Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED

Expires: January 31, 20	
 1.31	

6. If Indian, Allottee or Tribe Name

NMNM 10263

SUNDRY NOTICES AND REPORTS ON WELLS

•	• •	to drill or to re-enter an PD) for such proposals				_
SUBMIT IN	TRIPLICATE - Other instr	uctions on page 2	*	7. If Unit of CA/Agro	ement, Name and/or No.	_
1. Type of Well	•					
Oil Well Gas				8. Well Name and No	SEE ATTACHED LIST	
2. Name of Operator Vanguard Oper	ating, LLC	`		9. API Well No.	SEE ATTACHED LIST	_
3a. Address 5847 San Felip	e. Suite 3000	3b. Phone No. (include area cod	e)	10. Field and Pool or	Exploratory Area	_
Houston, TX 77		(832) 377-2243			SEE ATTACHED LIST	
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)			11. Country or Parish	, State	
SEE ATTACHE	DLIST				CHAVES, NM	
12. CHI	ECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURI	OF NOTI	CE, REPORT OR OT	HER DATA	_
TYPE OF SUBMISSION	1	TY	PE OF AC	lion		_
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Hydraulic Fracturing	Recla	amation	Well Integrity	
✓ Subsequent Report	Casing Repair	New Construction	Reco	implete	<b>✓</b> Other	
Subsequent Report	Change Plans	Plug and Abandon	Tem	porarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal		
3. Describe Proposed or Completed C	Operation: Clearly state all pe	rtinent details, including estimate	d starting d	ate of any proposed we	ork and approximate duration thereof. If	

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

NIM OIL CONSERVATION

ARTESIA DISTRICT

MAY 0 9 2016

This is notification of Change of Operator on the above referenced well.

Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.

Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616
Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133

Change of Operator Effective: October 5, 2015 Former Operator: LRE Operating, LLC

RECEIVED

SEE ATTACHED FOR **CONDITIONS OF APPROVAL** 

Accepted for record NMUCD AB
NMOCD AB
5/25/16
-1. 710

•	y that the foregoing is true and correct. Name (Printed/Typed)  Britt Pence	Executive Vice President, Operations	
Signature	hall	Date 10.5.2015	
	THE SPACE FOR FEDE	RAL OR STATE OFICE USE	
Approved by	/S/ DAVID R. GLASS	PETROLEUM ENGINEER	Date MAR 2 5 2016
certify that the app	roval, if any, are attached. Approval of this notice does not warrant blicant holds legal or equitable title to those rights in the subject leade the applicant to conduct operations thereon.		LD OFFICE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## ATTACHMENT TO LEASE SERIAL NO. NMNM 10263

WELL NAME	APINUMBER	R EXPLORATORY AREA UNITITE SEC TWN RNG LOCATION	UNITITE	SEC	NWL	RNG	700T	TION
THOMAS LN FEDERAL 1	3000560583	PECOS SLOPE; ABO	F	12	65	25E 19	F 12 6S 25E 1980 FNL 1980 FWL	1980 FWL
THOMAS LN FEDERAL 3	3000561314	PECOS SLOPE; ABO	ц	14	<b>6</b> 2	25E 19	80 FNL	14 6S 25E 1980 FNL 1980 FWL
THOMAS LN FEDERAL 4	3000561238	PECOS SLOPE; ABO	C	10	<b>6</b> 2	10 6S 25E 660 FNL	0 FNL	1980 FWL
THOMAS LN FEDERAL S	3000561549	PECOS SLOPE; ABO	Z	10	65	10 6S 25E 660 FSL	O FSL	1980 FWL
THOMAS LN FEDERAL 6	3000561594	PECOS SLOPE; ABO	Z	15	99	15 6S 25E 660 FSL	O FSL	1980 FWL
THOMAS IN FEDERAL 9	3000563099	PECOS SLOPE; ABO		10	65	25E 23	10 FSL	10 6S 25E 2310 FSL 1300 FWL



## Vanguard Operating, LLC **Change of Operator Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.