

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD DISTRICT  
ARIZONA  
JUN 20 2016  
RECEIVEDFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND

5. Lease Serial No.  
NMNM0363791a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
891005247X2. Name of Operator  
DEVON ENERGY PRODUCTION CO. L.P. Contact: REBECCA DEAL  
Email: rebecca.deal@devon.com8. Lease Name and Well No.  
COTTON DRAW UNIT 212H3. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 731023a. Phone No. (include area code)  
Ph: 405-228-84299. API Well No.  
30-015-42892-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface Lot D 135FNL 835FWL 32.180702 N Lat, 103.754418 W Lon

At top prod interval reported below Lot D 388FNL 829FWL

At total depth Lot M 340FSL 703FWL

10. Field and Pool, or Exploratory  
PADUCA-BONE SPRING11. Sec., T., R., M., or Block and Survey  
or Area Sec 35 T24S R31E Mer NMP12. County or Parish  
EDDY13. State  
NM14. Date Spudded  
02/10/201515. Date T.D. Reached  
02/28/201516. Date Completed  
☐ D & A ☒ Ready to Prod.  
03/26/201617. Elevations (DF, KB, RT, GL)\*  
3506 GL18. Total Depth: MD  
TVD 14589  
1040419. Plug Back T.D.: MD  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
RCBLW GRCCCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	813		965	230	0	0.77
12.250	9.625 HCK-55	40.0	0	4380		1640	505	0	0.92
8.750	5.500 P-110	17.0	0	14529		2515	790	3855	0.0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10319							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10534	14218	10534 TO 14218		513	OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10534 TO 14218	9355.5 GALS ACID, 6,163,000# SAND
	Accepted for record - NMOCD

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/26/2016	03/31/2016	24	→	381.0	819.0	842.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	700	10.0	→	381	819	842	2150	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD  
/S/ DAVID R. GLASS

MAY 31 2016

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #335830 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

RECLAMATION DUE:  
SEP 26 2016DAVID R. GLASS  
PETROLEUM ENGINEERFg  
6/21/16

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cort. API	Gas Gravity	Production Method
Choke Size	Thg. Press Pwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cort. API	Gas Gravity	Production Method
Choke Size	Thg. Press Pwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	630	1010	BARREN	RUSTLER	630
TOP SALT	1010	4190	BARREN	TOP SALT	1010
DELAWARE	4400	6685	OIL	DELAWARE	4400
BRUSHY CANYON	6685	8280	OIL	BRUSHY CANYON	6685
BONE SPRING	8280	14589	OIL	BONE SPRING	8280

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #335830 Verified by the BLM Well Information System.

For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/20/2016 (16JAS1571SE)

Name (please print) REBECCA DEAL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/06/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***