Form 3160-5 (June 2015)

Artesia **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM	APPROVED
OMB N	lo. 1004-0137
Expires: J	anuary 31, 201

Lease Serial No.		A 18 48 (8.4. 400000
-	•	NMNM 40029

Do not use this		ORTS ON WELLS to drill or to re-enter an APD) for such proposals		6. If Indian, Allottee or	Tribe Name	_
SUBMIT IN	TRIPLICATE - Other insti	ructions on page 2		7. If Unit of CA/Agreen		_
1. Type of Well					Ger Attriched Liet NM-722	<u>3</u> :
Oil Well Gas V	Vell Other			8. Well Name and No.	See Attached List	
2. Name of Operator Vanguard Operator	ating, LLC		•	9. API Well No.	See Attached List	_
3a. Address 5847 San Felipe	e. Suite 3000	3b. Phone No. (include area code	·)	10. Field and Pool or Ex	eploratory Area	_
Houston, Texas		(832) 377-2243		· F	PECOS SLOPE, ABO	
4. Location of Well (Footage, Sec., T.1	R.M., or Survey Description)		11. Country or Parish, S	tate	_
See Attached Li	ist	*			CHAVES, NM	
12. CHE	CK THE APPROPRIATE B	BOX(ES) TO INDICATE NATURE	OF NOT	ICE, REPORT OR OTHE	ER ĐATA	_
TYPE OF SUBMISSION		TYI	PE OF AC	TION		_
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing		Juction (Start/Resume)	Water Shut-Off Well Integrity	_
✓ Subsequent Report	Casing Repair	New Construction	Rece	omplete	✓ Other	
y Subsequent Report	Change Plans	Plug and Abandon	Tem	porarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Wat	er Disposal		
the proposal is to deepen directiona the Bond under which the work wil completion of the involved operation	ally or recomplete horizontal I be perfonned or provide the ons. If the operation results it	lly, give subsurface locations and make Bond No on file with BLM/BIA in a multiple completion or recomp	ieasured a . Required letion in a	nd true vertical depths of I subsequent reports must new interval, a Form 316	and approximate duration thereof. If all pertinent markers and zones. Attac be filed within 30 days following 0-4 must be filed once testing has bee operator has detennined that the site	h
restrictions concerning operation Bond Coverage: BLM Bond File	new operator, accepts all a ons conducted on this leas le No. NMB000797, Suret Office: BLM Bond File No October 5, 2015	applicable terms, conditions, stip se or portion of lease described.			1965 SM 1900 rd 1960 DAB 5724116	
			(PEC ATTAC	UED FOD	

SEE ATTACHED FOR CONDITIONS OF APPROVAL

4. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Britt Pence Tith	Executive Vice President, Operations	
Signature Date	. 10.5.2015	
THE SPACE FOR FEDERA	AL OR STATE OFICE USE	
/S/ DAVID R. GLASS	TIRETROLEUM ENGINEER Date MAR 2	5 29%
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office ROSWELL FIELD OFFICE	

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT TO LEASE SERIAL NO. NMNM 40029

WELL NAME	API NUMBER	EXPLORATORY AREA UNITITE SEC	UNITITE	SEC	NML	RNG	RNĜ	ATION
ALI FEDERAL COM 11	3000563400	PECOS SLOPE; ABO	J	33	55	25E	25E 660 FNL	1980 FWL
ALI FEDERAL COM 2	3000561065	PECOS SLOPE; ABO	ш	33	. 55	32E	1980 FNL	660 FWL

Vanguard Operating, LLC Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.