

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0503

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
891005247X8. Well Name and No.
COTTON DRAW UNIT 171H9. API Well No.
30-015-42503-00-S110. Field and Pool, or Exploratory
COTTON DRAW11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co. respectfully requests a change of status to producing as of 1/8/2016 for the Cotton Draw Unit 171H well.

Test data as follows:

Oil - 706 bbls
Gas - 1872 mcf
Water - 2512 gals
Tubing - 426 psi
Casing - 146 psi
GOR - 2651.558

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 20 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #335093 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/04/2016 (16PP0814SE)	
Name (Printed/Typed) REBECCA DEAL	Title REGULATORY COMPLIANCE PROF
Signature (Electronic Submission)	Date 03/30/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD S/DAVID R. GLASS	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date
DAVID R. GLASS PETROLEUM ENGINEER	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #335093 that would not fit on the form

32. Additional remarks, continued

See attached Well Test History report.

Print Date : 3/30/2016, 3:00:46 PM

Meas hours	24 Hour Volumes					Ratios			PPM		Pressures - Hi/Lo		Shutin		Equipment		Pur Reason			
	Gr Liquid	Oil	Gas	Water	Lift	Emul%	GOR	WOR	GFR	Chl	Iron	Tubing	Casing	Press	Hrs	Ck		Stk	Sz	
N DRAW UNIT 17HI, Type.: Method:																				
24	2.635.00	427.00	1.697.00	2.208.00	.00	.00	3.974.239	5.171	644.023	0	0	455	0	-113	0	0	0	0	A	05
	2.751.75	450.75	1.814.50	2.301.00	.00															
24	3.495.00	525.00	2.332.00	2.970.00	.00	.00	4.441.905	5.657	667.239	0	0	444	0	403	0	0	0	0	A	05
24	3.185.00	476.00	2.130.00	2.709.00	.00	.00	4.474.790	5.691	668.760	0	0	443	0	401	0	0	0	0	A	05
24	2.851.00	427.00	1.905.00	2.424.00	.00	.00	4.461.358	5.677	668.187	0	0	443	0	402	0	0	0	0	A	05
24	2.820.00	417.00	1.889.00	2.403.00	.00	.00	4.529.976	5.763	669.858	0	0	442	0	401	0	0	0	0	A	05
24	3.287.00	486.00	1.464.00	2.801.00	.00	.00	3.012.346	5.763	445.391	0	0	441	0	407	0	0	0	0	A	05
24	2.396.00	356.00	2.304.00	2.040.00	.00	.00	6.471.910	5.730	961.603	0	0	446	0	405	0	0	0	0	A	05
24	2.735.00	415.00	1.870.00	2.320.00	.00	.00	4.506.024	5.590	683.729	0	0	444	0	403	0	0	0	0	A	05
24	2.096.00	309.00	1.292.00	1.787.00	.00	.00	4.181.230	5.783	616.412	0	0	439	0	259	0	0	0	0	A	05
24	2.723.00	401.00	1.671.00	2.322.00	.00	.00	4.167.082	5.791	613.661	0	0	423	0	384	0	0	0	0	A	05
	2.843.11	423.56	1.873.00	2.419.56	.00															
	3.157.85	723.15	1.307.21	2.434.70	.00															
24	3.218.00	706.00	1.872.00	2.512.00	.00	.00	2.651.558	3.558	581.728	0	0	426	0	146	0	0	0	0	A	05
24	1.742.00	313.00	979.00	1.429.00	.00	.00	3.127.796	4.566	561.998	0	0	437	0	395	0	0	0	0	A	05
24	3.340.00	491.00	1.533.00	2.849.00	.00	.00	3.122.200	5.802	458.982	0	0	421	0	381	0	0	0	0	A	05
24	3.214.00	482.00	1.618.00	2.732.00	.00	.00	3.356.846	5.668	503.423	0	0	425	0	281	0	0	0	0	A	05
24	3.103.00	465.00	1.689.00	2.638.00	.00	.00	3.632.258	5.673	544.312	0	0	428	0	386	0	0	0	0	A	05
24	2.918.00	418.00	1.769.00	2.500.00	.00	.00	4.232.057	5.981	606.237	0	0	423	0	289	0	0	0	0	A	05
	2.922.50	479.17	1.576.67	2.443.33	.00															
24	2.861.00	401.00	1.776.00	2.460.00	.00	.00	4.428.928	6.135	620.762	0	0	420	0	387	0	0	0	0	A	05
24	2.832.00	393.00	1.805.00	2.439.00	.00	.00	4.592.875	6.206	637.359	0	0	419	0	377	0	0	0	0	A	05
24	2.422.00	329.00	1.791.00	2.093.00	.00	.00	5.443.769	6.362	739.472	0	0	413	0	375	0	0	0	0	A	05
24	2.705.00	359.00	1.802.00	2.346.00	.00	.00	5.019.499	6.535	666.174	0	0	410	0	373	0	0	0	0	A	05
24	2.636.00	339.00	1.800.00	2.297.00	.00	.00	5.309.735	6.776	682.853	0	0	406	0	364	0	0	0	0	A	05
	2.691.20	364.20	1.794.80	2.327.00	.00															
24	2.260.00	380.00	1.417.00	1.880.00	.00	.00	3.728.947	4.947	626.991	0	0	461	0	296	0	0	0	0	A	05
24	2.291.00	323.00	1.325.00	1.968.00	.00	.00	4.102.167	6.093	578.550	0	0	455	0	291	0	0	0	0	A	05
24	2.356.00	314.00	1.298.00	2.042.00	.00	.00	4.133.758	6.503	550.934	0	0	430	0	302	0	0	0	0	A	05
24	2.500.00	324.00	1.257.00	2.176.00	.00	.00	3.879.630	6.716	502.800	0	0	471	0	307	0	0	0	0	A	05
24	2.447.00	329.00	1.277.00	2.118.00	.00	.00	3.881.459	6.438	521.864	0	0	473	0	155	0	0	0	0	A	05
24	2.434.00	332.00	1.274.00	2.102.00	.00	.00	3.837.349	6.331	523.418	0	0	465	0	300	0	0	0	0	A	05
24	2.379.00	325.00	1.305.00	2.054.00	.00	.00	4.015.385	6.320	548.550	0	0	447	0	300	0	0	0	0	A	05
24	2.342.00	320.00	1.317.00	2.022.00	.00	.00	4.115.625	6.319	562.340	0	0	463	0	298	0	0	0	0	A	05
	2.376.13	330.88	1.308.75	2.045.25	.00															
	2.631.58	386.47	1.521.26	2.245.11	.00															
	2.883.15	581.83	1.141.54	2.301.33	.00															