

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMNM0503

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891005247X

8. Well Name and No.
COTTON DRAW UNIT 172H

9. API Well No.
30-015-42426-00-S1

10. Field and Pool, or Exploratory
COTTON DRAW
PADUCA

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Contact: REBECCA DEAL
DEVON ENERGY PRODUCTION CO LP Email: REBECCA.DEAL@DVN.COM

3a. Address 333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102
3b. Phone No. (include area code)
Ph: 405-228-8429

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T25S R31E SWSE 0195FSL 1345FEL
32.090941 N Lat, 103.433837 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☒ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co. respectfully requests a change of status to producing as of 1/5/2016 for the Cotton Draw Unit 172H well.

Test data as follows:

Oil - 224 bbls
Gas - 1057 mcf
Water - 1719 gals
Tubing - 220 psi
Casing - 215 psi
GOR - 4718.750

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 20 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #335097 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 04/04/2016 (16PP0815SE)

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROF

Signature (Electronic Submission)

Date 03/30/2016

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/S/ DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1012, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #335097 that would not fit on the form

32. Additional remarks, continued

See attached Well Test History report.

ted in Report Options.

Meas hours	24 Hour Volumes				Ratios				PPM		Pressures - Hi/Lo		Shutin		Equipment		Reason			
	Gr Liquid	Oil	Gas	Water	Lift	Emul%	GOR	WOR	GFR	Chl	Iron	Tubing	Casing	Press	Hrs	Ck		Stk	Sz	Pur
N DRAW UNIT 172H, Type: Production - Oil, Method: ESP																				
24	2,166.00	291.00	1,336.00	1,875.00	.00	.00	4,591.065	6,443	616.805	0	0	257:	0	220:	0	0	0	0	A	05
24	2,166.00	296.00	1,238.00	1,870.00	.00	.00	4,182.432	6,318	571.560	0	0	254:	0	225:	0	0	0	0	A	05
22	1,846.91	246.55	1,155.27	1,600.36	.00	.00	4,685.841	6,491	625.517	0	0	250:	0	221:	0	0	0	0	A	05
24	2,059.64	277.85	1,243.09	1,781.79	.00															
24	1,877.00	243.00	1,150.00	1,634.00	.00	.00	4,732.510	6,724	612.680	0	0	247:	0	218:	0	0	0	0	A	05
24	1,592.00	199.00	990.00	1,393.00	.00	.00	4,974.874	7,000	621.859	0	0	248:	0	219:	0	0	0	0	A	05
24	1,734.00	211.00	1,072.00	1,523.00	.00	.00	5,080.569	7,218	618.224	0	0	240:	0	212:	0	0	0	0	A	05
24	1,739.00	209.00	1,079.00	1,530.00	.00	.00	5,162.679	7,321	620.472	0	0	232:	0	209:	0	0	0	0	A	05
24	1,735.50	215.50	1,072.75	1,520.00	.00															
24	1,618.00	190.00	1,011.00	1,428.00	.00	.00	5,321.053	7,516	624.845	0	0	232:	0	207:	0	0	0	0	A	05
24	2,127.00	249.00	1,331.00	1,878.00	.00	.00	5,345.382	7,542	625.764	0	0	232:	0	205:	0	0	0	0	A	05
24	1,932.00	226.00	1,212.00	1,706.00	.00	.00	5,362.832	7,549	627.329	0	0	227:	0	203:	0	0	0	0	A	05
24	1,347.00	157.00	842.00	1,190.00	.00	.00	5,363.057	7,580	625.093	0	0	228:	0	202:	0	0	0	0	A	05
24	1,796.00	210.00	1,117.00	1,586.00	.00	.00	5,319.048	7,552	621.938	0	0	230:	0	203:	0	0	0	0	A	05
24	1,705.00	199.00	1,068.00	1,506.00	.00	.00	5,366.834	7,568	626.393	0	0	225:	0	202:	0	0	0	0	A	05
24	1,969.00	220.00	1,236.00	1,749.00	.00	.00	5,618.182	7,950	627.730	0	0	229:	0	200:	0	0	0	0	A	05
24	1,440.00	169.00	892.00	1,271.00	.00	.00	5,278.107	7,521	619.444	0	0	237:	0	207:	0	0	0	0	A	05
24	1,604.00	187.00	1,022.00	1,417.00	.00	.00	5,465.241	7,578	637.157	0	0	229:	0	202:	0	0	0	0	A	05
24	823.00	200.00	185.00	623.00	.00	.00	925.000	3,115	224.787	0	0	200:	0	185:	0	0	0	0	A	05
24	1,789.00	206.00	1,067.00	1,583.00	.00	.00	5,179.612	7,684	596.423	0	0	200:	0	185:	0	0	0	0	A	05
24	1,650.00	201.18	998.45	1,448.82	.00															
24	2,976.37	614.83	1,287.24	2,361.54	.00															
24	1,943.00	224.00	1,057.00	1,719.00	.00	.00	4,718.750	7,674	544.004	0	0	220:	0	215:	0	0	0	0	A	05
24	1,912.00	222.00	1,062.00	1,690.00	.00	.00	4,783.784	7,613	555.439	0	0	210:	0	186:	0	0	0	0	A	05
24	1,955.00	220.00	1,056.00	1,735.00	.00	.00	4,800.000	7,886	540.153	0	0	234:	0	209:	0	0	0	0	A	05
24	1,908.00	226.00	1,072.00	1,682.00	.00	.00	4,743.363	7,442	561.845	0	0	217:	0	195:	0	0	0	0	A	05
24	1,721.00	197.00	1,099.00	1,524.00	.00	.00	5,578.680	7,736	638.582	0	0	211:	0	189:	0	0	0	0	A	05
24	1,700.00	195.00	1,099.00	1,505.00	.00	.00	5,635.897	7,718	646.471	0	0	214:	0	198:	0	0	0	0	A	05
24	1,658.00	185.00	1,095.00	1,473.00	.00	.00	5,918.919	7,962	660.434	0	0	227:	0	208:	0	0	0	0	A	05
24	1,628.00	182.00	1,090.00	1,446.00	.00	.00	5,989.011	7,945	669.533	0	0	214:	0	197:	0	0	0	0	A	05
22	1,554.55	175.64	1,085.45	1,378.91	.00	.00	6,180.124	7,851	698.246	0	0	214:	0	197:	0	0	0	0	A	05
24	1,641.00	181.00	1,098.00	1,460.00	.00	.00	6,066.298	8,066	669.104	0	0	268:	0	252:	0	0	0	0	A	05
24	1,762.05	200.76	1,081.35	1,561.29	.00															
24	1,437.00	159.00	979.00	1,278.00	.00	.00	6,157.233	8,038	681.280	0	0	213:	0	194:	0	0	0	0	A	05
24	2,038.00	221.00	888.00	1,817.00	.00	.00	4,018.100	8,222	435.721	0	0	203:	0	187:	0	0	0	0	A	05
24	1,963.00	221.00	886.00	1,742.00	.00	.00	4,009.050	7,882	451.350	0	0	196:	0	179:	0	0	0	0	A	05
24	1,918.00	216.00	882.00	1,702.00	.00	.00	4,083.333	7,880	459.854	0	0	194:	0	173:	0	0	0	0	A	05
24	1,787.00	206.00	881.00	1,581.00	.00	.00	4,276.699	7,675	493.005	0	0	191:	0	169:	0	0	0	0	A	05
24	1,197.00	148.00	915.00	1,049.00	.00	.00	6,182.432	7,088	764.411	0	0	208:	0	148:	0	0	0	0	A	05
24	1,737.00	182.00	907.00	1,555.00	.00	.00	4,983.516	8,544	522.165	0	0	192:	0	172:	0	0	0	0	A	05
24	1,707.00	196.00	921.00	1,511.00	.00	.00	4,698.980	7,709	539.543	0	0	197:	0	170:	0	0	0	0	A	05

ted in Report Options.

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