

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS **NMOCD**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. **Artesia**

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator XTO ENERGY INCORPORATED Contact: SHERRY PACK E-Mail: sherry_pack@xtoenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-6709 Fx: 432-224-1126	7. If Unit or CA/Agreement, Name and/or No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory CHERRY CANYON NASH DRAW
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5. LEASE SERIAL NO., CONT

NMNM0556857
NMNM0556859
NMNM0556863

7. IF UNIT OR CA/AGREEMENT, NAME AND NO., CONT

891014168B
891014168X

24. Agreement Numbers:

NMNM70992C
NMNM70992X

NM OIL CONSERVATION

ARTESIA DISTRICT

NOV 30 2015

RECEIVED

Accepted for record
NMOCD

ED 12/1/15

14. I hereby certify that the foregoing is true and correct. Electronic Submission #323839 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/17/2015 (16JAS1203SE)	
Name (Printed/Typed) SHERRY PACK	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/17/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /S/ DAVID R. GLASS	Title PETROLEUM ENGINEER	Date NOV 19 2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Additional data for EC transaction #323839 that would not fit on the form

5. Lease Serial No., continued

NMNM0556857
NMNM0556859
NMNM0556863
NMNM19246
STATE

7. If Unit or CA/Agreement, Name and No., continued

891014168B
891014168X

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70992C	STATE	NASH UNIT 1	30-015-21277-00-S3	Sec 13 T23S R29E SENE 1980FNL 860FEL
NMNM70992C	STATE	NASH UNIT 14	30-015-27510-00-S1	Sec 13 T23S R29E NENE 660FNL 500FEL
NMNM70992C	NMNM0556857	NASH UNIT 20	30-015-27877-00-S1	Sec 18 T23S R30E NENW 1230FNL 1350FWL
NMNM70992C	NMNM0556859	NASH UNIT 38	30-015-29737-00-S1	Sec 13 T23S R29E SESW 330FSL 2450FWL
NMNM70992C	NMNM0556863	NASH UNIT 42H	30-015-37194-00-S1	Sec 18 T23S R30E SWNW 2015FNL 505FWL
NMNM70992C	STATE	NASH UNIT 6	30-015-21803-00-S2	Sec 18 T23S R30E SWNW 1980FNL 330FWL
NMNM70992X	NMNM19246	NASH UNIT 44H	30-015-42195-00-S1	Sec 18 T23S R30E Lot 1 0500FNL 330FWL
NMNM70992X	NMNM19246	NASH UNIT 45H	30-015-42048-00-S1	Sec 18 T23S R30E NENW 0550FNL 1565FWL
NMNM70992X	NMNM0556863	NASH UNIT 49H	30-015-38663-00-S1	32.183893 N Lat, 103.553219 W Lon
NMNM70992X	NMNM0556863	NASH UNIT 50H	30-015-38991-00-S1	Sec 13 T23S R29E NENE 510FNL 500FEL
NMNM70992X	NMNM0556863	NASH UNIT 51H	30-015-38365-00-S1	Sec 13 T23S R29E NESE 1980FSL 200FEL
				Sec 18 T23S R30E SWSW 660FSL 210FWL

32. Additional remarks, continued

NASH 42 BATTERY
ASSOCIATED WELLS
WELL/FAC NAME, NO. API NUMBER LEASE LOCATION
NASH UNIT #001 30-015-21277 STATE H-13-23S-29E
NASH UNIT #006 30-015-21803 FEDERAL 2-18-23S-30E
NASH UNIT #014 30-015-27510 STATE A-13-23S-29E
NASH UNIT #020 30-015-27877 FEDERAL 1-18-23S-30E
NASH UNIT #038 30-015-29737 FEDERAL N-13-23S-29E
NASH UNIT #042H 30-015-37194 FEDERAL 2-18-23S-30E
NASH UNIT #044H 30-015-42195 FEDERAL 1-18-23S-30E
NASH UNIT #045H 30-015-42048 FEDERAL 1-18-23S-30E
NASH UNIT #049H 30-015-38663 FEDERAL A-13-23S-29E
NASH UNIT #050H 30-015-38991 FEDERAL I-13-23S-29E
NASH UNIT #051 30-015-38365 FEDERAL 4-18-23S-30E

On 11/14/2015 we discovered that we had flared at our Nash 42H Battery due to gas purchasers (Enterprise) compressor being down. We flared a total of 1775 mcf based on these volumes, we est. we flared for less than 8 hours.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
(575) 234-5972
Venting and/or Flaring
Conditions of Approval

1. Report all volumes on OGOR-B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.