

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1025 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
 State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

RECEIVED
 JUN 22 2016
 ARTESIA DISTRICT

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-35029
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Penroc Oil Corporation		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 2769, Hobbs, NM 88241		7. Lease Name or Unit Agreement Name Renata 16 State Com
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>910</u> feet from the <u>East</u> line Section <u>16</u> Township <u>23S</u> Range <u>24E</u> NMPM County <u>Eddu</u>		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4065' GR		9. OGRID Number <u>17213</u>
10. Pool name or Wildcat WC; Renata Canyon		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P. AND A

13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). - SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

P. S. Hope to have all tankage, meter run, tubulars removed before July 4, 2016

SEE ATTACHED

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.cmnrd.state.nm.us/oed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 06/20/2016

Type or print name M.Y. (Merch) Merchant E-mail address: mymerch@penrocoil.com PHONE: 575-492-1236

For State Use Only

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 6/24/16
 Conditions of Approval (if any):

JUN 22 2016

**Plugging Report
Pencoc Oil Corporation
Renata 16 State Com #1**

RECEIVED

6/15/2016 Move in rig up and move in plugging equipment to location. Pumped 100 bbls brine to kill well. Had 750# when we arrived on location. Started to nipple down wellhead. Bolts were rusted. Called welder to cut off bolts. Pumped another 50 bbls before cutting off bolts. Installed BOP. Pumped another 30 bbls of brine and POOH with 271 joints of tubing and 7" packer.

6/16/2016 Killed well with 100 bbls brine. Started in the hole with the CIBP. Pumped another 100 bbls brine to keep well dead before setting 7" CIBP at 8412'. Caught circulation with 205 bbls of brine and MLF. Tested casing to 500#. Held 15 minutes with no drop. Circulated with more MLF and spotted 35 sx Class H with CaCl on top of CIBP. WOC and tagged cement at 8215'. POOH and spotted 35 sx Class H at 7848'. POOH and spotted 35 sx Class H at 7475'. POOH and spotted 35x Class C at 4970'. POOH and spotted 35 sx Class C at 2605'. All plugs were displaced with MLF. POOH with setting tool and SION. Will tag in the morning.

6/17/2016 RIH and tagged cement at 2414'. POOH to 750' and circulated cement to surface with 120 sx Class C. Rigged unit down. Dug out cellar and cut off wellhead. Filled up all three strings of casing with 45 sx of Class C cement. Installed marker and cut off 6 anchors. Filled in cellar and cleared location. Job complete.