# Artesia

Form 3160-5 (June 2015)

1. Type of Well

3a. Address

Oil Well

TYPE OF SUBMISSION

Final Abandonment Notice

Former Operator: LRE Operating, LLC

Notice of Intent

✓ Subsequent Report

2. Name of Operator Vanguard Operating, LLC

**✓** Gas Well

5847 San Felipe, Suite 3000

Houston, Texas 77057 4. Location of Well (Footage, Sec., T.R., M., or Survey Description) See Attached List

## UNITED STATES DEPARTMENT OF THE INTERIOR

**SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2

Convert to Injection

FORM APPROVED

DEP	UNITED STAT ARTMENT OF THE	<del></del>		OMB	No. 1004-0137 January 31, 2018	
BURI	EAU OF LAND MAN	IAGEMENT	5. Lease :	Serial No. N	MNM 36408	
this f		ORTS ON WELLS to drill or to re-enter an NPD) for such proposals		n, Allottee or Tri	be Name	<del></del> ,
BMIT IN 1	TRIPLICATE - Other instr	uctions on page 2	7. If Unit	of CA/Agreemer	it, Name and/or No.	
☑ Gas W	/ell Other		8. Well N	ame and No. Se	e Attached List	
rd Opera	sting, LLC	•	9, API W	ell No. Se	e Attached List	
an Felipe	, Suite 3000	3b. Phone No. (include area cod	10. Field	and Pool or Expl	oratory Area	
n, Texas	77057	(832) 377-2243		Se	e Attached List	•
Sec., T.,R	.,M., or Survey Description	)	11. Count	ry or Parish, Stat	e . ,	
ached Li	st			CH	IAVES, NM	
12. CHE	CK THE APPROPRIATE E	OX(ES) TO INDICATE NATURI	OF NOTICE, REPO	RT OR OTHER	DATA	
N		TY	E OF ACTION			
	Acidize	Deepen	Production (Sta	rt/Resume)	Water Shut-Off	
	Alter Casing	Hydraulic Fracturing	Reclamation		Well Integrity	
	Casing Repair	New Construction	Recomplete		Other	
	Change Plans	Plug and Abandon	Temporarily Al	andon		
tice	Convert to Injection	Plug Back	Water Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Plug Back

This is notification of Change of Operator on the above referenced well. Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616 Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133 Change of Operator Effective: October 5, 2015

NM OIL CONSERVATION ARTESIA DISTRICT MAY 09 2016

RECEIVED

Accepted for record
NIMOCE AB

# SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

	יוטאונ		
14. I hereby ce	rtify that the foregoing is true and correct. Name (Printed Typed)  Britt Pence  Ti	Executive Vice President, Operations	٠
Signature	Man Di	nte 10.5.2015	
	THE SPACE FOR FEDER	AL OR STATE OFICE USE	
Approved by	/S/ DAVID R. GLASS	PETROLEUM ENGINEER	MAR 2 5 2016
certify that the	approval, if any, are attached. Approval of this notice does not warrant or applicant holds legal or equitable title to those rights in the subject lease nittle the applicant to conduct operations thereon.	omce ROSWELL FIELD (	PFFICE
The 10 H C C	B. C. 1001 1774 4014 000 C 1010 1 C	1 1 ( 120 )	0.1 17 1 10

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# ATTACHMENT TO LEASE SERIAL NO. NMNM 36408

一年 一日 一日 一日 日本	一	The state of the s	Tara Salar	0	1	37.4		
WELL NAME	API NUMBER	EXPLORATORY AREA UNIT LTR SEC TWW RNG	UNIT LTR	SÉC	N.M.	RNG		LOCATION
ROSE FED 1	3000561756	PECOS SLOPE; ABO	A	20	55	25E	25E 660 FNL	660 FEL
ROSE FED 2	3000561757	PECOS SLOPE; ABO	Ų	20	55	25E	25E 660 FNL	1980 FWL
ROSE FED 3	3000561758	PECOS SLOPE; ABO	A	19	55	25E	660 FNL	660 FEL
ROSE FED 4	3000561759	PECOS SLOPE; ABO	U	19	55	25E	660 FNL	1980 FWL
ROSE FED 5	3000561768	PECOS SLOPE; ABO	Σ	18	55	25E	660 FSL	660 FWL
ROSE FED 6	3000561927	PECOS SLOPE; ABO	×	19	55	25E	25E 1980 FSL	1980 FWL
ROSE FED 7	3000561928	PECOS SLOPE; ABO	-	19	55	25E	1980 FSL	660 FEL
ROSE FED 8	3000561936	PECOS SLOPE; ABO	×	20	55	25E	25E 1980 FSL	1680 FWL
ROSE FED 9	3000561929	PECOS SLOPE; ABO	_	20	55	25E	1980 FSL	660 FEL
ROSE FEDERAL #14	3000563413	PECOS SLOPE; ABO	Σ	19	55	25E	25E 760 FSL	660 FWL
ROSE FEDERAL #15	3000563404	PECOS SLOPE; ABO	Ш	20	55	25E	25E 1980 FNL	660 FWL
ROSE FEDERAL #16	3000563414	PECOS SLOPE; ABO	Σ	20	55	25E	25E 660 FSL	660 FWL
ROSE FEDERAL #17	3000563405	PECOS SLOPE; ABO	Σ	21	. 5S	25E	25E 660 FSL	660 FWL

### Vanguard Operating, LLC Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.