Form 3160-5 (June 2015)

UNITED STATES

FURM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUR	EAU OF LAND MAI	VAGEMENT		5. Leage Serial 110.	NMNM 14754
Do not use this		ORTS ON WELLS to drill or to re-enter a APD) for such proposal		6. If Indian, Allottee	
SUBMIT IN	TRIPLICATE - Other inst	ructions on page 2		7. If Unit of CA/Agre	ement, Name and/or No.
I. Type of Well Oil Well Gas V	Well Other			8 Well Name and No	SEE ATTACHED LIST
2. Name of Operator Vanguard Ope	rating, LLC	· · · · · · · · · · · · · · · · · · ·		9. API Well No.	SEE ATTACHED LIST
3a. Address 5847 San Felip Houston, TX 7	pe, Suite 3000	3b. Phone No. (include area cod (832) 377-2243	le)	10. Field and Pool or	Exploratory Area SEE ATTACHED LIST
4. Location of Well (Footage, Sec., T., SEE ATTACHE	•	1)		11. Country or Parish	State CHAVES, NM
12. CHE	ECK THE APPROPRIATE I	BOX(ES) TO INDICATE NATUR	E OF NO	TICE, REPORT OR OT	HER DATA
TYPE OF SUBMISSION		TY	PE OF A	CTION	
Notice of Intent	Acidize . Alter Casing	Deepen Hydraulic Fracturing	=	duction (Start/Resume) clamation	Water Shut-Off Well Integrity
✓ Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	=	complete nporarily Abandon	✓ Other
Final Abandonment Notice	Convert to Injectio	n Plug Back	Wa	ter Disposal	
the proposal is to deepen directions the Bond under which the work wi completion of the involved operation completed. Final Abandonment No is ready for final inspection.) This is notification of Change of Vanguard Operating, LLC, as i restrictions concerning operation Bond Coverage: BLM Bond Fi Bond Coverage Roswell Field	ally or recomplete horizontall be performed or provide tools. If the operation results stices must be filed only after of Operator on the above new operator, accepts all ons conducted on this leaf le No. NMB000797, Sure Office: BLM Bond File N	ally, give subsurface locations and the Bond No. on file with BLM/BL in a multiple completion or recomer all requirements, including reclarations are substituted with the substitute of the sub	measured ; A. Require pletion in ; mation, ha tipulations d.	and true vertical depths of subsequent reports mula new interval, a Form 3 we been completed and to	ork and approximate duration thereof. If of all pertinent markers and zones. Attach ist be filed within 30 days following 160-4 must be filed once testing has been the operator has detennined that the site
Change of Operator Effective: Former Operator: LRE Operat				• •	NMOCDAB NMOCDAB

14. I hereby certify that the foregoing is true and correct. Name (Printed'Typed) Britt Pence Title	Executive Vice President, Operations
Signature Dat	. 10.5.7015
THE SPACE FOR FEDERA	AL OR STATE OFICE USE
Approved by /S/ DAVID R. GLASS	PETROLEUM ENGINEER Date MAR 2 5 2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office ROSWELL FIELD OFFICE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT TO LEASE SERIAL NO. NMNM 14754

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WEULNÄME	APJINUMBER	- EXPLORATORY AREA	UNITETR	SEC	TWN	RNG	901k	AŢĪON
FOREMAN FEDERAL 1	3000560900	PECOS SLOPE; ABO	В	17	65	25E	17 6S 25E 660 FNL	1980 FEL
FOREMAN FEDERAL 2	3000560931	PECOS SLOPE; ABO	ſ	8	<u>89</u>	25E	25E 1980 FSL	1980 FEL
FOREMAN FEDERAL 3	3000561228	PECOS SLOPE; ABO	Z	8	<u>89</u>	25E	25E 660 FSL	1980 FWL
FOREMAN FEDERAL CONT. 4	3000561345	PECOS SLOPE; ABO	U	17	65	25E	17 6S 25E 660 FNL	1980 FWL

Vanguard Operating, LLC **Change of Operator Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.