Artesia

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR. FORM APPROVED OMB No 1004-0137 Expires: January 31, 2018

BURI	EAU OF LAND MANAGEMER	N I	B. Lease Serial No.	NMNM 14982
SUNDRY N	IOTICES AND REPORTS ON	WELLS	6. If Indian, Allottee o	Tribe Name
	form for proposals to drill or Use Form 3160-3 (APD) for s			•
			. 7 If Unit of CA/Agree	ment, Name and/or No.
	TRIPLICATE - Other instructions on p	page 2		· ·
1. Type of Well Oil Well Gas W	Vell Other		8. Well Name and No	SEE ATTACHED LIST
2. Name of Operator Vanguard Oper			9. API Well No.	· · · · · · · · · · · · · · · · · · ·
7 4 1 5			10. Field and Pool or E	SEE ATTACHED LIST
3a. Address 5847 San Felipe Houston, TX 77	e, Suite 3000	No. (include area code) -2243	10, Field and Pool of E	SEE ATTACHED LIST
4. Location of Well (Footage, Sec., T.,R	.M., or Survey Description)		11. Country or Parish,	State
SEE ATTACHE	D LIST			CHAVES, NM
. 12. CHE	CK THE APPROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION	
Notice of Intent	. Acidize D	vepen	Production (Start/Resume)	Water Shut-Off
mance of intent	Alter Casing II	ydraulic Fracturing	Reclamation	Well Integrity
Subsequent Report	Casing Repair N	ew Construction	Recomplete	✓ Other
	Change Plans P	lug and Abandon	Temporarily Abandon	,
Final Abandonment Notice	Convert to Injection P	lug Back	Water Disposal	•
				MM OIL CONSERVATION
				MM OIL CONSERVATION
	f Operator on the above referenced we sew operator, accepts all applicable to		ations and	ARTESIA DISTRICT
restrictions concerning operatio	ons conducted on this lease or portion e No. NMB000797, Surety Bond No.	of lease described.		MAY 0 9 2016
Bond Coverage Roswell Field C	Office: BLM Bond File No. NMB0008		3007133	2 2 2010
Change of Operator Effective: C Former Operator: LRE Operation		,		DECERVES
rottler operator, Ette operation	, , , , , , , , , , , , , , , , , , ,	•		RECEIVED
•		,	SEE ATTACH	ED FOR
	e a make of feet vev		IDITIONS OF	-
•	Accepted for rec	15	ADITIONS OF	MILITORNE
	MANAGORIA	125/16		
14. I hereby certify that the foregoing is		122110		
Britt Pence	nuc and correct. Name (Frimew Typed)	Executive Vid	ce President, Operations	•
7 -				
Signature .		Date /0.5	2015	
	THE SPACE FOR FE	DERAL OR STAT	E OFICE USE	
Approved by /S/ DAY	VID R. GLASS	PETROLI Title	EUM ENGINEER D	ate MAR 2 5 2016
Conditions of approval, if any, are attach	ned. Approval of this notice does not warr quitable title to those rights in the subject	rant or	ROSWELL FIE	
				LV UPPLE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT TO LEASE SERIAL NO. NMNM 14982

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WELL NAME	API NUMBER	EXPLORATORYAREA	UNITILITR	SEC	FILTE SECTION	RNG	001	ATION
STANCEL FEDERAL 1	3000560703	PECOS SLOPE; ABO	×	23	55	24E	5S 24E 1980 FSL	1980 FWL
STANCEL FEDERAL 2	3000560749	PECOS SLOPE; ABO	Ξ	22	55	24E	5S 24E 1980 FNL	960 FEL
STANCEL FEDERAL 3	3000560770	PECOS SLOPE; ABO	I	22	55	24E	5S 24E 1980 FSL	1980 FWL
STANCEL FEDERAL 5	3000561222	PECOS SLOPE; ABO	C	23	55	24E	5S 24E 660 FNL	1980 FWL
STANCEL FEDERAL 6	3000561223	PECOS SLOPE; ABO	_	22	55	24E	5S 24E 1980 FSL 900 FEL	900 FEL

Vanguard Operating, LLC Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1.1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method:
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.