		NMOCD		
· · · ·		Artesia	1	FORM APPROVED
Form 3160-5 (June 2015)	UNITED STATES PARTMENT OF THE INTERIOR			DMB No. 1004-0137 pires; January 31, 2018
	EAU OF LAND MANAGEMENT	· .	5. Lease Serial No.	NMNM 19416
SUNDRY I	NOTICES AND REPORTS ON V	VELLS	6. If Indian, Allottee	
	form for proposals to drill or to Use Form 3160-3 (APD) for su			
	TRIPLICATE - Other instructions on pag	je 2	7. If Unit of CA/Agro	ement, Name and/or No.
I. Type of Well	Well Dther		8. Well Name and No	Langley RJ Federal
2. Name of Operator Vanguard Ope		<u></u>	9. API Well No.	SEE ATTACHED LIST
Ba. Address 5857 San Felip Houston, TX 7	pe, Suite 3000 3b. Phone No.	(include area code) 243	10. Field and Pool or	Exploratory Area SEE ATTACHED LIST
4. Location of Well (Footage, Sec., T.,	•	··········	11. Country or Parish	•
SEE ATTACHE	· · · · · · · · · · · · · · · · · · ·	,	· · ·	CHAVES, NM
	ECK THE APPROPRIATE BOX(ES) TO IN	, ~_ _		HER DATA
TYPE OF SUBMISSION	<u> </u>	TYPE OF A		
Notice of Intent	Acidize Deer		oduction (Start/Resume) clamation	Water Shut-Off Well Integrity
		_	complete	Other
Subsequent Report			mporarily Abandon	
Final Abandonment Notice	Convert to Injection Plug	Back W	ater Disposal	
Vanguard Operating, LLC, as i	of Operator on the above referenced well new operator, accepts all applicable term	ns, conditions, stipulation	-	ARTESIA DISTRICT
restrictions concerning operati Bond Coverage: BLM Bond Fi	new operator, accepts all applicable term ons conducted on this lease or portion of ile No. NMB000797, Surety Bond No. B0 Office: BLM Bond File No. NMB000857	f lease described. 006616		MAY 0 9 2016
Change of Operator Effective: Former Operator: LRE Operat	October 5, 2015			
	ling, LCC		~	RECEIVED
	4 - · · ·	SE	e attach	ED FOR
	Accepted for record	CONDI	TIONS OF	APPROVAL
	5/25/16	•		
. I hereby certify that the foregoing is Britt Pence	true and correct. Name (Printed/Typed)	Executive Vice	President, Operations	
Signature	M	Date 10.5.20	15	· · · · · · · · · · · · · · · · · · ·
	THE SPACE FOR FEDE	ERAL OR STATE O	FICE USE	
pproved by		······································		
/S/ DAV	ID R. GLASS	Title		Date MAR 2 5.29%
	hed. Approval of this notice does not warrant equitable title to those rights in the subject ler iduct operations thereon.	tor . ase Office	Roswell Field	OFFICE
tle 18 U.S.C Section 1001 and Title 43 y false, fictitious or fraudulent stateme	3 U.S.C Section 1212, make it a crime for an		ilifully to make to any de	partment or agency of the United States
	ents of representations as to any marter white		-	
structions on page 2)				
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ATTACHMENT TO LEASE SERIAL NO. NMNM 19416

VME Control of the second s	API NUMBER	EXPLORATORYAREA	UNITLIR	SEC	NWL	R N N N	LETRI SEC TWN RNG	LOCATION
ANGLEY RJ FEDERAL 1	3000561294	PECOS SLOPE; ABO	0	σ	6S	25E	6S 25E 660 FNL	660 FWL
ANGLEY RJ FEDERAL 2	3000561313	PECOS SLOPE; ABO	Σ	6	6S	25E	6S 25E 660 FSL	660 FWL
ANGLEY RJ FEDERAL 3	3000561521	PECOS SLOPE; ABO	٩	6	6S	25E	6S 25E 660 FSL	660 FEL
LANGLEY RJ FEDERAL 4	3000561919	PECOS SLOPE; ABO	9	6	6S	25E	65 25E 1980 FNL 1980 FEL	1980 FEL

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Vanguard Operating, LLC **Change of Operator Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days. 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.