abandoned w	SUNDRY NOTICES AND REPORTS ON WELL OCD Arte Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					
SUBMIT IN TR	7. If Unit or CA/Agre	ement, Name and/or No.				
1. Type of Well			8, Well Name and No.			
Oil Well Gas Well O	ther		POKER LAKE C	VX JV BS 009H		
2. Name of Operator BOPCO LP	Contact: E-Mail: tjcherry@	TRACIE J CHERRY	9. API Well No. 30-015-39633-	00-S1		
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area cod Ph: 432-683-2277	e) 10. Field and Pool, or WILDCAT	Exploratory		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)	11. County or Parish,	and State		
Sec 23 T24S R30E NWNE 1	00FNL 1980FEL		EDDY COUNT	Y, NM		
12. CHECK APF	PROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		ТҮРЕ С	TYPE OF ACTION			
Notice of Intent	Acidize	🗖 Deepen	Production (Start/Resume)	U Water Shut-Off		
—	□ Alter Casing	Fracture Treat	Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Change to Original		
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	PD		
 Attach the Bond under which the way following completion of the involve 	ork will be performed or provid a operations. If the operation re- andonment Notices shall be fit	e the Bond No. on file with BLM/Bl sults in a multiple completion or re	ng date of any proposed work and appro- sured and true vertical depths of all perti A. Required subsequent reports shall be completion in a new interval, a Form 31 ding reclamation, have been completed,	e filed within 30 days 60-4 shall be filed once		
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United States Department of the Interior

BUREAH OF LAND MANAGEMENT Pecos District Carlsbad Field Office 620 E. Greene Carlsbad, New Mexico 88220-6292 www.blm.gov/nm

4/22/2016



APR 2 7 2016

Reference: Poker Lake Unit CVX JV BS 009H NM 71016X Upper Avalon Shale Eddy County, New Mexico Commercial Well Determination

BOPCO, L.P. 201 Main St, Suite 2900 Fort Worth, TX 76102-3131

Gentlemen:

Pursuant to your letter of July 17, 2015, this office concurs with your determination that the Poker Lake Unit CVX JV BS #009H completion is not capable of producing unitized substances in paying quantities.

This well's Upper Avalon Shale completion is therefore not entitled to be part of a Participating Area and production from this formation should be reported on a lease basis. Also, a Sundry shall be submitted to drop "Unit" from well name. Our concurrence is subject to like concurrence by the State Commissioner of Public Lands.

Under provisions of 43 CFR 3165.3, you may request a State Director Review of the decision described above. Such a request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P.O. Box 27115, Santa Fc, New Mexico 87502-0115. Such request shall not result in a suspension of the order unless the reviewing official so determines. Procedures governing appeals form instructions, orders, or decisions are contained in 43 CFR 2175.4 and 43 CFR Part 4.

	District I 1625 N. French Dr., Hobbs, NM 88240	State of N	Form C-102	
	Phone: (575) 393-6161 Fax: (575) 393-0720 D <u>istrict IJ</u>	Energy, Minerals & Natural Resources Department		
	811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		2011 Submit one copy to appropriate District Office
	District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462		Santa Fe, NM 87505	
	API Number 30-015-39633	² Pool Code 96403	³ Pool Name WC; G-06 \$24273026; B	one Spring
	* Property Code 315246	³ Property Name Poker Lake CVX JV BS		⁶ Weil Number 009H
	OGRID No.	" Oper	^s Elevation	

Range

Range

Consolidation Code

30E

30E

Lot Idn

Lot Idn

⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

-	·····		,			
5				SHL Top perf 482' FAL 1820' FEL	 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained hereiu is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofare entered by the division.
			נ א ן ן ן ן ן ן ן ן ן ן ן ן		1 	Tracis J Cheny Prined Name
		1 1 1 1 1			, 1 1 1 1	"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		1 1 1		і і і і вн-с		Date of Survey Signature and Scal of Professional Surveyor:
			406'	•	1925-1	Certificate Number

Feet from the

Feet from the

1980

1925

BOPCO, LP

Feet from the

Feet from the

» Surface Location

100

" Bottom Hole Location If Different From Surface

406

North/South line

North/South line

North

South

3428

County

County Eddy

Eddy

East/West line

East/West line

East

East

260737

Section Township

24S

24S

Township

23

23

Joint or Infill

Section

UL or lot no.

UL or lot no.

¹² Dedicated Acres

в

ο.

160