Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

Э,	Lease Serial No.
	NMLC029435A

SUNDRY Do not use th abandoned we	NMLC029435	NMLC029435A  6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No. NMNM134086					
I. Type of Well  ☑ Oit Well ☐ Gas Well ☐ Ot	her	×		Well Name and No.     CEDAR LAKE FEDERAL CA 717H			
2. Name of Operator APACHE CORPORATION		ABEL HUDSON n@apachecorp.com	9. API Well No. 30-015-40914	9. API Well No. 30-015-40914-00-S1			
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	ANE SUITE 3000	b. Phone No. (include area code Ph: 432-818-1142	) 10. Field and Pool, o CEDAR LAKE UNKNOWN	10. Field and Pool, or Exploratory CEDAR LAKE UNKNOWN			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	······································	11. County or Parish	, and State			
Sec 7 T17S R31E NENE 662	FNL 1000FEL	·	· EDDY COUNT	Y, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off			
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity			
Subsequent Report	☐ Casing Repair	□ New Construction	☐ Recomplete	<b>⊠</b> Other			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Production Start-up			
Convert to Injection		☐ Plug Back '	■ Water Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Apache compléted this well as follows: (RR: 05/25/2015) 06/19/2015 RUN CNL-CBL-GR, TOC @ 120'. 08/24/2015 MIRU SU. 08/25/2015 Drill out DV tool. 08/26/2015 Drill out debris SUB.  ARTESIA DISTRICT							
08/27/2015 RDMOSU. 09/28/2015 RU Frac Stack pre 09/29/2015 Unload acid. 09/30/2015 Prep to Frac.	epared acid tanks w/water.			N 2 0 2016			
10/01/2015 - Frac; 11 Stages Packers @: 5767', 6042', 6316', 6587', 6854', 7129', 7395', 7669', 7976', 8248', 8523', 8755'.  Total Acid Volume = 1,892 BBLS							
14. I hereby certify that the foregoing is	Electronic Submission #329	ORPORAT <b>]</b> ON, sent to the (	Carlsbad				
Name (Printed/Typed) ISABEL H	Title REG. A	NALYST	<u></u>				
Signature (Electronic S		Date 01/20/2					
ACCEPTED FOR	RETUGEBACE FOR	FEDERAL OR STATE	OFFICE USE				
Approved By/S/ DAV!T	R. GLASS	Title		*Date			
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant of the process of the conditions are the applicant to the applicant the applicant to	itable title to those rights in the sub						
itle 18 U.S.C. Segigar # 100 year Title 44	NOTING FOR 1212, make it a crin	ne for any person knowingly and	willfully to make to any department or	agency of the United			

States any false, including or traudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #329070 that would not fit on the form

## 32. Additional remarks, continued

Total Sand = 2'054,180# 10/02/2015 RDMO, WOO. 10/17/2015 MIRU. Mill Sleeves 1-8 10/18/2015 Mill Sleeves 9-11. POOH. MO. WOO. 12/17/2015 MIRU. RIH w/SUMMIT ESP. RDMO. 12/22/2015 Run Electrical, plumb into battery. 1st flow - POP.

\*\*NOTE: Gaps in dates are due to pad drilling processes and surrounding area water issues, which delay completion operations.