Artesia

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR. BUREAU OF LAND MANAGEMENT FORM APPROVED OMB No. 1004-0137

	Expires:		
C. C. L.		 	

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ot	use	this	form	for	pro	pos	als	to	dril	l or	to	re-	ent	er i	an
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Do n

5, Lease Serial No.	NMNM 14982	
5, If Indian, Allottee o	or Tribe Name	_
		•

abandoned well.	Use Form 3160-3 (A	PD) for such proposals		
SUBMIT IN	ITRIPLICATE - Other instr	uctions on page 2	7. If Unit of CA/Agree	ement, Name and/or No.
1. Type of Weli			•	
Oil Well	Well Other		8. Well Name and No.	SEE ATTACHED LIST
2. Name of Operator Vanguard Ope	erating, LLC		9. API Well No.	SEE ATTACHED LIST
3a. Address 5847 San Feli	pe, Ŝuite 3000	3b. Phone No. (include area code	2) 10. Field and Pool or I	Exploratory Area
Houston, TX 7		(832) 377-2243		SEE ATTACHED LIST
4. Location of Well (Footage, Sec., T.,	R.M., or Survey Description,	1	11. Country or Parish,	State .
SEE ATTACH	ED LIST		·	CHAVES, NM
. 12. CH	ECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OTE	IER DATA
TYPE OF SUBMISSION	•	TY	PE OF ACTION	,
	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
✓ Subsequent Report	Casing Repair	New Construction	Recomplete	✓ Other
Y Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon	<u> </u>
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	•
•		_	, .	rk and approximate duration thereof. I

the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

This is notification of Change of Operator on the above referenced well. Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616 Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133

MAY 0 9 2016

Change of Operator Effective: October 5, 2015 Former Operator: LRE Operating, LLC

(Instructions on page 2)

RECEIVED

MM OIL CONSERVATION

ARTESIA DISTRICT

Accepted for record . NMOCDAB

SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is Britt Pence	true and correct. Name (Printed/Typed) Ti	Executivé Vice President, Operatitle	ions
Signature /	Mo	ate 10.5.2015	
	THE SPACE FOR FEDER	RAL OR STATE OFICE USE	
Approved by /S/ DA'	VID R. GLASS	PETROLEUM ENGINEER	Date MAR 2 5 2016
	ned. Approval of this notice does not warrant or quitable title to those rights in the subject lease duct operations thereon.		LL FIELD OFFICE

ATTACHMENT TO LEASE SERIAL NO. NMNM 14982

WELLNAME	API NUMBER	EXPLORATORY AREA	UNITETR	SEC	SEC. TWN	RNG	201	ATION
STANCEL FEDERAL 1	3000560703	PECOS SLOPE; ABO	×	23	55	24E	23 5S 24E 1980 FSL 1980 FWL	1980 FWL
STANCEL FEDERAL 2	3000560749	PECOS SLOPE; ABO	Ŧ	22	55	24E	22 5S 24E 1980 FNL	660 FEL
STANCEL FEDERAL 3	3000560770	PECOS SLOPE; ABO	I	22	55	24E	22 5S 24E 1980 FSL	1980 FWL
STANCEL FEDERAL S	3000561222	PECOS SLOPE; ABO	U	23	55	24E	23 5S 24E 660 FNL	
STANCEL FEDERAL 6	3000561223	PECOS SLOPE; ABO	_	22	55	24E	22 5S 24E 1980 FSL 900 FEL	900 FEL

Vanguard Operating, LLC Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1/1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM,