Form 3160-5 (June 2015)

Final Abandonment Notice

NMOCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137

Expires: January 31, 2018

5. Lease Serial No NMNM 3724 36724

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well	Use Form 3160-3	(APD) for such proposals.			· · · · · · · · · · · · · · · · · · ·
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Ag	7. If Unit of CA/Agreement, Name and/or No.	
. Type of Well		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
Oil Well Gas	8. Well Name and N	8. Well Name and No. See Attached List			
2. Name of Operator Vanguard Ope	9, API Well No.	9. API Well No. See Attached List			
3a, Address 5847 San Feli	pe, Suite 3000	3b. Phone No. (include area code)	10. Field and Pool of	10. Field and Pool or Exploratory Area See Attached List	
Houston, Texa		(832) 377-2243			
Location of Well (Footage, Sec., T.	11. Country or Paris	11. Country or Parish, State			
See Attached		CHAVES, NM			
12. CI	ECK THE APPROPRIATI	E BOX(ES) TO INDICATE NATURE (OF NOTICE, REPORT OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Acidize Deepen Production (Start/Resume) Water Shut-Off			
	Alter Casing	Hydraulic Fracturing Reclamation Well Integrity			
Subsequent Report	Casing Repair	New Construction	. Recomplete	Other	
	Change Plans	Plug and Abandon	Temporarily Abandon	_	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perforned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

] Plug Back

This is notification of Change of Operator on the above referenced well. Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616 Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133 Change of Operator Effective: October 5, 2015

Convert to Injection

MM OIL CONSERVATION ARTESIA DISTRICT MAY 0 9 2016

RECEIVED

ecepted for record NAMOCD AB 5/26/16

SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

Water Disposal

4. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Britt Pence Tit	Executive Vice President, Operations		
Signature Da	e 10.5.2015		
THE SPACE FOR FEDERA	AL OR STATE OFICE USE		
/S/ DAVID R. GLASS	PETROLEUM ENGINEER Date MAR 2 5 2016		
conditions of approval, if any, are attached. Approval of this notice does not warrant or entify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office ROSWELL FIELD OFFICE		

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT TO LEASE SERIAL NO. NMNM 36724

1.	٦٠ .		
* * ** ****	ATION	660 FWL	990 FEL
	J01	22E 660 FNL	22E 660 FSL
5	RNG	22E	32 E
	TWN	88	88
1 1 1 m	.SEC	21	17
1 M	UNITITE	a	<u>α</u>
という かいしん いんかん かいかい はっと	EXPLORATORY AREA	PECOS SLOPE; ABO, WEST	PECOS SLOPE; ABO, WEST
	API NUMBER	3000562904	3000562953
一、一、一、一、一、一、一、一、一、一、一、一、一、一、一、一、一、一、一、	WELL NAME : **	SALT CREEK ACD FEDERAL 1	SALT CREEK ACD FEDERAL 2

Vanguard Operating, LLC Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.