well or to the next well for the rig.

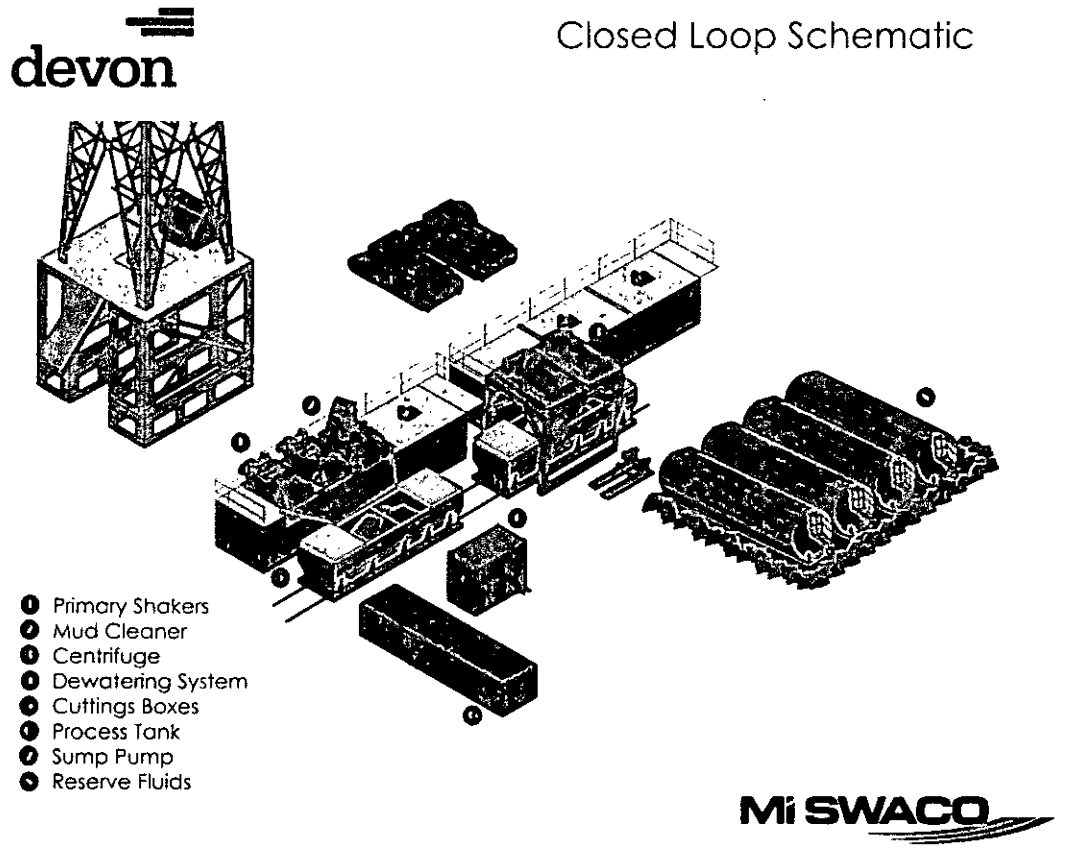
Prior to installing a closed-loop system on site, the topsoil, if present, will be stripped and stockpiled for use as the final cover or fill at the time of closure.

Signs will be posted on the fence surrounding the closed-loop system unless the closed-loop system is located on a site where there is an existing well, that is operated by Devon.

II. Operations and Maintenance Plan

Primary Shakers: The primary shakers make the first removal of drill solids from the drilling mud as it leaves the well bore. The shakers are sized to handle maximum drilling rate at optimal screen size. The shakers normally remove solids down to 74 microns.

Mud Cleaner: The Mud Cleaner cleans the fluid after it leaves the shakers. A set of hydrocyclones are sized to handle 1.25 to 1.5 times the maximum circulating rate. This ensures all the fluid is being processed to an average cut point of 25 microns. The wet discharged is dewatered on a shaker equipped with ultra fine mesh screens and generally cut at 40 microns.



Centrifuges: The centrifuges can be one or two in number depending on the well geometry or depth of well. The centrifuges are sized to maintain low gravity solids at 5% or below. They may or may not need a dewatering system to enhance the removal rates. The centrifuges can make a cut point of 8-10 microns depending on bowl speed, feed rate, solids loading and other factors.

The centrifuge system is designed to work on the active system and be flexible to process incoming fluids from other locations. This set-up is also dependant on well factors.

Dewatering System: The dewatering system is a chemical mixing and dosing system designed to enhance the solids removal of the centrifuge. Not commonly used in shallow wells. It may contain pH adjustment, coagulant mixing and dosing, and polymer mixing and dosing. Chemical flocculation binds ultra fine solids into a mass that is within the centrifuge operating design. The

dewatering system improves the centrifuge cut point to infinity or allows for the return of clear water or brine fluid. This ability allows for the ultimate control of low gravity solids.

Cuttings Boxes: Cuttings boxes are utilized to capture drill solids that are discarded from the solids control equipment. These boxes are set upon a rail system that allows for the removal and replacement of a full box of cuttings with an empty one. They are equipped with a cover that insures no product is spilled into the environment during the transportation phase.

Process Tank: (Optional) The process tank allows for the holding and process of fluids that are being transferred into the mud system. Additionally, during times of lost circulation the process tank may hold active fluids that are removed for additional treatment. It can further be used as a mixing tank during well control conditions.

Sump and Sump Pump: The sump is used to collect storm water and the pump is used to transfer this fluid to the active system or to the tank for to hold in reserve. It can also be used to collect fluids that may escape during spills. The location contains drainage ditches that allow the location fluids to drain to the sump.

Reserve Fluids (Tank Farm): A series of frac tanks are used to replace the reserve pit. These are steel tanks that are equipped with a manifold system and a transfer pump. These tanks can contain any number of fluids used during the drilling process. These can include fresh water, cut brine, and saturated salt fluid. The fluid can be from the active well or reclaimed fluid from other locations. A 20 ml liner and berm system is employed to ensure the fluids do not migrate to the environment during a spill.

If a leak develops, the appropriate division district office will be notified within 48 hours of the discovery and the leak will be addressed. Spill prevention is accomplished by maintaining pump packing, hoses, and pipe fittings to insure no leaks are occurring. During an upset condition the source of the spill is isolated and repaired as soon as it is discovered. Free liquid is removed by a diaphragm pump and returned to the mud system. Loose topsoil may be used to stabilize the spill and the contaminated soil is excavated and placed in the cuttings boxes. After the well is finished and the rig has moved, the entire location is scrapped and testing will be performed to determine if a release has occurred.

All trash is kept in a wire mesh enclosure and removed to an approved landfill when full. All spent motor oils are kept in separate containers and they are removed and sent to an approved recycling center. Any spilled lubricants, pipe

dope, or regulated chemicals are removed from soil and sent to landfills approved for these products.

These operations are monitored by Mi Swaco service technicians. Daily logs are maintained to ensure optimal equipment operation and maintenance. Screen and chemical use is logged to maintain inventory control. Fluid properties are monitored and recorded and drilling mud volumes are accounted for in the mud storage farm. This data is kept for end of well review to insure performance goals are met. Lessons learned are logged and used to help with continuous improvement.

A MI SWACO field supervisor manages from 3-5 wells. They are responsible for training personnel, supervising installations, and inspecting sites for compliance of MI SWACO safety and operational policy.

III. Closure Plan

A maximum 340' X 340' caliche pad is built per well. All of the trucks and steel tanks fit on this pad. All fluid cuttings go to the steel tanks to be hauled by various trucking companies to an agency approved disposal.

PECOS DISTRICT
CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Devon Energy Production Co., LP
LEASE NO.:	NMNM099040
WELL NAME & NO.:	Sirius 17 Fed Com 22H
SURFACE HOLE FOOTAGE:	1115'/S & 230'/W
BOTTOM HOLE FOOTAGE	1215'/S & 340'/E
LOCATION:	Section 17, T.19 S., R.31 E., NMPM
COUNTY:	Eddy County, New Mexico

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

- ☐ **General Provisions**
- ☐ **Permit Expiration**
- ☐ **Archaeology, Paleontology, and Historical Sites**
- ☐ **Noxious Weeds**
- ☒ **Special Requirements**
  - Communitization Agreement
  - Lesser Prairie-Chicken Timing Stipulations
  - Ground-level Abandoned Well Marker
  - Range
  - Watershed
  - Arc
  - Special Management Area
- ☐ **Construction**
  - Notification
  - Topsoil
  - Closed Loop System
  - Federal Mineral Material Pits
  - Well Pads
  - Roads
- ☐ **Road Section Diagram**
- ☒ **Drilling**
  - Cement Requirements
  - H2S Requirements
  - Capitan Reef
  - Logging Requirements
  - Waste Material and Fluids
- ☐ **Production (Post Drilling)**
  - Well Structures & Facilities
- ☐ **Interim Reclamation**
- ☐ **Final Abandonment & Reclamation**

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Carlsbad Field Office, 620 E Greene St. Carlsbad, New Mexico 88220, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

Below Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

This authorization is subject to your Certificate of Participation and/or Certificate of Inclusion under the New Mexico Candidate Conservation Agreement. Because it involves surface disturbing activities covered under your Certificate, your Habitat Conservation Fund Account with the Center of Excellence for Hazardous Materials Management (CEHMM) will be debited according to Exhibit B Part 2 of the Certificate of Participation.

Range

Any damage to structures that provide water to livestock throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment holder if any damage occurs to structures that provide water to livestock.

The operator must contact the allotment holder prior to construction to identify the location of the pipelines. The operator must take measures to protect the pipelines from compression or other damages. If the pipelines are damaged or compromised in any way near the proposed project as a result of oil and gas activity, the operator is responsible for repairing the pipeline immediately. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment holder if any damage occurs to structures that provide water to livestock.

During construction, the proponent shall minimize disturbance to existing fences, water lines, troughs, windmills, and other improvements on public lands. The proponent is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the grazing permittee/allottee prior to disturbing any range improvement projects. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

ARC

Because the proposed project is in PFYC Class 2, the management concern for potential resources is minimal. If any fossil objects are discovered by any activities, the project proponent will cease activities in the area of discovery and notify the BLM within 24 hours. Therefore, no additional mitigation measures are necessary for this project as currently proposed.

Karst

Construction Mitigation

In order to mitigate the impacts from construction activities on cave and karst resources, the following Conditions of Approval will apply to this APD:

- In the event that any underground voids are encountered during construction activities, construction activities will be halted and the BLM will be notified immediately.
- No Blasting to prevent geologic structure instabilities.
- Pad Berming to minimize effects of any spilled contaminates.

Drilling Mitigation

Federal regulations and standard Conditions of Approval applied to all APDs require that adequate measures are taken to prevent contamination to the environment. Due to the extreme sensitivity of the cave and karst resources in this project area, the following additional Conditions of Approval will be added to this APD.

To prevent cave and karst resource contamination the following will be required.

- Closed Mud System Using Steel Tanks with All Fluids and Cuttings Hauled Off.
- Rotary drilling with fresh water where cave or karst features are expected to prevent contamination of freshwater aquifers.
- Directional Drilling allowed after at least 100 feet below the cave occurrence zone to prevent additional impacts resulting from directional drilling.
- Lost Circulation zones logged and reported in the drilling report so BLM can assess the situation and work with the operator on corrective actions.

- Additional drilling, casing, and cementing procedures to protect cave zones and fresh water aquifers. See Drilling COAs.

Production Mitigation

In order to mitigate the impacts from production activities and due to the nature of karst terrain, the following Conditions of Approval will apply to this APD:

- Tank battery liners and berms to minimize the impact resulting from leaks.
- Leak detection system to provide an early alert to operators when a leak has occurred.
- Automatic shut off, check values, or similar systems will be installed for pipelines and tanks to minimize the effects of line failures used in production or drilling.

Residual and Cumulative Mitigation

- Annual pressure monitoring will be performed by the operator. If the test results indicate a casing failure has occurred, remedial action will be undertaken to correct the problem to the BLM's approval.

Plugging and Abandonment Mitigation

Abandonment Cementing: Upon well abandonment in high cave karst areas additional plugging conditions of approval may be required. The BLM will assess the situation and work with the operator to ensure proper plugging of the wellbore.

Special Management Area

Pipelines shall be buried a minimum of 24 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. Power poles and associated ground structures (poles, guy wires) will not be placed within 20 feet of recreation trails. Guy wires must be equipped with a sleeve, tape or other industry approved apparatus that is highly visible during the day and reflective at night. Appropriate safety signage will be in place during all phases of the project. Upon completion of construction, the road shall be returned to pre-construction condition with no bumps or dips. All vehicle and equipment operators will observe speed limits and practice responsible defensive driving habits

Watershed

- The entire well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The berm shall be maintained through the life of the well and after interim reclamation has been completed.
- Any water erosion that may occur due to the construction of the well pad during the life of the well will be corrected within two weeks and proper measures will be taken to prevent future erosion.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation.The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

Exclosure Fencing
The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS

Road Width
The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing
Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning
Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching
Ditching shall be required on both sides of the road.

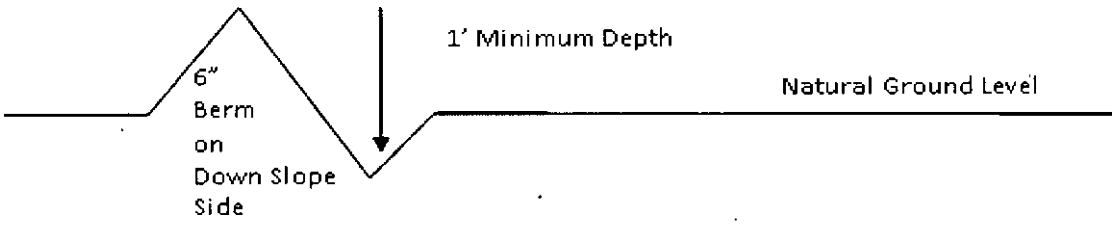
Turnouts
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

400 foot road with 4% road slope: $\frac{400'}{4\%} + 100' = 200'$ lead-off ditch interval

Cattleguards

An appropriately sized cattleguard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattleguards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguards that are in place and are utilized during lease operations.

Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

1. Salvage topsoil
2. Construct road
3. Redistribute topsoil
4. Revegetate slopes

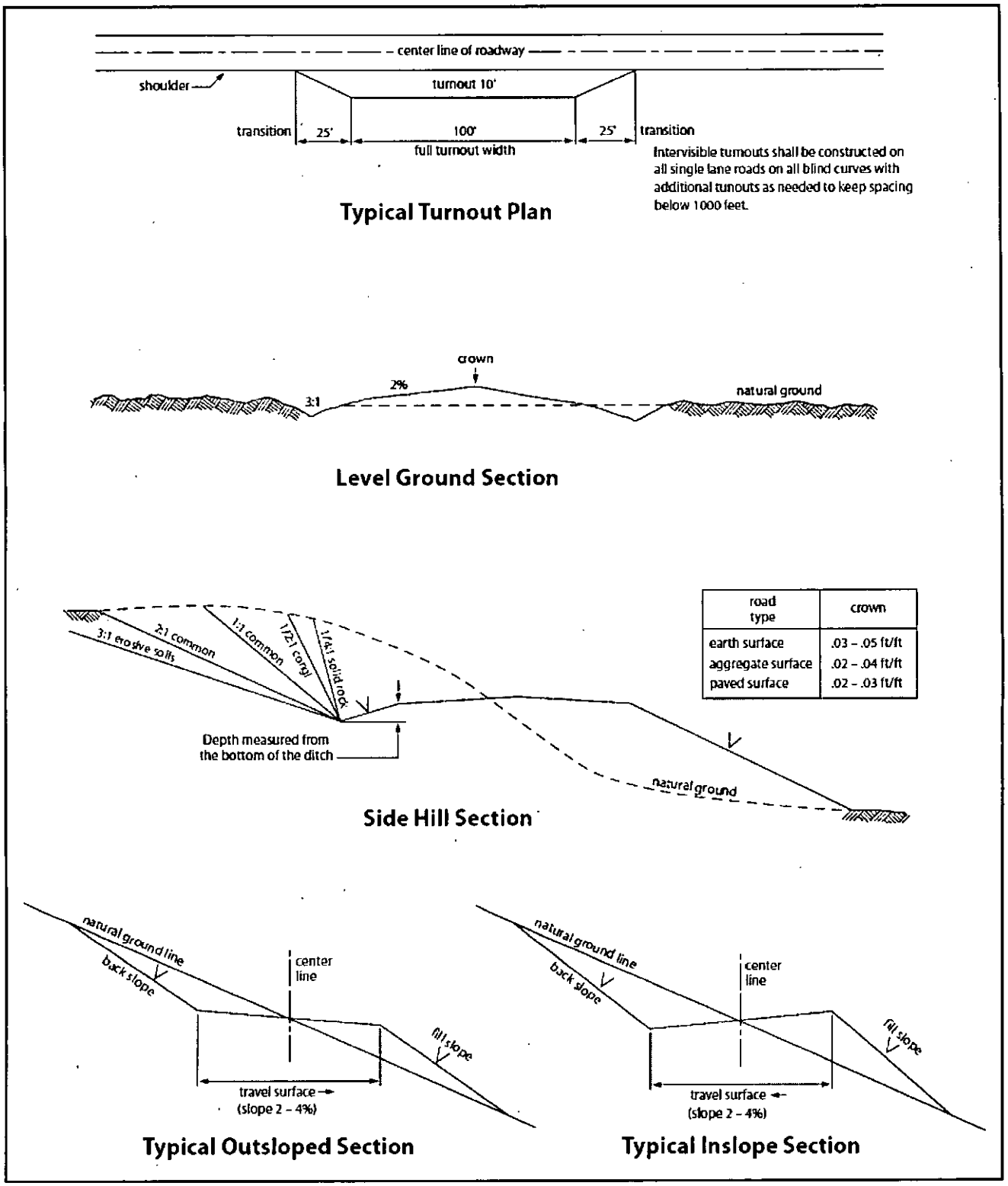


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ **Eddy County**
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

1. A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Yates** formation. **As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.**

2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a "Major" violation.**

3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located, this does not include the dog house or stairway area.

4. **The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.**

B. CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) time prior to drilling out for a primary cement job will be a minimum 18 hours for a water basin, 24 hours in the potash area, or 500 pounds compressive strength, whichever is greater for all casing strings. DURING THIS WOC TIME, NO DRILL PIPE, ETC. SHALL BE RUN IN THE HOLE. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. See individual casing strings for details regarding lead cement slurry requirements.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

Capitan Reef
Possibility of water flows in the Artesia Group, Salado, and Capitan Reef.
Possibility of lost circulation in the Red Beds, Rustler, Artesia Group, Capitan Reef, and Delaware.

1. The **20** inch surface casing shall be set at approximately **500** feet (**in a competent bed below the Magenta Dolomite, which is a Member of the Rustler, and if salt is encountered, set casing at least 25 feet above the salt**) and cemented to the surface.
    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
    b. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.
    c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
    d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **13 3/8** inch 1st intermediate casing is:

    ☒ Cement to surface. If cement does not circulate see B.1.a, c-d above.

3. The minimum required fill of cement behind the **9 5/8** inch 2nd intermediate casing is:
    Single Stage Option:

    ☒ Cement to surface. If cement does not circulate see B.1.a, c-d above.
    Additional cement is required % excess calculates negative 48%

    Multiple Stage Option:

Operator has proposed DV tool at depth of 2525'. Operator is to submit sundry if DV tool depth varies by more than 100' from approved depth.

a. First stage to DV tool:

☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage. **Additional cement is required % excess calculates -41%%**

b. Second stage above DV tool:

☒ Cement to surface. If cement does not circulate see B.1.a, c-d above. **Additional cement is required % excess calculates -4%**

Option 1:

4. The minimum required fill of cement behind the **5-1/2** inch production casing is:

   ☒ Cement should tie-back at least **50 feet above the Capitan Reef.** Operator shall provide method of verification. **Wait on cement (WOC) time *for a primary cement job is to include the lead cement slurry due to* Capitan Reef. Additional cement is required % excess calculates -3%**

Centralizers required on horizontal leg, must be type for horizontal service and a minimum of one every other joint.

Option 2:

5. The minimum required fill of cement behind the **5-1/2x7** inch production casing is:

   ☒ Cement should tie-back at least **50 feet above the Capitan Reef**. Operator shall provide method of verification. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to Capitan Reef.**

Centralizers required on horizontal leg, must be type for horizontal service and a minimum of one every other joint.

6. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **surface** casing shoe shall be **3000 (3M)** psi.

3. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
    b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**.
    c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
    d. The results of the test shall be reported to the appropriate BLM office.
    e. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**
    f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

D. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

E. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

CLN 042716

VIII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities
Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)
Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening
The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures
The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures
Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the

largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement
All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

IX. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

X. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Below Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well.

Seed Mixture for LPC Sand/Shinnery Sites

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. Seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

Species	lb/acre
Plains Bristlegrass	5lbs/A
Sand Bluestem	5lbs/A
Little Bluestem	3lbs/A
Big Bluestem	6lbs/A
Plains Coreopsis	2lbs/A
Sand Dropseed	1lbs/A

*Pounds of pure live seed:
Pounds of seed x percent purity x percent germination = pounds pure live seed

NMOCD CONDITION OF APPROVAL

The *New!* Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.